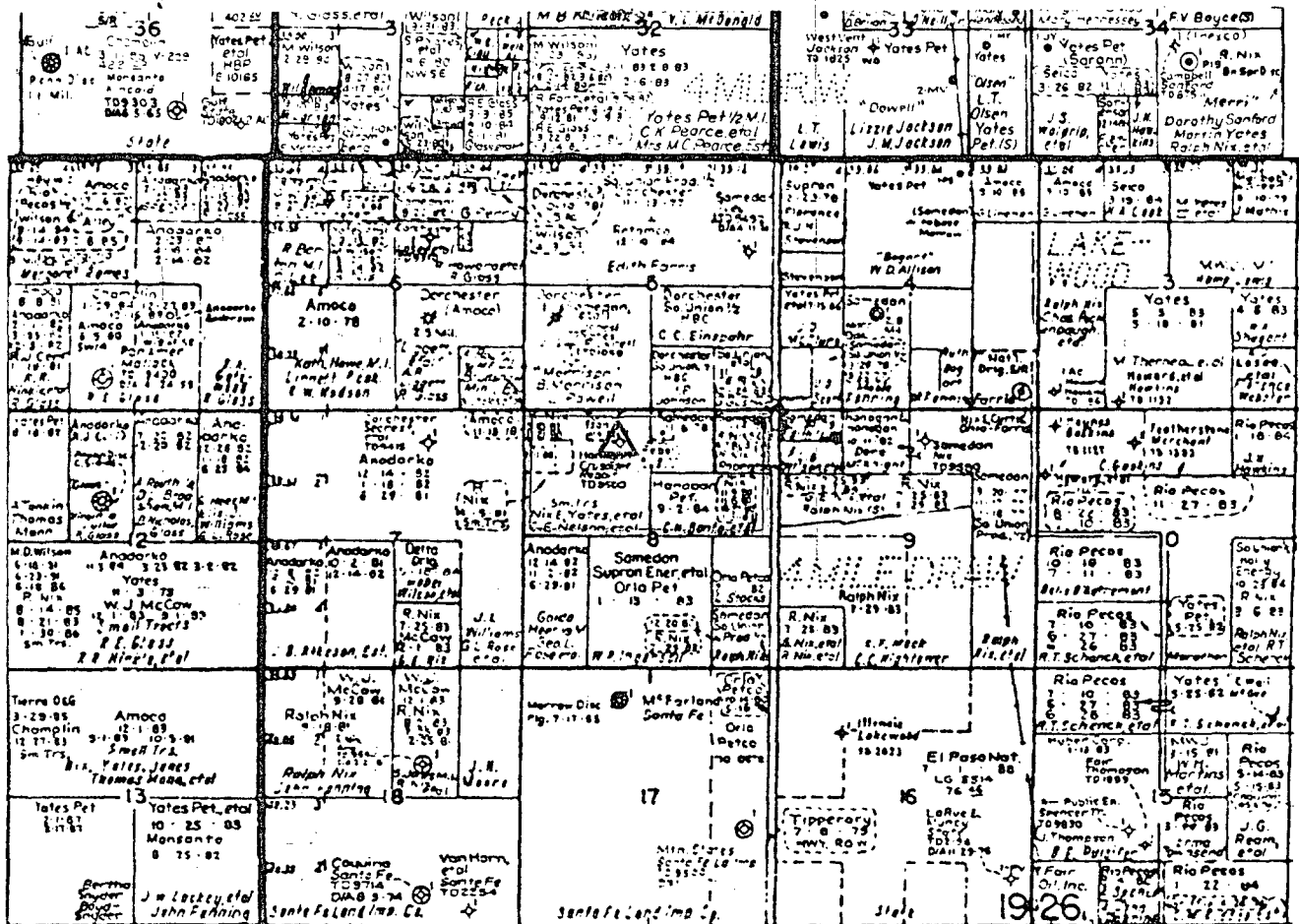


AREA MAP  
T-19-S, R-26-E  
Eddy County, New Mexico



Section 8: N $\frac{1}{2}$   
T-19-S, R-26-E  
Eddy County, New Mexico

|     |     |     |     |     |     |     |     |     |     |     |
|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| 724 | 733 | 732 | 731 | 730 | 729 | 728 | 727 | 726 | 725 | 724 |
| 735 | 736 | 737 | 738 | 739 | 740 | 741 | 742 | 743 | 744 |     |
| 752 | 751 | 750 | 749 | 748 | 747 | 746 | 745 |     |     |     |
| 753 | 754 | 755 | 756 | 757 | 758 | 759 | 760 |     |     |     |

BEFORE EXAMINER STOGNER  
OIL CONSERVATION DIVISION

CHAMA EXHIBIT NO. 1

CASE NO. 7977

Sec. 8, 19S, 26E

Eddy County, New Mexico

WORKING INTEREST

|                                     | <u>.Net Acres</u> | <u>Gross Acres</u> | <u>W.I.</u>      |
|-------------------------------------|-------------------|--------------------|------------------|
| <u>NE1/4 NW1/4 Sec. 8, 19S, 26E</u> |                   |                    |                  |
| Chama Petroleum Company             | 15.000            | 40.00              | 37.5000%         |
| D. Letizio                          | 10.000            |                    | 25.0000%         |
| Yates Petroleum Corporation         | 5.000             |                    | 12.5000%         |
| Martin Yates, III & Lillie M. Yates | 2.250             |                    | 5.6250%          |
| Ralph Nix & Francis Nix             | 2.250             |                    | 5.6250%          |
| Essie G. Nix                        | 2.250             |                    | 5.6250%          |
| Jonell Jones Gilmore                | 1.125             |                    | 2.8125%          |
| Stanley L. Jones & Betty Jones      | 1.125             |                    | 2.8125%          |
| Carol Sue Sanford Garrett           | .500              |                    | 1.2500%          |
| Barbara Ann Quail Malone            | .500              |                    | 1.2500%          |
|                                     | <u>40.000</u>     | <u>40.00</u>       | <u>100.0000%</u> |

N1/2 NW1/4 Sec. 19S, 26E

|                                     |               |              |                  |
|-------------------------------------|---------------|--------------|------------------|
| Chama Petroleum Company             | 40.000        | 80.00        | 50.0000%         |
| D. Letizio                          | 10.000        |              | 12.5000%         |
| Yates Petroleum Corporation         | 5.000         |              | 6.2500%          |
| Martin Yates, III & Lillie M. Yates | 6.000         |              | 7.5000%          |
| Ralph Nix & Frances Nix             | 6.000         |              | 7.5000%          |
| Essie G. Nix                        | 6.000         |              | 7.5000%          |
| Jonell Jones Gilmore                | 3.000         |              | 3.7500%          |
| Stanley L. Jones & Betty Jones      | 3.000         |              | 3.7500%          |
| Carol Sue Sanford Garrett           | .500          |              | .6250%           |
| Barbara Ann Quail Malone            | .500          |              | .6250%           |
|                                     | <u>80.000</u> | <u>80.00</u> | <u>100.0000%</u> |

