NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY HORAN CIL PI		ress)	BOX 1/18, HOBB	8,R.M.
LEASE RICE	WELL NO.	3 UNIT A	s 13 T	18s R 37E
DATE WORK PERFORME	D1-19-57_	POOL	HORRS	
This is a Report of: (Chec	ck appropriate	Heat	Results of Test	of Casing Shut-off
Beginning Drillin	g Operations		Remedial Work	
Plugging			Other	
Detailed account of work d	lone, nature and	d quantity of m	aterials used a	nd results obtaine
Commenced drilling	operations 1-	19-57 12:00	PM.	•
Set 8 5/8" casing @	296'. Cement	ed with 200	sacks, circula	ted.
Pressured up to 750	. Held pres	sure for 30	minutes, no c	hange
in pressure.				
•				
Original Well Data: DF Elev. TD Thng. Dia Thng De Perf Interval (s)		Prod. Int		
Open Hole Interval	Produc	ing Formation	(s)	
RESULTS OF WORKOVER	R:		BEFORE	AFTER
Date of Test				
Oil Production, bbls. per	day			
Gas Production, Mcf per	day			
Water Production, bbls.	per day			
Gas-Oil Ratio, cu. ft. pe	r bbl.			
Gas Well Potential, Mcf p	per day			
Witnessed by				
			(Com	pany)
OIL CONSERVATION	COMMISSION	above is tru	tify that the infe e and complete	-
Name El Fina	lon-	my knowledg Name	D m m	Ma
Title Title	District 11		M. Moren - Age	nt .
//	-conf (04), 1) at ,			
Date <i>U</i>		Company MO	ran oil produ	CING & DRILLING

OCD Exhibit Case No. 13098
June 19, 2003

Form C-103 (Revised 3-55)

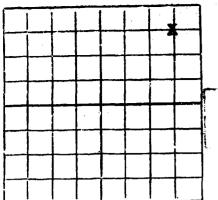
(Review MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as Her Commission Rule 1106)

			- ·	
EASE RICE	WELL NO			188 R 37K
ATE WORK PERFOR!	MED 1-28-57	POOL	HOBBS	
his is a Report of: (C	heck appropria	te block)	Results of Test	of Casing Shut
Beginning Dri	lling Operations		Remedial Work	
Plugging			Other	
etailed account of wor	k done, nature	and quantity of r	naterials used a	nd results obta
T.D. 40521, ran	4055" 5\" 14	# J-55 casing	set et 4051'.	Comented
W/200 sax neat	coment 4051	and 100 sax na	at coment 156)¹. Waited
·				
36 hours and to	sted With 100	00 0. K.		
				·
FILL IN BELOW FOR	REMEDIAL WO	RK REPORTS O	NI.Y	
Original Well Data:	ICEMILDING WO	MI MEI OMIO O		
F Elev TD_	PBD	Prod. Int.	Com	pl Date
bng. Dia Tbng	Depth	Oil String Dia	Oil Str	ing Depth
erf Interval (s)			·	
pen Hole Interval	Pro	ducing Formatio	n (s)	
ESULTS OF WORKOV	/ER:		BEFORE	AFTER
	/ER:		BEFORE	AFTER
ate of Test	•		BEFORE	AFTER
eate of Test Oil Production, bbls. 1	per day		BEFORE	AFTER
oate of Test Oil Production, bbls. p	per day er day		BEFORE	AFTER
oate of Test Oil Production, bbls. places Production, Mcf power Production, bbls	per day er day s. per day		BEFORE	AFTER
Pate of Test Oil Production, bbls. places Production, Mcf power Production, bblaces Oil Ratio, cu. ft.	per day er day s. per day per bbl.		BEFORE	AFTER
eate of Test Oil Production, bbls. plas Production, Mcf p Vater Production, bbls Gas Oil Ratio, cu. ft. Gas Well Potential, Mc	per day er day s. per day per bbl.		BEFORE	AFTER
Pate of Test Oil Production, bbls. p Gas Production, Mcf p Vater Production, bbls Gas Oil Ratio, cu. ft. Gas Well Potential, Mc	per day er day s. per day per bbl.		(Com	
Pate of Test Oil Production, bbls. p Gas Production, Mcf p Vater Production, bbls Gas Oil Ratio, cu. ft. Gas Well Potential, Mc	per day er day s. per day per bbl. cf per day	above is tr	(Com	pany) ormation given
Oate of Test Oil Production, bbls. p Gas Production, Mcf p Water Production, bbls Gas Oil Ratio, cu. ft. Gas Well Potential, Mc Witnessed by OIL CONSERVATI	per day er day s. per day per bbl. cf per day	110	(Com	pany) ormation given
Name EJ F	per day er day s. per day per bbl. cf per day	above is tr my knowled	rtify that the infue and complete	pany) ormation given

