

CASE 13581: *Application of Pogo Producing Company to institute a cooperative tertiary recovery project and to qualify the project for the Recovered Oil Tax Rate, Lea County, New Mexico.* Applicant seeks approval to institute a tertiary recovery project in the Paduca-Delaware Pool by the injection of water and carbon dioxide into approximately 55 wells located on the following state and federal lands:

Township 25 South, Range 32 East, N.M.P.M.

Section 9:	E $\frac{1}{2}$ SE $\frac{1}{4}$
Section 10:	SW $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, and SW $\frac{1}{4}$
Section 15:	W $\frac{1}{2}$ NE $\frac{1}{4}$ and W $\frac{1}{2}$
Section 16:	E $\frac{1}{2}$ NE $\frac{1}{4}$ and S $\frac{1}{2}$
Section 20:	E $\frac{1}{2}$ SE $\frac{1}{4}$
Section 21:	All
Section 22:	NW $\frac{1}{4}$ and NW $\frac{1}{4}$ SW $\frac{1}{4}$
Section 28:	N $\frac{1}{2}$ N $\frac{1}{2}$ and SE $\frac{1}{4}$ NW $\frac{1}{4}$
Section 29:	NE $\frac{1}{4}$ NE $\frac{1}{4}$

Applicant further seeks to qualify the project for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act" (Laws 1992, Chapter 38, Sections 1-5). The project is located approximately 29 miles west of Jal, New Mexico.

CASE 13558: *Readvertised*

Application of Coleman Oil & Gas, Inc. to amend Order No. R-12201 to extend for one year the production test authorized therein to determine the economic viability of simultaneously producing four existing gas wells on a standard 320-acre spacing unit in the Basin-Fruitland Coal Gas Pool, San Juan County, New Mexico. Applicant seeks the amendment of Order No. R-12201 entered on August 26, 2004, that granted an exception to Rule 7(d) of the Special Pool Rules and Regulations for the Basin-Fruitland Coal Gas Pool and authorized the simultaneous dedication of the S/2 of Section 18, Township 26 North, Range 11 West, NMPM, San Juan County, New Mexico to the following four existing coal gas wells for the purpose of conducting a production test for one year to determine the economic viability of simultaneously producing these wells:

1. **Ricky Well No. 1** (API No. 30-045-25976) located 790 feet from the north line and 875 feet from the West line (Unit D);
2. **Ricky Well No. 1R** (API No. 30-045-31165) located 765 feet from the North line and 830 feet from the West line (Unit D);
3. **Ricky Well No. 2** (API No. 30-045-25977) located 1850 feet from the South line and 790 feet from the West line (Unit L); and
4. **Ricky Well No. 2R** (API No. 30-045-31166) located 1845 feet from the South line and 745 feet from the West line (Unit L).

Said spacing unit is located approximately 30 miles southeast of Farmington, New Mexico.

CASE 13567: *Continued from October 6, 2005, Examiner Hearing.*

Application of Gruy Petroleum Management Company for simultaneous dedication, Lea County, New Mexico. Applicant seeks authorization to simultaneously dedicate the standard 160-acre gas spacing unit in the Rhodes formation, Rhodes Yates-Seven Rivers Gas Pool, to its Rhodes Federal Unit Well No. 221 (API No. 30-025-12742) located in Unit C at a previously approved unorthodox well location 990 feet from the North line and 2310 feet from the West line of said Section 22 and its Rhodes Federal Unit Well No. 227 located in Unit E at a standard gas well location 1980 feet from the North line and 990 feet from the West line of said Section 22, Township 26 South, Range 37 East. Said unit is located approximately 3 miles south of Jal, New Mexico.