NW1/4 Sec. 8, 19S, 26E

|                                     |                |               |                    |
|-------------------------------------|----------------|---------------|--------------------|
| Chama Petroleum Company             | 60.000         | 160.00        | 37.500000%         |
| D. Letizio                          | 10.000         |               | 6.250000%          |
| Yates Petroleum Company             | 5.000          |               | 3.125000%          |
| Martin Yates, III & Lillie M. Yates | 5.000          |               | 12.968750%         |
| Ralph Nix & Francis Nix             | 20.750         |               | 12.968750%         |
| Essie G. Nix                        | 20.750         |               | 12.968750%         |
| Jonell Jones Gilmore                | 10.375         |               | 6.484375%          |
| Stanley L. Jones & Betty Jones      | 10.375         |               | 6.484375%          |
| Carol Sue Sanford Garrett           | 1.000          |               | .625000%           |
| Barbara Ann Quail Malone            | 1.000          |               | .625000%           |
|                                     | <u>160.000</u> | <u>160.00</u> | <u>100.000000%</u> |

EXHIBIT "A"

|                           |                      |
|---------------------------|----------------------|
| BEFORE EXAMINER STOGNER   |                      |
| OIL CONSERVATION DIVISION |                      |
| <u>CHAMA</u>              | EXHIBIT NO. <u>2</u> |
| CASE NO. <u>7977</u>      |                      |

Sec. 8, 19S, 26E  
Eddy County, New Mexico

WORKING INTEREST

|                                    | <u>Net Acres</u> | <u>Gross Acres</u> | <u>W. I.</u> |
|------------------------------------|------------------|--------------------|--------------|
| <u>N 1/2 Sec. 8, 19S, 26E</u>      |                  |                    |              |
| Chama Petroleum Company            | 181.660          | 320.00             | 56.7687500%  |
| D. Letizio                         | 10.000           |                    | 3.1250000%   |
| Yates Petroleum Corporation        | 5.000            |                    | 1.5625000%   |
| Martin Yates III & Lillie M. Yates | 26.420           |                    | 8.2562500%   |
| Ralph Nix & Francis Nix            | 26.420           |                    | 8.2562500%   |
| Essie G. Nix                       | 26.420           |                    | 8.2562500%   |
| Jonell Jones Gilmore               | 13.208           |                    | 4.1275000%   |
| Stanley L. Jones & Betty Jones     | 13.208           |                    | 4.1275000%   |
| Carol Sue Sanford Garrett          | 3.000            |                    | .9375000%    |
| Barbara Ann Quail Malone           | 3.000            |                    | .9375000%    |
| John Gates & Jean Gates            | 3.338            |                    | 1.0431250%   |
| Jack McCaw and Mary Ann McCaw      | 1.669            |                    | .5215625%    |
| Robert S. McCaw and wife           | 1.669            |                    | .5215625%    |
| William J. McCaw and wife          | 2.500            |                    | .7812500%    |
| Ralph Nix, Jr. and wife            | 2.500            | 320.00             | .7812500%    |
|                                    | 320.012          | 320.00             | 100.0037500% |

# Chama Petroleum Company

## AUTHORITY FOR EXPENDITURE

Lease: Crusader Rabbit Re-entry Estimated Spud Date: Nov. 7, 1984  
 Well No.: 1 Estimated Completion Date: Nov. 21, 1984  
 Location: 660 FNL, 1980 FNL, Sec. 8, T-19-S, R-25-E, Eddy Co., N.M.  
 Date Prepared: 10/21/83 T.D. 8600' Test Strawn and Canyon

|   | TO CASING POINT | COMPLETION   | TOTAL WELL   |
|---|-----------------|--------------|--------------|
| INTANGIBLE COSTS:   |                 |              |              |
| Drilling: Footage _____ @ _____ /ft.                                | \$ —            | \$ —         | \$ —         |
| Daywork <u>7 Days</u> @ <u>\$2500/24 Hr./day</u>                    | 13,750          | 3,750        | 17,500       |
| Other <u>Rev. Eq., DC, Tools, Op. #1350/24 Hr./day</u>              | 9,450           | —            | 9,450        |
| Mud & Chemicals _____   | 2,000           | —            | 2,000        |
| Brine & Water _____   | 2,000           | 1,000        | 3,000        |
| Conductor _____   | —               | —            | —            |
| Cement: Surface _____   | —               | —            | —            |
| Intermediate _____  | —               | —            | —            |
| Oil String <u>TOC 5800'</u>   | —               | 10,500       | 10,500       |
| Plug _____  | —               | —            | —            |
| Location: Road Pad & Cleanup + Pits _____                           | 5,000           | 1,000        | 6,000        |
| Survey <u>Re-survey</u>   | 500             | —            | 500          |
| Damages _____   | 250             | —            | 250          |
| Services: Logging _____   | —               | 2,000        | 2,000        |
| Testing <u>4 pt.</u>  | —               | 1,000        | 1,000        |
| Coring & Analysis _____   | —               | —            | —            |
| Completion Unit, Swabbing <u>14 days</u>                            | —               | 16,800       | 16,800       |
| Perforating <u>5 Zones</u>  | —               | 4,500        | 4,500        |
| Treating, Acidizing, Fracturing _____                               | —               | 20,000       | 20,000       |
| Supervision _____   | 3,000           | 6,000        | 9,000        |
| Other <u>Drift, Test, S.B., Rytkoot, Run Casing</u>                 | —               | 7,000        | 7,000        |
| Hauling: Equipment _____  | 1,500           | 1,500        | 3,000        |
| Rental: <u>Tubing to Drill with, Test Tank</u>                      | 2,500           | 300          | 3,800        |
| Equipment: Test Tanks, etc. <u>Plan, ROP</u>                        | 500             | 3,200        | 3,700        |
| <u>ROP, Light Plant, Anchors, Bits</u>                              | 3,300           | 450          | 3,750        |
| Supplies: <u>Prod. Equip. Inst.</u>                                 | 1,000           | 8,000        | 9,000        |
| Insurance: _____  | 800             | 800          | 1,600        |
| Expense Reports & Overhead _____                                    | 650             | 1,200        | 1,850        |
| Sub-Total _____   | 47,200          | 89,000       | 136,200      |
| Contingencies <u>15%</u>  | 7,080           | 13,350       | 20,430       |
| ESTIMATED TOTAL INTANGIBLES _____                                   | \$ 54,280       | \$ 102,350   | \$ 156,630   |
| Casing:   |                 |              |              |
| Conductor: _____ of _____ @ _____ /ft.                              | \$ —            | \$ —         | \$ —         |
| Surface: _____ of _____ @ _____ /ft.                                | —               | —            | —            |
| Intermediate: _____ of _____ @ _____ /ft.                           | —               | —            | —            |
| Production: <u>8600'</u> of <u>45" 6.5, 11.6</u> @ <u>3.75</u> /ft. | —               | 32,250       | 32,250       |
| Tubing: <u>8600'</u> of <u>2 3/4" 4.9</u> @ <u>2.72</u> /ft.        | —               | 23,392       | 23,392       |
| Rods: <u>?</u> of _____ @ _____ /ft.                                | —               | Undetermined | Undetermined |
| Wellheads & Miscellaneous Fittings _____                            | 2,500           | 11,500       | 14,000       |
| Pumping Unit, Motor & Subsurface Equip. _____                       | —               | Undetermined | Undetermined |
| Tank Battery: Tanks _____   | —               | 5,500        | 5,500        |
| Treater or Separator _____  | —               | Undetermined | Undetermined |
| Fittings _____  | —               | 3,000        | 3,000        |
| Flowlines _____   | —               | 2,000        | 2,000        |
| Electrical Hook-Up _____  | —               | —            | —            |
| Other _____   | —               | —            | —            |
| ESTIMATED TOTAL TANGIBLES (EQUIPMENT) _____                         | \$ 25,000       | \$ 77,642    | \$ 80,142    |
| ESTIMATED TOTAL WELL COSTS _____                                    | \$ 56,780       | \$ 179,992   | \$ 236,772   |
| LEASEHOLD COST _____  |                 |              | \$ —         |
| ESTIMATED TOTAL _____   |                 |              | \$ 236,772   |