OCD Exhibit ___ Case No. 13098 June 19, 2003



1957 FEB NEW MEXICO OIL CONSERVATION COMMISSION

WELL RECORD

				venty days after c aission. Submit in			ns in Rules and Regulation Land submit 6 Copies
LOCA	AREA 640 AC	res Rrectly					
MORAN	OIL PM	COMPANY OF OPE	DRILLING	CORP.	*******************	RICE	
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5 1/2	141	New	4051			· · · · · · · · · · · · · · · · · · ·	Production
			**************************************	T AND CONTRACTOR	WWW DECOVER	-	
SIZE OF	SIZE OF	WHERE	NO. BACKS	AND CEMENT	ING RECORD	мор	AMOUNT OF
HOLE	CABING	SET	OF CEMENT	USED	G	RAVITY	MUD USED
12k	8 5/8	300	200	PEP			
7 7/8	5 1/2	4051 2 stage	200-4051 100-1600	P&P			
			RECORD OF	PRODUCTION	AND STIMULAT	TION	
		(Record	the Process used, N	No. of Qus. or Ga	ls. used, interval	treated or shot.)	
Sreabb	ed dry	natural.	Acidized	w/1000 ga	la. regula	r seid. A	mb dry.

(,,,,,	
Scabbed dry natural. Acidized w/1000 gala. regul	lar acid. Swab dry.
Frac w/10,000 gals. and 10,000# sand. Inj.pres	.3000f broke to 2600f.
Inj. rate 13 bbls./min.	
Brilled below cag, point by reverse circulation	•
Result of Production Stimulation 44 B.O.P.D.	OCD Exhibit 3
the second secon	
	fune 19, 2003

1 ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or destiation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

						•			feet to	
able tools	were use	d from		feet to		feet, an	d from		feet to	fee
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						*******	% water;	and	% 1	was sediment. A.P
	•		<u> </u>				·		•	
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ength of	Time Sh	ut in			************		:	:		•
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Abo Penn Miss From 0 1 1 1	то 393 591 690 620	Thickness in Feet 392 1199 101 930	Sandston Red Beds Ambydrit Salt w/a	T T Formation	ORMATI	ON RECO	PRD	Thickness		
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I he	reby swea	r or affirm	that the information	a given herewith	ı is a	complete :	and correc	t record o	f the well and all work	done on it so far
	or Opera		a 911 Prod.						abba Nav Kax	(Date)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY HORAN OIL			P. BOX 1718, HC	BBS, NEW MEXICO
•	DDA)	ress)		•
LEASE RICE	WELL NO.	3 UNIT	s 13 T	188 R 37E
DATE WORK PERFORME	ED 11/8 - 11/	12/58POOL	Hobbs	
This is a Report of: (Che	ck appropriate t	olock)	Results of Tes	it of Casing Shut-of
Beginning Drillin	ng Operations	X	Remedial Wor	k
Plugging			Other	
Detailed account of work	done, nature and	d quantity of	materials used	and results obtaine
TD 4146', cored 52', 1	new TD 4198',	set Lynes	Packer @ 4154	
Frac zone 4154' to 419	98' w/50,000 1	bs.sand an	d 20,000 gals.	refined oil.
Broke formation w/oil	@ 4400#. Sta	rted w/1#	sand/gal.,inc.	to 2# then
to 24. Max. treating	g press.6300#.	Pressure	blead off in	2½ hrs.
· · · · · ·				
FILL IN BELOW FOR RE Original Well Data: DF Elev. 3681 DF TD Tbng. Dia 2" Tbng De Perf Interval (s)	4198PBD epth 4146' C	Prod. Int	. 4980PD Cor	ring Depth 4051
Open Hole Interval 4051	-4198 Produc	ing Formati	on (s) Graybur	
RESULTS OF WORKOVE	R:		BEFORE	AFTER
Date of Test			<u>10/18/5</u> 8	11/21/58
Oil Production, bbls. per	r day		11.00	38.6
Gas Production, Mcf per	day			139 37
Water Production, bbls.	per day		None	None
Gas-Oil Ratio, cu. ft. pe	r bbl.	•	1200	3601 /0/0
Gas Well Potential, Mcf	per day			
Witnessed by				
				mpany)
OIL CONSERVATION	N COMMISSION	•	rue and complet	nformation given e to the best of
Name Andrew	11/1 /k-	Name	D.M. Mull	
Title		Position	R.M.Moran - /	gent
Date	7	Company	HORAN OIL PR	DUCING & DRLG.CO

