

**PRELIMINARY DOCKET: COMMISSION MEETING - THURSDAY - FEBRUARY 9, 2006**

**9:00 A.M. – Porter Hall  
1220 South St. Francis  
Santa Fe, New Mexico**

Land Commissioner, Patrick H. Lyons, may designate Jami Bailey as his representative for this meeting, or may participate himself.

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**Notice:** The minutes of the November 10, 2005, December 8, 2005, and January 12, 2006 Commission meetings will be adopted.

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**Notice:** During this meeting, the Commission may conduct a closed executive session during which it will deliberate in connection with an administrative adjudicatory proceeding pending before the Commission or consult with Commission counsel under the attorney-client privilege concerning threatened or pending litigation in which the Commission is or may become a participant

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**CASE 13274:** *Continued from January 12, 2006 Commission Meeting.*

***Application of Arch Petroleum Inc. for Approval of Two Non-Standard Gas Spacing and Proration Units in the Jalmat Gas Pool, Lea County, New Mexico.*** Applicant seeks approval of (1) a non-standard gas spacing and proration unit comprised of the SW/4 of Section 20, Township 23 South, Range 37 East, to be dedicated in the Jalmat Gas Pool to the Steeler "A" Well No. 1, located in the NW/4 SW/4 of the section, to be operated by Westbrook Oil Corporation, and (ii) a non-standard gas spacing and proration unit comprised of the SE/4 of Section 20, in said township and range, to be dedicated in the Jalmat Gas Pool to the Resler "B" Well No. 1, located in the NW/4 SE/4 of the section, to be operated by applicant. The units are located approximately 10-½ miles south-southwest of Eunice, New Mexico. Upon the application of Arch Petroleum Inc., this case will be heard De Novo pursuant to the provisions of Rule 1220.

**CASE 13589:** *Continued from the January 12, 2006, Commission Meeting.*

***Application of Duke Energy Field Services, LP for approval of an acid gas injection well, Lea County, New Mexico.*** Applicant seeks approval to utilize its proposed Linam AGI Well No. 1, to be drilled 1980 feet from the South and West lines of Section 30, Township 18 South, Range 37 East, to inject up to 2300 barrels of acid gas per day, at a maximum pressure of 2800 psi, into the lower Bone Spring Formation, at an approximate depth of 8700 feet to 9100 feet. Applicant will also test the Brushy Canyon Member of the Delaware Group at a depth of approximately 5000 feet for consideration as a potential secondary injection target. This well is located approximately 4.5 miles west of Hobbs, New Mexico.

**CASE 13532:** *De Novo. Continued from January 12, 2006, Commission Meeting.*

***Application of J. W. Neal, Patricia Neal, and the Claudia Young Trust to Rescind Division Administrative Order No. SWD-984, Lea County, New Mexico.*** J. W. Neal, Patricia Neal, and the Claudia Young Trust are owners of the mineral estate underlying the NE/4 and the N/2 of the SE/4 of Section 18, Township 17 South, Range 39 East, and are seeking to rescind Permit No. SWD-984 administratively issued by the Division on June 10, 2004 allowing Platinum Exploration, Inc. to inject up to 15,000 gallons per day of salt water into the Devonian formation underlying portions of Section 18, Township 17 South, Range 39 East, Lea County, New Mexico. Upon application of J. W. Neal, Patricia Neal, and the Claudia Young Trust, this case will be heard De Novo pursuant to the provisions of Rule 1221.