APPROVAL: \_\_\_\_\_  
 COMPANY: \_\_\_\_\_  
 BY: \_\_\_\_\_  
 TITLE: \_\_\_\_\_  
 DATE: \_\_\_\_\_

BEFORE EXAMINER STOGNER  
 OIL CONSERVATION DIVISION  
CHAMA EXHIBIT NO. 3  
 CASE NO. 7977

**Chama Petroleum Company**

Exploration and Production  
5447 Glen Lakes Drive  
Dallas, Texas 75231  
214 739-1778

P.O. Box 31405

August 18, 1982

|                           |               |
|---------------------------|---------------|
| BEFORE EXAMINER STOGNER   |               |
| OIL CONSERVATION DIVISION |               |
| CHAMA                     | EXHIBIT NO. 4 |
| CASE NO.                  | 7977          |

Miss Dominick Letizio  
c/o Fred Letizio  
14210 Mortenvue Dr.  
Taylor, Michigan 48180

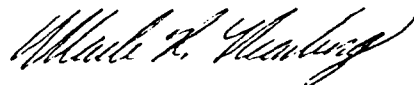
Dear Miss Letizio:

My name is Mark Nearburg and I work full time for Chama Petroleum Company as an oil and gas landman. I would like to talk with you about leasing your mineral interest in Eddy County, New Mexico which is described as Lots 729 and 740, Fairchild Farm Lands, Section 8, Township 19 South, Range 26 East.

I have tried to phone you, but as your number is unpublished, I am writing this letter. I would appreciate it if you would call me collect at (214) 739-1778 between 8:30 A.M. and 5:30 P.M., or (214) 340-4092 after 5:30 P.M.

I am assuming you still own the minerals under this land. The last recorded instrument in Eddy County was a Warranty Deed dated September 13, 1913 from O. M. Fairchild and Bertha Fairchild, his wife, to Dominico Letizio. I look forward to hearing from you at your earliest convenience.

Thank You,



Mark K. Nearburg

MKN/kc

**Chama Petroleum Company**

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Exploration and Production  
P.O. Box 31405  
5447 Glen Lakes Drive  
Dallas, Texas 75231  
214-739-1778

August 3, 1983

Dominick Letizio  
c/o Mr. Fred Letizio  
14210 Mortenvue Drive  
Taylor, Michigan 48180

RE: Oil and Gas Lease, Section 8, T-19-S, R-26-E,  
Eddy County, New Mexico

Dear Mr. or Mrs. Letizio:

I contacted you on August 18, 1982, by letter concerning your interest in Fairchild Farm Lands, Lots 729 and 740, Section 8, T-19-S, R-26-E, Eddy County, New Mexico. I have been unsuccessful in my efforts to locate a telephone number for you, therefore, I am writing this letter.

Your land was force pooled by the state of New Mexico in 1978 for the drilling of a well that included your land. The well drilled in 1978 was a dry hole. Chama Petroleum plans to re-enter this well which will include your land in the proration unit. We would like to avoid another force pooling order from the state of New Mexico, therefore, I would appreciate a response from you regarding a lease on your full interest in tracts 729 and 740.

We are offering to pay you \$75/acre for a five (5) year, 3/16 royalty, paid-up lease, being a total consideration to you of \$790.00.

Please reply to me at P. O. Box 31405, Dallas, TX 75231 at your earliest convenience.

Thank you.

  
Mark K. Nearburg  
Landman

MKN/b

**Chama Petroleum Company**

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Exploration and Production  
P.O. Box 31405  
5447 Glen Lakes Drive  
Dallas, Texas 75231  
214-739-1778

October 3, 1983

Ralph Nix Company  
P. O. Box 617  
Artesia, New Mexico 88210

ATTN: Mr. Bill McCaw

RE: N/2 of Section 8-19S-26E  
Four Mile Draw Prospect  
Eddy County, New Mexico

Dear Bill:

This letter is being written to Ralph Nix and wife Frances, Essie G. Nix, yourself and Ralph Nix, Jr., in your care. This letter is also being sent to Stanley L. Jones, Jonell J. Gilmore, Barbara Quail Malone and Carol S. Garrett. I am offering the same terms to Martin Yates III, Yates Petroleum Corporation and Jack McCaw.