OCD Exhibit 4 Case No. 13098 June 19, 2003 Di.trict I PO Box 1960, Hobbs, NM \$8241-1980 State of New Mexico
Energy, Minerals & Natural Resources Department.

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

District II PO Drawer DD, Artesia, NM 88211-0719 District III

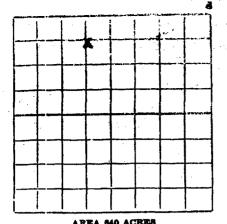
OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

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		Location					-,			······································	
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II. Oil a	ind Gas	Transport	ters								
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								_	ase No. 1309		· · · · · · · · · · · · · · · · · · ·
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VI. We	ll Test	Data		<u></u>							
Da.	te New Oil	" Gas	Delivery Da	le 3	Tesi D	ale	n Test	Length	" The	Pressure	" Cag. Pressure
* C	boke Size		4 Oil		4 Wate	er	4 (:43		AOF	" Test Method
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Signature		mP.				۸,	ORIG proved by:	INAL:	SIGNED BY O	HEIS WILLIA	AMS
Propted page	Janes	MES M. ROE	BERSON				Je:	レバ	Thich I SUPE	HVISOR	
				 							
Title:	PR	ESIDENT				٨	proval Date:	MAR	198 104		
Date:	2/1	8/28	Phone	" (318) 965-:	2157				· 		
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OGRID	Previ	ous Operator S	ignature		$\overline{}$		Printed Nam			Tid	
5380	Cro	oss Timbe	ers One	rating C	ombai	ny P	O. Box	52070	Midland,	Texas 70	710-2070
											·

Jimmy Roberson Energy Corp Hardin B # 4 API # 30-025-07354 Plugging Procedure

8 5/8" casing set at 222ft, Cement circulated to surface 4 ½" 11.6# j55 casing set at 4194ft
Cement with 400 sacks cement
Calculated TOC 370ft
Perfs 4093-4162ft

- 1. Move in rig up service unit
- 2. Run 4 1/2" cast iron bridge plug and set at 4050ft
- 3. Cap CIBP with 35ft of cement by dump bailer
- 4. Run tubing open ended to 4000ft
- 5. Displace well with 25#/bbl gelled brine water
- 6. Pull tubing to 1750ft
- 7. Spot 25sack cement plug
- 8. Pull tubing
- 9. Perf casing at 300ft
- 10. Break circulation via 4 ½" casing through 4 ½" x 8 5/8" annulus
- 11. Circulate cement to surface.
- 12. Calculated at 90 sacks cement
- 13. Cut off well head and install PA marker
- 14. Rig down move out service unit
- 15. Cut off anchors and clean and level location