Charles E. Nearburg (Nearburg) previously offered a 1/5 royalty, no bonus, 18 month lease term for the mineral interests of the above referenced parties in the N/2 of Section 8. We committed to re-enter the Crusader Rabbit dry hole located in the NE/4 NW/4 of Section 8 before December 31, 1983. You rejected this offer and we made a verbal counter offer, which we are now putting in writing, of a 1/4 royalty lease, 6 month term, earning 100' below total depth drilled and limited to the producing proration unit established by the New Mexico Oil Conservation Commission. At the end of the 6 month lease term, Chama Petroleum Company has the right, but not the obligation, to drill offset proration units at intervals of 160 days from the completion of one well to spudding of the next well. If these offset proration units are not developed, such proration units will be re-assigned as is appropriate. Nearburg re-affirms his commitment to re-enter the Crusader Rabbit before December 31, 1983 to test various formations which were not tested at the time the well was drilled.

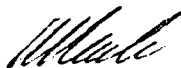
Mr. Bill McCaw  
October 3, 1983  
Page 2

Bill, we feel that we are making a substantial commitment to develop this area and in all fairness we do not feel it is reasonable to be limited to the producing formation when we are facing such large expenditures to produce the hydro-carbons we may find. There is only one re-entry possibility in the N/2 of Section 8 and every other proration unit will have to be drilled from scratch. Additionally, this re-entry will not be cheap, and there is a possibility that we could find something new in this area. We feel that being limited to the producing formation is just too severe given the questionable economics of which you are so well aware.

These terms are very reasonable given the history of the area and the potential water disposal problems.

The compulsory pooling hearing, scheduled for October 12, which is a necessity regardless of the outcome of our negotiations, has been continued until October 26 in order to allow time to resolve our differences regarding this area. Should you not wish to lease on these terms, we welcome your participation. I would appreciate your earliest response.

Yours truly,



Mark K. Nearburg  
Landman

MKN/b

cc: Stanley L. Jones  
Jonell J. Gilmore  
Barbara Quail Malone  
Carol S. Garrett



**Chama Petroleum Company**

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Exploration and Production  
P.O. Box 31405  
5447 Glen Lakes Drive  
Dallas, Texas 75231  
214-739-1778

September 27, 1983

Mr. Bill McCaw  
Ralph Nix Company  
P.O. Box 617  
Artesia, New Mexico 88210

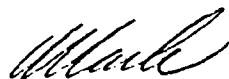
Re: Section 8-19S-26E, N.M.P.M.  
Eddy County, New Mexico  
Four Mile Draw Prospect

Dear Bill:

In my letter dated September 20, 1983, I omitted an interest that Mr. Nix has in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of the captioned section. Mr. Nix has 5.00 net acres in this tract and I would appreciate your considering our offer to lease his interest in that tract for the same terms as are in my letter of September 20th, which were 1/5 royalty, 18 months, no bonus lease. Subject to completion of a producing well, Chama would earn all rights to a depth of 100' below total depth drilled.

Thank you for your consideration.

Yours truly,



Mark K. Nearburg  
Landman

**Chama Petroleum Company**

---

Exploration and Production  
P.O. Box 31405  
5447 Glen Lakes Drive  
Dallas, Texas 75231  
214-739-1778

REGISTERED MAIL

Ralph Nix Company  
P. O. Box 617  
Artesia, New Mexico 88210

Attn: Mr. Bill MCCaw

RE: Four Mile Draw Prospect  
Eddy County, New Mexico

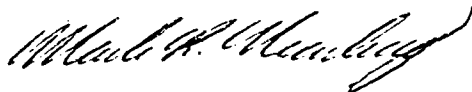
Dear Bill:

In furtherance of my letter dated September 20, 1983,  
Charles E. Nearburg is willing to offer you a lease for  
either the terms specified in the letter of September 20,  
1983, or for the following terms which have been agreed  
to by other fee mineral interest owners in this prospect;

3 year term  
3/16 royalty  
\$75.00 per net mineral acre

Thank you again for your earliest consideration of our  
offers.

Yours truly,



Mark K. Nearburg  
Landman

MKN/b

**Chama Petroleum Company**

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Exploration and Production  
P.O. Box 31405  
5447 Glen Lakes Drive  
Dallas, Texas 75231  
214-739-1778

September 20, 1983

Ralph Nix Company  
P. O. Box 617  
Artesia, New Mexico 88210

Attn: Mr. Bill McCaw

RE: Sections 8 & 9-19S-26E, NMPM  
Eddy County, New Mexico  
Four Mile Draw Prospect

Dear Bill:

Pursuant to our various conversations, enclosed please find an offer from Charles E. Nearburg (Nearburg) to lease the interests of Mr. Ralph Nix and Mrs. Essie G. Nix and Mrs. Loneta S. Curtis (Nix et al) in the captioned area.

Nearburg's offer is as follows:

N/2 & SE/4 SE/4 Sec. 8-19S-26E, NMPM, Eddy Co., N.M.  
(Mineral interest on attached schedule)

1. Nix et al agree to grant to Nearburg an 18 month, 1/5 royalty, no bonus lease.
2. Nix et al shall lease to Nearburg the N/2 of Section 8, subject to the following limitations and commitments.
  - a) Nearburg will commit to re-enter the Crusader Rabbit located 1980' FWL and 660' FNL of Section 8 before December 31, 1983.
  - b) Nearburg will attempt to complete said re-entry in the Cisco-Canyon formation. If the Cisco-Canyon does not produce, Nearburg shall, at his discretion, attempt completion in other formations.
  - c) Subject to completion of a producing well, Nearburg will earn all rights in Section 8 to a depth of 100' below depth drilled.

Mr. Bill McCaw  
September 20, 1983  
Page 2

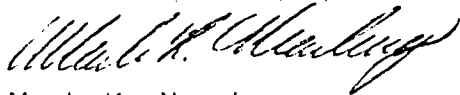
Section 9-19S-26E, NMPM, Eddy County, New Mexico  
(Mineral interest on attached map)

1. Nix et al agree to grant to Nearburg an 18 month, 1/5 royalty, no bonus lease
2. Said lease will be limited in depth to 100' below total depth drilled and to the producing proration unit.
3. Regarding any land not in a producing proration unit at the expiration of this lease, Nearburg shall have the right to continuous development with no cessation of more than 180 days on lands in said lease.

In previous leases between Mr. Nix and Charles E. Nearburg, we have agreed to 1/4 royalty, however, that was a gas prospect wherein the operation of the well would not be as costly as we expect to encounter on this prospect. Due to the expected high operating costs, we have offered terms that we feel are necessary to justify this type of drilling.

I would appreciate your earliest possible consideration of this offer, as we would like to re-enter the Crusader Rabbit in October.

Yours truly,



Mark K. Nearburg  
Landman

MKN/b

Enclosures

**Chama Petroleum Company**

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Exploration and Production  
P.O. Box 31405  
5447 Glen Lakes Drive  
Dallas, Texas 75231  
214-739-1778

October 3, 1983

Ralph Nix Company  
P. O. Box 617  
Artesia, New Mexico 88210

ATTN: Mr. Bill McCaw

RE: N/2 of Section 8-19S-26E  
Four Mile Draw Prospect  
Eddy County, New Mexico

Dear Bill:

This letter is being written to Ralph Nix and wife Frances, Essie G. Nix, yourself and Ralph Nix, Jr., in your care. This letter is also being sent to Stanley L. Jones, Jonell J. Gilmore, Barbara Quail Malone and Carol S. Garrett. I am offering the same terms to Martin Yates III, Yates Petroleum Corporation and Jack McCaw.

Charles E. Nearburg (Nearburg) previously offered a 1/5 royalty, no bonus, 18 month lease term for the mineral interests of the above referenced parties in the N/2 of Section 8. We committed to re-enter the Crusader Rabbit dry hole located in the NE/4 NW/4 of Section 8 before December 31, 1983. You rejected this offer and we made a verbal counter offer, which we are now putting in writing, of a 1/4 royalty lease, 6 month term, earning 100' below total depth drilled and limited to the producing proration unit established by the New Mexico Oil Conservation Commission. At the end of the 6 month lease term, Chama Petroleum Company has the right, but not the obligation, to drill offset proration units at intervals of 160 days from the completion of one well to spudding of the next well. If these offset proration units are not developed, such proration units will be re-assigned as is appropriate. Nearburg re-affirms his commitment to re-enter the Crusader Rabbit before December 31, 1983 to test various formations which were not tested at the time the well was drilled.

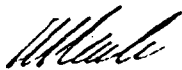
Mr. Bill McCaw  
October 3, 1983  
Page 2

Bill, we feel that we are making a substantial commitment to develop this area and in all fairness we do not feel it is reasonable to be limited to the producing formation when we are facing such large expenditures to produce the hydro-carbons we may find. There is only one re-entry possibility in the N/2 of Section 8 and every other proration unit will have to be drilled from scratch. Additionally, this re-entry will not be cheap, and there is a possibility that we could find something new in this area. We feel that being limited to the producing formation is just too severe given the questionable economics of which you are so well aware.

These terms are very reasonable given the history of the area and the potential water disposal problems.

The compulsory pooling hearing, scheduled for October 12, which is a necessity regardless of the outcome of our negotiations, has been continued until October 26 in order to allow time to resolve our differences regarding this area. Should you not wish to lease on these terms, we welcome your participation. I would appreciate your earliest response.

Yours truly,



Mark K. Nearburg  
Landman

MKN/b

cc: Stanley L. Jones  
Jonell J. Gilmore  
Barbara Quail Malone  
Carol S. Garrett

**Chama Petroleum Company**

---

Exploration and Production  
P.O. Box 31405  
5447 Glen Lakes Drive  
Dallas, Texas 75231  
214-739-1778

September 27, 1983

Mr. Keith F. Quail  
P. O. Box 2366  
Prescott, Arizona 86302

RE: Section 8-19S-26E, NMPM  
(Mineral interest on attached schedule)  
Eddy County, New Mexico  
Four Mile Draw Prospect

Dear Mr. Quail:

Enclosed please find a copy of my original letter dated September 20, 1983. All other parties have received their copies.

I apologize for you not receiving your copy at the same time as the others.

Yours truly,

  
Mark K. Nearburg  
Landman

MKN/b

Enclosure

**Chama Petroleum Company**

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Exploration and Production  
P.O. Box 31405  
5447 Glen Lakes Drive  
Dallas, Texas 75231  
214-739-1778

REGISTERED MAIL

Mr. Keith F. Quail  
P. O. Box 2366  
Prescott, Arizona 86302

RE: Four Mile Draw Prospect  
Eddy County, New Mexico

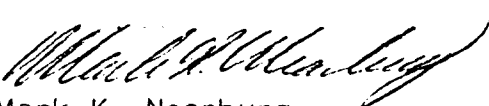
Dear Mr. Quail:

In furtherance of my letter dated September 20, 1983,  
Charles E. Nearburg is willing to offer you a lease for  
either the terms specified in the letter of September 20,  
1983, or for the following terms which have been agreed  
to by other fee mineral interest owners in this prospect;

3 year term  
3/16 royalty  
\$75.00 per net mineral acre

Thank you again for your earliest consideration of our  
offers.

Yours truly,



Mark K. Nearburg  
Landman

MKN/b



**Chama Petroleum Company**

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Exploration and Production  
P.O. Box 31405  
5447 Glen Lakes Drive  
Dallas, Texas 75231  
214-739-1778

September 20, 1983

Mr. Keith F. Quail  
P. O. Box 2366  
Prescott, Arizona 86302

RE: Section 8-19S-26E, NMPM  
(Mineral interest on attached schedule)  
Eddy County, New Mexico  
Four Mile Draw Prospect

Dear Mr. Quail:

Pursuant to our telephone conversation of this date enclosed please find an offer from Charles E. Nearburg (Nearburg) to lease the interests of Carol S. Garrett and Barbara Q. Malone (Quail et al) in the captioned area.

Nearburg's offer is as follows:


1. Quail et al agree to grant to Nearburg an 18 month, 1/5 royalty, no bonus lease.
2. Quail et al shall lease to Nearburg the N/2 of Section 8, subject to the following limitations and commitments.
  - a) Nearburg will commit to re-enter the Crusader Rabbit located 1980' FWL and 660' FWL of Section 8 before December 31, 1983.
  - b) Nearburg will attempt to complete said re-entry in the Cisco-Canyon formation. If the Cisco-Canyon does not produce, Nearburg shall, at his discretion, attempt completion in other formations.
  - c) Subject to completion of a producing well, Nearburg will earn all rights in Section 8 to a depth of 100' below depth drilled.

Mr. Keith F. Quail  
September 20, 1983  
Page 2

Due to the expected high operating costs, we have offered terms that we feel are necessary to justify this type of drilling.

I would appreciate your earliest possible consideration of this offer, as we would like to re-enter the Crusader Rabbit in October.

Yours truly,

A handwritten signature in cursive script, appearing to read "Mark K. Nearburg".