NEW MEXICO DIL CONSERVATION COMMISSION

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

	MORAN				н	ardin "I	44	
	((Company or Opera	tor)		,	(Lease)		
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•								**********************
			to					
No. 3, from		······································	to		••••••	feet		
No. 4, 1rom		***************************************	to	***************************************	••••••	feet	*************	
	• ,			CASING RECOI	2D	,		
	WEIGH	T NEW O)R	KIND OF	CUT AND			
SIZE	PER FO			BHOE	PULLED FROM	PERFORAT	IONS	PURPOSE
8 5/8 4 1/2	11.6	New New	4194			4087-93	4100	-06 Producti
						4118-28		
						4144-50	4158	-62
			winning	AND CEMENT	OK PECOEN			
BIZE OF	SIZE OF	WHERE	NO. SACKS	METHOD	ING RECORD	MUD		AMOUNT OF
HOLE	CASING	SET	OF CEMENT	USED		RAVITY		MUD USED
6 2/4	8 5/8	4194	200 Nea		& F			
0 3/4	7 1/2	***	250 sx		<u>a r</u>			
			RECORD OF	PRODUCTION A	ND STIMULA	TION		•
		(Record th	ne Process used, No	o of Ots or Gali	t used interval	treated or should		
Acidia	ed 500		ular Acid					rude and
		****************		**************		***************		injection
	5 1/2 1			······································				
	· · · · · · · · · · · · · · · · · · ·	······································			OC	D Exhibit	7	******
····			·····	************	Cas	e No. 13098	}	
Result of Pro	duction Stim	ulation5	BOPD 16/6	Choke	Jun	e 19, 2003		

LOORD OF DRILL-STEM AND SPECIAL T.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

			0 feet to 7194					
Cable too	ls were us	ed from	feet to	feet, ar	d from		feet to	feet.
	٠.		PROI	DUCTION		•		
			<u>5</u> , ₁₉ 60					
Put to Pr								
OIL WE	LL: The	production	during the first 24 hours was45		barr	els of liq	uid of which100	% was
,			% was emulsion;		.% water;	and	% was se	diment. A.P.I.
	Gra	vity	36 ⁰					
0 4 6 TWD			n during the first 24 hours was					
GAS WE					M.C.F. plu	18		barrels of
	liqu	iid Hydro ca	arbon, Shut in Pressure	bs.				
Length o	f Time Si	nut in	••••••					
PLE	ASE IND	ICATE B	ELOW FORMATION TOPS (IN CO	NEW RWAN	CR: WFFH	GEOGE	APRICAL SECTION O	P STATEL.
X 2.13.	2023 2112		Southeastern New Mexico		U13 W1111	·	Northwestern New	
T. Anhv	,	i 624	T. Devonian	,		Т.	Ojo Alamo	
,		1718		****************			Kirtland-Fruitland	
	· · · · · · · · · · · · · · · · · · ·		T. Montoya				Farmington	
T. Yates	8		T. Simpson			Т.	Pictured Cliffs	***************************************
T. 7 Riv	VCTB	304 8 3365	T. McKee	••••		T.	Menefee	
T. Que			T. Ellenburger				Point Lookout	
							Mancos	
			T. Granite		,		Dakota	
				, ************************************			Morrison	
				***************			renn	
						,	***************************************	
	,						***************************************	
T. Miss			T	:	·	т.	***************************************	••••••
			FORMAT	ION RECO	ORD			
From	То	Thickness in Feet	Formation	From	То	Thicknes in Feet	Formation	n
	310		Sand		 			
310	-	1314	Red Bed					
644	1718	94	Anaydrite					
713	4700	98.	Salt and Anaydrite					
700	3770	1070	Alternating Abhydr					
			& Dolomite					
770	4072	302	Dolomite					
074	+194	122	Sandy Dolomita					
	7			1				
	1		,			, 4		
	1			1.	1			
						,		•
		10		1				
			s.					
•			·					
		<u> </u>	1	1	1	1		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Marca 5, 1960

R. M. NORAN

Company or Operator Address Box 1718, Hobbs, New Mexico

XICO OIL CONSERVATION COMM! Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWA

New Well Recompletion

FICE OCC Recompletion by completed Oil or Gas well. This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to ballich Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form I filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Hobbs, New Mexico 2-19-60
			(Place) (Date)
VE ARE H	EREBY R	EQUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
R. M. 1	MORAN	· · · · · · · · · · · · · · · · · · ·	herdin B", Well No. 4 NE NW
(Com	pany or Op	erator) 1Ω	(Leue)
nunt Leit	, Sec.		T 18 S R 38 E NMPM., Hobbs
			County Date Spudded 12-1-59 Date Drilling Completed 2-10-60
	indicate I		Elevation 3679 R T Total Depth 4194 PBTD
ricase			Top Oil/Gas Pay Name of Prod. Form. Grayburg
D	B .	A	PRODUCING INTERVAL -
	X		
E F	r G.	H	Perforations 4037 - 4162 Depth Depth 1000
ļ			Open Hole Depth Casing Shoe 4194 Depth Tubing 4020
_ _		 	OIL WELL TEST -
L	c J	I	Chol Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M N	1 0	P	load oil used): 45 bbls.oil, 0 bbls water in 24 hrs, min. Size
		-	
			GAS WELL TEST -
			Natural Prod. Test: MCF/Day; Hours flowed Choke Size
bing ,Casi	ng and Ceme	enting Recor	Method of Testing (pitot, back pressure, etc.):
Size	Fret	Sax	Test After Acid or Fracture Treatment: ACF/Day; Hours flowed
			Choke SizeMethod of Testing:
8 5/8	222	200	
4 1/2	4194	400	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an
			sand): 25,000 gal. refined oil & 55,000# Sand
			Casing Tubing Date first new Press. Press. oil run to tanks 2-18-60
			Gil Transporter Shell Pipe Line Co.
			Gas Transporter Phillips Gasoline Co.
marks:			Gas Transporter FILLIEDS GASOLINE GO.
marks:	••••••	•••••	
		••••••	
	****************	•••••••	
I hereby	y certify th	at the info	ormation given above is true and complete to the best of my knowledge.
proved		· · · · · · · · · · · · · · · · · · ·	, 19 R. M. MORAN
*			(Company or Operator)
OII	LEONSEI	RVATION	COMMISSION By:
M	1. 1	Mai	(Signature)
~[J]	1.1	19116/	Title R. M. Moran - Operator
or g	-, ,	1"	Send Communications regarding well to:
и с	· · · · · · · · · · · · · · · · · · ·		Name R. M. Moran
	*		Dan 1710 VI-11- Non Manda

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WEIGHTEB 19 PM 3:27 (Submit to appropriate District Office as per Commission Rule 1106)

COMPANY R. M. Moran P. C	0. Box 1718 Hob	bs, New Mexico
(Add	ress)	
LEASE Hardin "B" WELL NO.	4 UNIT C S 18	T 18S R 38E
DATE WORK PERFORMED 2-12-60	POOL Hobbs	·
This is a Report of: (Check appropriate b	olock) Results of	Test of Casing Shut-off
Beginning Drilling Operations	Remedial V	Nork
Plugging	X Other Perf	orate, Acidize & Fra
Detailed account of work done, nature and	i quantity of materials us	sed and results obtained
4100 - 4106, and 4087 - 4093. Acidize with 750 gallons regular a (Didn't recover Acid). Frac With Maximum Pressure 4700#. Injection Rate 15 1/2 Bbls. per mi	25,000 gallons and 55	4700#. Swabbed Dr.
	And the second of the second o	
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY	
Original Well Data:		
DF Elev. TD PBD	Prod. Int.	Compl Date
Tbng. Dia Tbng Depth C	Oil String Dia Oi	il String Depth
Perf Interval (s)		
Open Hole Interval Produc	ing Formation (s)	
RESULTS OF WORKOVER:	BEFOR	E AFTER
Date of Test		
		-
Oil Production, bbls. per day	·	
Gas Production, Mcf per day	· · · · · · · · · · · · · · · · · · ·	
Water Production, bbls. per day	····	
Gas-Oil Ratio, cu. ft. per bbl.	· · · · · · · · · · · · · · · · · · ·	
Gas Well Potential, Mcf per day		
Witnessed by		(C
	I hereby certify that th	(Company)
OIL CONSERVATION COMMISSION	above is true and comp	
10 1/6 / 12		
Name Mil House Land	my knowledge.	.1.
Name Manual Title	Name D. M. M.	- R. M. Moran
Name Manual Title Date	- Au Au	

OCD Exhibit _ Case No. 13098 June 19, 2003

District I PO Box 1980, Hobbs, NM 38241-1980 District II State of New Mexico
Energy, influence 4 Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