Mark K. Nearburg  
Landman

MKN/b

Enclosures

**Chama Petroleum Company**

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Exploration and Production  
P.O. Box 31405  
5447 Glen Lakes Drive  
Dallas, Texas 75231  
214-739-1778

October 3, 1983

Yates Petroleum Corporation  
207 South Fourth Street  
Artesia, New Mexico 88210

ATTN: Mr. Randy Patterson

RE: Tract #742 in the N/2 of Section 8-19S-26E, NMPM  
Eddy County, New Mexico

Dear Mr. Patterson:

The intent of this letter is to clarify the offer from Charles E. Nearburg as stated in a letter dated September 28, 1983, wherein he offered to accept a 1/5 royalty, no bonus, 18 month term lease or Yates' participation with this tract in our prospect.

Nearburg made a verbal counter offer, on September 30, 1983 which we are now putting in writing, of a 1/4 royalty lease, 6 month term, earning 100' below total depth drilled and limited to the producing proration unit established by the New Mexico Oil Conservation Commission. At the end of the six month term, Chama Petroleum Company has the right, but not the obligation, to drill offset proration units in intervals of 160 days from the completion of one well to spudding the next well. I realize that this offset right to drill does not affect Yates, however, I want to make the same offer to Yates as we have made to Ralph Nix, et al. Additionally, Chama will commit to re-enter the Crusader Rabbit dry hole located in the NE/4 NW/4 of Section 8 before December 31, 1983. The purpose of this re-entry is to test various formations which were not tested at the time the well was drilled, and which we feel have productive potential.

I have written this same offer to Jack McCaw and Bill McCaw for the interests they represent. I stated in my letter to Bill that we are not willing to accept a limitation

Mr. Randy Patterson  
October 3, 1983  
Page 2

to the producing formation, rather we need the rights from the surface to 100' below depth drilled, which any prudent operator would require.

As I mentioned to you over the phone today, we have postponed the compulsory pooling hearing, which is a necessity regardless of the outcome of our negotiations with Yates and Nix, until the October 26th hearing date. We have done this to provide you a reasonable amount of time to communicate with the involved parties at Yates Petroleum to reach a decision, and we want to avoid creating any ill will.

These terms are very reasonable given the history of the area and the potential water disposal problems. Should you not wish to lease on these terms, we welcome your participation. I would appreciate your earliest response.

Yours truly,



Mark K. Nearburg  
Landman

MKN/b

**Chama Petroleum Company**

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Exploration and Production  
P.O. Box 31405  
5447 Glen Lakes Drive  
Dallas, Texas 75231  
214-739-1778

September 28, 1983

Yates Petroleum Corporation  
207 South 4th Street  
Artesia, New Mexico 88210

ATTN: Mr. Randy Patterson

RE: Tract 742 in the N/2 of Section 8-19S-26E, NMPM  
Eddy County, New Mexico

Dear Mr. Patterson:

Charles E. Nearburg (Nearburg) offers the following terms for a lease from Yates Petroleum Corporation (Yates) on the above captioned land in which Yates owns the minerals (5 net acres).

Although you are welcome to participate with the above 5 acres in the re-entry of the well described below, we would appreciate your consideration of the lease terms. Nearburg's offer is as follows:

Yates agrees to grant to Nearburg an 18 month, 1/5 royalty, no bonus lease.

Yates shall lease to Nearburg the captioned tract subject to the following limitations and commitments

Nearburg will commit to re-enter the Crusader Rabbit located 1980' FWL and 660' FNL of Sec. 8 before December 31, 1983.

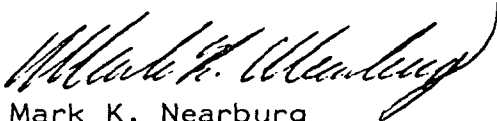
Nearburg will attempt to complete said re-entry in the Cisco-Canyon formation. If the Cisco-Canyon does not produce, Nearburg shall, at his discretion, attempt completion in other formations.

Mr. Randy Patterson  
September 28, 1983  
Page 2

Subject to completion of a producing well  
Nearburg will earn all rights to a depth  
of 100' below Total Depth Drilled.

Due to the expected high operating costs we have offered  
terms that we feel are necessary to justify this type  
of drilling. I would appreciate your earliest possible  
consideration of this offer as we would like to re-enter  
the Crusader Rabbit in October.

Yours truly,

A handwritten signature in cursive script, appearing to read "Mark K. Nearburg".

Mark K. Nearburg  
Landman

MKN/b

**Chama Petroleum Company**

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Exploration and Production  
P.O. Box 31405  
5447 Glen Lakes Drive  
Dallas, Texas 75231  
214-739-1778

October 3, 1983

Mr. Jack McCaw  
P. O. Box 127  
Artesia, New Mexico 88210

RE: Four Mile Draw Prospect  
Eddy County, New Mexico

Dear Mr. McCaw:

This letter applies equally to yourself, Mr. Gates, Mr. Robert S. McCaw and Mr. Martin Yates III. The purpose is to define, after various conversations, where we stand with our offer for your land in the N/2 of Section 8-19S-26E, Eddy County.

The following offer is identical to the one we are making to Yates Petroleum Corporation, Ralph Nix, Essie G. Nix, Ralph Nix, Jr., Jonell Jones Gilmore, Stanley L. Jones, Barbara Quail Malone, Carol S. Garrett, and Bill McCaw.

Charles E. Nearbug (Nearburg) previously offered a 1/5 royalty, no bonus, 18 month lease term for your mineral interests in the N/2 of Section 8. We committed to re-enter the Crusader Rabbit dry hole located in the NE/4 NW/4 of Section 8 before December 31, 1983.

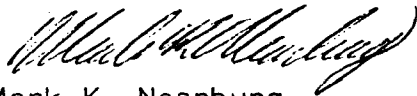
You rejected this offer and we made a verbal counter offer, which we are now putting in writing, of a 1/4 royalty lease, 6 month term, earning 100' below total depth drilled, and limited to the producing proration unit established by the New Mexico Oil Conservation Commission. At the end of the six month term, Chama Petroleum has the right, but not the obligation, to drill offset proration units at intervals of 160 days each from the completion of one well to spudding of the next well. If these offset proration units are not developed they will be reassigned to you, as is appropriate. Nearburg agrees to re-enter the Crusader Rabbit before December 31, 1983, to test various formations which were not tested at the time the well was drilled.

Mr. Jack McCaw  
October 3, 1983  
Page 2

We have continued the compulsory pooling hearing on the N/2 of Section 8, which will be required regardless of your decision, until October 26, 1983.

These terms are very reasonable given the history of the area and the potential water disposal problems. Should you not wish to lease on these terms we would enjoy your participation. I would appreciate the earliest possible response concerning your interest and those you represent.

Yours truly,

A handwritten signature in dark ink, appearing to read "Mark K. Nearburg", written in a cursive style.