20 Drawer DD, Artesia, NM \$2211-0719 District III OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

00 Rio Brazos atrict IV	Rd., Aztoc,	NM 87410		Santa F	e, N	IM 87	504	-2088			AA	CENDED REPORT		
) Bex 20#4, S	rata Fe, NM RI	EQUEST I			LE	AND	ΑÜ	THORI:	ZATIO	ON TO TR				
JIMMY ROBERSON ENERGY COPP 1481								9198	198					
	ВО	X 729 NTON, LA 7							9		Resea for Fili ective :	-		
API Number Pool Name 30 - 025-07354 Hobbs Grayburg San Andres														
						Propert	y Nai	ne		4	* Well Number			
	Surface	Location												
C C	Section 18	Township 18S	Range 38E	Lot.lds	1	from the		North/South Line Fe		Feet from the 1650	West	Lea		
11 Bottom Hole Location														
UL or lot no.	Section	Township	Range	Lot Ida	Foc	i from the	•	North/Soi	th line	Feet from the	East/West liz	County		
" Lee Code	13 Produc	ing Method Cod	e 14 Gas	Connection De	Le	14 C-129	Perm	it Number		C-129 Effective	Date 17 C-129 Expiration Date			
II. Oil a	ind Gas	Transporte	SIS				<u></u>	· · · · · · · · · · · ·	.1		 !			
"Transp OGRII		15 7	Transporter and Addre				ii PO	D	31 O/G		POD ULSTF	1		
017407	Pe	tro Sour	ce Part	Partnership Ltd 062			291	10	0	4	E 18 18S 38E Hardin Tank Battery			
009171	GP	M Gas Co				291	30	G	E 18 183 Hardin					
			·							naram		Lery		
		· ·	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1											
2				18 x 12						2				
IV. Pro	duced W	/ater								3				
062915	" POD 0	E 18	3 18S 3	8E Rice	Eng					Description Disposal	System			
		etion Data												
	Spud Date	til de e	24 Ready	Date	-	77	ar		,	" PBTD		1º Perforations		
	36 Hole Si	zė	·	Casing & Tul	oing Si	ize	L		Depth :	Set	1	Sacks Cement		
				· · · · · · · · · · · · · · · · · · ·			+	· 	o	CD Exhibit	10			
				·· <u>······</u> ·····		 -	\dagger	-		ase No. 130	_			
									Ju	me 19, 2003				
	ell Test		Delivery Dat		Test I	N-4-		N T			n			
	ZE INCH OIL	92.	Cavery Dan					" Test !		- 1 bg.	Pressure	* Cag. Pressure		
- 0	" Choke Size "Oil "Water						Gus Gus			4	AOF "Test Method			
with and the		ation given above								ONSERVA				
Project na	Jan	MES M. ROE	BERSON				App		DIS	SIGNED BY (TRICT LEUP	CHRIS WILI ERVISOR	LIAMS		
Title:	PI	RESIDENT					Арр	roval Date:	*	42 06 H	35			
Date:	-/#	1,2/98	Phone	(316) 903-										
" If this	a chaffe	decrate fill in	Wh	nu S		-		•	Venn	erberg. I	[Senior	Vice President		
OGRID 5380	.,	ous Operator Si	:	rating		,	1	rinted Nam	¢ .	Midland	Tit	le Date		

Jimmy Roberson Energy Corp Rice # 3 API # 30-025-05444 Plugging Procedure

8 5/8" casing set at 296ft, Cement circulated to surface $5\frac{1}{2}$ " 14# j55 casing set at 4051ft Cement 1st stage with 200 sacks cement DV tool at 1560ft Cement 2nd stage with 100 sacks cement Calculated TOC at 800 ft $4\frac{3}{4}$ " OH from 4051-4198ft

- 1. Move in rig up service unit
- 2. Run $5\frac{1}{2}$ " cast iron bridge plug and set at 4000ft
- 3. Cap CIBP with 35ft of cement by dump bailer
- 4. Run tubing open ended to 3950ft
- 5. Displace well with 25#/bbl gelled brine water
- 6. Pull tubing to 1750ft
- 7. Spot 25sack cement plug
- 8. Pull tubing
- 9. Perf casing at 346ft
- 10. Break circulation via 5 ½" casing through 5 ½" x 8 5/8" annulus
- 11. Circulate cement to surface.
- 12. Calculated at 90 sacks cement
- 13. Cut off well head and install PA marker
- 14. Rig down move out service unit
- 15. Cut off anchors and clean and level location