Mark K. Nearburg  
Landman

MKN/b



**Chama Petroleum Company**

---

Exploration and Production  
P.O. Box 31405  
5447 Glen Lakes Drive  
Dallas, Texas 75231  
214-739-1778

REGISTERED MAIL

Mr. Jack McCaw  
P. O. Box 127  
Artesia, New Mexico 88210

RE: Four Mile Draw Prospect  
Eddy County, New Mexico

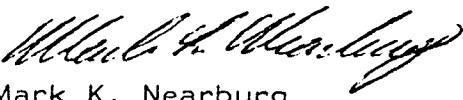
Dear Mr. McCaw:

In furtherance of my letter dated September 20, 1983,  
Charles E. Nearburg is willing to offer you a lease for  
either the terms specified in the letter of September 20,  
1983, or for the following terms which have been agreed  
to by other fee mineral interest owners in this prospect;

3 year term  
3/16 royalty  
\$75.00 per net mineral acre

Thank you again for your earliest consideration of our  
offers.

Yours truly,

  
Mark K. Nearburg  
Landman

MKN/b

**Chama Petroleum Company**

---

Exploration and Production  
P.O. Box 31405  
5447 Glen Lakes Drive  
Dallas, Texas 75231  
214-739-1778

September 27, 1983

Mr. Jack McCaw  
P.O. Box 127  
Artesia, New Mexico 88210

Re: Tract No. 724, N $\frac{1}{2}$  Sec. 8-19S-26E, N.M.P.M.  
Eddy County, New Mexico  
Four Mile Draw Prospect

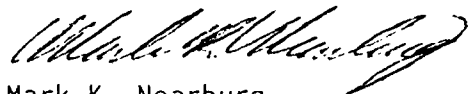
Dear Mr. McCaw:

Enclosed please find an offer to lease the captioned tract on which records indicate that Mr. Gates and his wife, and yourself and Mrs. McCaw own 1/2 of the minerals each. Our offer to lease this land is identical to the offer proposed to Mr. Martin Yates, III, said offer being a 18 month term, 1/5 royalty, no bonus lease earning 100' below total depth drilled subject to completion of a producing well.

If Mr. Gates prefers, we would be willing to accept terms similar to those given to other land owners in the area, said offer being \$75.00 per acre for a 3 year, 3/16 lease.

Thank you for your consideration of this offer.

Yours truly,



Mark K. Nearburg  
Landman

**Chama Petroleum Company**

---

Exploration and Production  
P.O. Box 31405  
5447 Glen Lakes Drive  
Dallas, Texas 75231  
214-739-1778

September 20, 1983

Mr. Jack McCaw  
P. O. Box 127  
Artesia, New Mexico 88210

RE: Sections 8 & 9-19S-26E, NMPM  
Eddy County, New Mexico  
Four Mile Draw Prospect

Dear Mr. McCaw:

Enclosed please find an offer from Charles E. Nearburg (Nearburg) to lease the interests of Mr. Martin Yates III (Yates) in the captioned area.

Nearburg's offer is as follows:

N/2 & SE/4 SE/4 Sec. 8-19S-26E, NMPM, Eddy Co., N.M.  
(Mineral interest on attached schedule)

1. Yates agrees to grant to Nearburg an 18 month, 1/5 royalty, no bonus lease.
2. Yates shall lease to Nearburg the N/2 of Section 8, subject to the following limitations and commitments.
  - a) Nearburg will commit to re-enter the Crusader Rabbit located 1980' FWL and 660' FNL of Section 8 before December 31, 1983.
  - b) Nearburg will attempt to complete said re-entry in the Cisco-Canyon formation. If the Cisco-Canyon does not produce, Nearburg shall, at his discretion, attempt completion in other formations.
  - c) Subject to completion of a producing well, Nearburg will earn all rights in Section 8 to a depth of 100' below depth drilled.

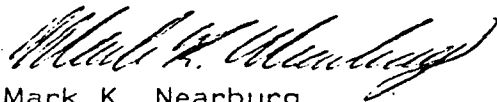
Mr. Jack McCaw  
September 20, 1983  
Page 2

Section 9-19S-26E, NMPM, Eddy County, New Mexico  
(Mineral interest on attached map)

1. Yates agrees to grant to Nearburg an 18 month, 1/5 royalty, no bonus lease.
2. Said lease will be limited in depth to 100' below total depth drilled and to the producing proration unit.
3. Regarding any land not in a producing proration unit at the expiration of this lease, Nearburg shall have the right to continuous development with no cessation of more than 180 days on lands in said lease.

Due to the expected high operating costs, we have offered terms that we feel are necessary to justify this type of drilling. I would appreciate your earliest possible consideration of this offer, as we would like to re-enter the Crusader Rabbit in October.

Yours truly,



Mark K. Nearburg  
Landman

MKN/b

Enclosures

**Chama Petroleum Company**

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Exploration and Production  
P.O. Box 31405  
5447 Glen Lakes Drive  
Dallas, Texas 75231  
214-739-1778

October 3, 1983

Ralph Nix Company  
P. O. Box 617  
Artesia, New Mexico 88210

ATTN: Mr. Bill McCaw

RE: N/2 of Section 8-19S-26E  
Four Mile Draw Prospect  
Eddy County, New Mexico

Dear Bill:

This letter is being written to Ralph Nix and wife Frances, Essie G. Nix, yourself and Ralph Nix, Jr., in your care. This letter is also being sent to Stanley L. Jones, Jonell J. Gilmore, Barbara Quail Malone and Carol S. Garrett. I am offering the same terms to Martin Yates III, Yates Petroleum Corporation and Jack McCaw.

Charles E. Nearburg (Nearburg) previously offered a 1/5 royalty, no bonus, 18 month lease term for the mineral interests of the above referenced parties in the N/2 of Section 8. We committed to re-enter the Crusader Rabbit dry hole located in the NE/4 NW/4 of Section 8 before December 31, 1983. You rejected this offer and we made a verbal counter offer, which we are now putting in writing, of a 1/4 royalty lease, 6 month term, earning 100' below total depth drilled and limited to the producing proration unit established by the New Mexico Oil Conservation Commission. At the end of the 6 month lease term, Chama Petroleum Company has the right, but not the obligation, to drill offset proration units at intervals of 160 days from the completion of one well to spudding of the next well. If these offset proration units are not developed, such proration units will be re-assigned as is appropriate. Nearburg re-affirms his commitment to re-enter the Crusader Rabbit before December 31, 1983 to test various formations which were not tested at the time the well was drilled.