Page	1
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OGRID				PROD					
CODE	OPERATOR	API	ULSTR	YEAR	MTH	GAS	OIL	WATER	INJ
168198	JIMMY ROBERSON ENERGY COR	30-025-07354	C-18-185-38E	1997	1		68	93	
				1997	2		67	84	
				1997	3		77	93	
				1997	4		73	90	
				1997	5		37		
	•			1997	6		76		
				1997 1997	7 8		68 65		
				1997	9		60		
				1997	10		61		
				1997	11		60		
				1997	12		63		
				1998	1		62		
				1998	2		47		
				1998	3		63		
				1998	4		58		
				1998	5		62		
				1998	6 7		61		
				1998 1998	8		55 61		
				1998	9		63		
				1998	10		61		
				1998	11		56		
				1998	12				
				1999	1				
				1999	2				
				1999	3				
				1999	4				
				1999	5				
				1999 1999	6 7				
				1999	8		61		
				1999	9		50		
				1999	10		12		
				1999	11		18		
				1999	12				
				2000	1		10		
				2000	2		10		
				2000	3		125		
				2000 2000	4 5		99 86		
				2000	6		46		
				2000	7		40		
				2000	8		5		
				2000	9		4		
				2000	10		10		
				2000	11				
				2000	12		4		
				2001	1		_		
				2001	2		6		

As of June 19, 2003
If month and year appear with no amounts, zero volumes were reported.

OCD Exhibit <u>12</u> Case No. 13098 June 19, 2003

OGRID	OPERATOR	WELL NAME	API	ULSTR		PROD YEAR	PROD MTH	GAS	OIL	WATER	INJ
168198	JIMMY ROBERSON ENERGY COR	HARDIN B #004	30-025-07354	C-18-18S-38E	C	2001	3				
			00 000 07001	0 10 100 501	•	2001	4		7		
						2001	5				
						2001	6		8		
						2001	7				
						2001	8		10		
						2001	9				
						2001	10		4		
						2001 2001	11 12		8		
						2001	12			 .	
			30-025-07354						2,007	360	
168198	JIMMY ROBERSON ENERGY COR	RICE #003	30-025-05444	A-13-18S-37E	A	1997	1		53	93	
						1997	2		42	84	
						1997	3		25	93	
						1997	4		11	90	
						1997	5		22		
						1997	6	89	98		
						1997	7	65	105	65	
						1997	8	47	69	31	
						1997	9	50	116	30	
						1997 1997	10 11	43 36	108 104	31 30	
						1997	12	31	104	31	
						1998	1	19	117	31	
						1998	2	11	99	28	
						1998	3	12	108		
						1998	4	16	97		
						1998	5	20	104		
						1998	6		87		
						1998	7		116		
						1998	8		116		
						1998	9		106		
						1998	10		109		
						1998 1998	11 12		94 114		
						1999	1		119		
						1999	2		83		
						1999	3		102		
						1999	4		99		
						1999	5		89		
						1999	6		91		
						1999	7		84		
						1999	8		66		
						1999	9		46		
						1999	10		18		
						1999	11		22		
			•			1999	12		1-		
						2000	1		15		

As of June 19, 2003
If month and year appear with no amounts, zero volumes were reported.

OGRID						PROD					
CODE	OPERATOR	WELL NAME	API	ULSTR	υL	YEAR	MTH	GAS	OIL	WATER	INJ
168198	JIMMY ROBERSON ENERGY COR	RICE #003	30-025-05444	A-13-18S-37E	A	2000	5		113		
						2000	6		114		
						2000	7				
						2000	8		162		
						2000	9		4		
						2000	10		8		
						2000	11				
						2000	12		2		
						2001	1				
						2001	2		3		
						2001	3				
						2001	4		4		
						2001	5				
						2001	6		4		
						2001	7				
						2001	8		8		
						2001	9				
						2001	10		3		
						2001	11				
						2001	12		6		
							-		·		
			30-025-05444					439	3,390	637	