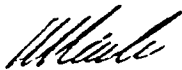
Mr. Bill McCaw  
October 3, 1983  
Page 2

Bill, we feel that we are making a substantial commitment to develop this area and in all fairness we do not feel it is reasonable to be limited to the producing formation when we are facing such large expenditures to produce the hydro-carbons we may find. There is only one re-entry possibility in the N/2 of Section 8 and every other proration unit will have to be drilled from scratch. Additionally, this re-entry will not be cheap, and there is a possibility that we could find something new in this area. We feel that being limited to the producing formation is just too severe given the questionable economics of which you are so well aware.

These terms are very reasonable given the history of the area and the potential water disposal problems.

The compulsory pooling hearing, scheduled for October 12, which is a necessity regardless of the outcome of our negotiations, has been continued until October 26 in order to allow time to resolve our differences regarding this area. Should you not wish to lease on these terms, we welcome your participation. I would appreciate your earliest response.

Yours truly,



Mark K. Nearburg  
Landman

MKN/b

cc: Stanley L. Jones  
Jonell J. Gilmore  
Barbara Quail Malone  
Carol S. Garrett

**Chama Petroleum Company**

---

Exploration and Production  
P.O. Box 31405  
5447 Glen Lakes Drive  
Dallas, Texas 75231  
214-739-1778

REGISTERED MAIL

Mr. Stanley L. Jones  
P. O. Box 994  
Roswell, New Mexico 88201

RE: Four Mile Draw Prospect  
Eddy County, New Mexico


Dear Mr. Jones:

In furtherance of my letter dated September 20, 1983,  
Charles E. Nearburg is willing to offer you a lease for  
either the terms specified in the letter of September 20,  
1983, or for the following terms which have been agreed  
to by other fee mineral interest owners in this prospect;

3 year term  
3/16 royalty  
\$75.00 per net mineral acre

Thank you again for your earliest consideration of our  
offers.

Yours truly,

  
Mark K. Nearburg  
Landman

MKN/b

**Chama Petroleum Company**

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Exploration and Production  
P.O. Box 31405  
5447 Glen Lakes Drive  
Dallas, Texas 75231  
214-739-1778

September 20, 1983

Mr. Stanley L. Jones  
P. O. Box 994  
Roswell, New Mexico 88201

RE: Sections 8 & 9-19S-26E, NMPM /  
Eddy County, New Mexico  
Four Mile Draw Prospect

Dear Mr. Jones:

Pursuant to our conversation of this date, enclosed please find an offer from Charles E. Nearburg (Nearburg) to lease your interest (Jones) in the captioned area.

Nearburg's offer is as follows:

N/2 & SE/4 SE/4 Sec. 8-19S-26E, NMPM, Eddy Co., N.M.  
(Mineral interest on attached schedule)

1. Jones agrees to grant to Nearburg an 18 month, 1/5 royalty, no bonus lease.
2. Jones shall lease to Nearburg the N/2 of Section 8, subject to the following limitations and commitments.
  - a) Nearburg will commit to re-enter the Crusader Rabbit located 1980' FWL and 660' FNL of Section 8 before December 31, 1983
  - b) Nearburg will attempt to complete said re-entry in the Cisco-Canyon formation. If the Cisco-Canyon does not produce, Nearburg shall, at his discretion, attempt completion in other formations.
  - c) Subject to completion of a producing well, Nearburg will earn all rights in Section 8 to a depth of 100' below depth drilled.



Mr. Stanley L. Jones  
September 20, 1983  
Page 2

Section 9-19S-26E, NMPM, Eddy County, New Mexico  
(Mineral interest on attached map)

1. Jones agrees to grant to Nearburg an 18 month, 1/5 royalty, no bonus lease.
2. Said lease will be limited in depth to 100' below total depth drilled and to the producing proration unit.
3. Regarding any land not in a producing proration unit at the expiration of this lease, Nearburg shall have the right to continuous development with no cessation of more than 180 days on lands in said lease.

Due to the expected high operating costs, we have offered terms that we feel are necessary to justify this type of drilling. I would appreciate your earliest possible consideration of this offer, as we would like to re-enter the Crusader Rabbit in October.

Yours truly,



Mark K. Nearburg  
Landman

MKN/b

Enclosures

**Chama Petroleum Company**

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Exploration and Production  
P.O. Box 31405  
5447 Glen Lakes Drive  
Dallas, Texas 75231  
214-739-1778

October 3, 1983

Ralph Nix Company  
P. O. Box 617  
Artesia, New Mexico 88210

ATTN: Mr. Bill McCaw

RE: N/2 of Section 8-19S-26E  
Four Mile Draw Prospect  
Eddy County, New Mexico

Dear Bill:

This letter is being written to Ralph Nix and wife Frances, Essie G. Nix, yourself and Ralph Nix, Jr., in your care. This letter is also being sent to Stanley L. Jones, Jonell J. Gilmore, Barbara Quail Malone and Carol S. Garrett. I am offering the same terms to Martin Yates III, Yates Petroleum Corporation and Jack McCaw.

Charles E. Nearburg (Nearburg) previously offered a 1/5 royalty, no bonus, 18 month lease term for the mineral interests of the above referenced parties in the N/2 of Section 8. We committed to re-enter the Crusader Rabbit dry hole located in the NE/4 NW/4 of Section 8 before December 31, 1983. You rejected this offer and we made a verbal counter offer, which we are now putting in writing, of a 1/4 royalty lease, 6 month term, earning 100' below total depth drilled and limited to the producing proration unit established by the New Mexico Oil Conservation Commission. At the end of the 6 month lease term, Chama Petroleum Company has the right, but not the obligation, to drill offset proration units at intervals of 160 days from the completion of one well to spudding of the next well. If these offset proration units are not developed, such proration units will be re-assigned as is appropriate. Nearburg re-affirms his commitment to re-enter the Crusader Rabbit before December 31, 1983 to test various formations which were not tested at the time the well was drilled.

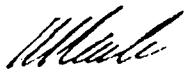
Mr. Bill McCaw  
October 3, 1983  
Page 2

Bill, we feel that we are making a substantial commitment to develop this area and in all fairness we do not feel it is reasonable to be limited to the producing formation when we are facing such large expenditures to produce the hydro-carbons we may find. There is only one re-entry possibility in the N/2 of Section 8 and every other proration unit will have to be drilled from scratch. Additionally, this re-entry will not be cheap, and there is a possibility that we could find something new in this area. We feel that being limited to the producing formation is just too severe given the questionable economics of which you are so well aware.

These terms are very reasonable given the history of the area and the potential water disposal problems.

The compulsory pooling hearing, scheduled for October 12, which is a necessity regardless of the outcome of our negotiations, has been continued until October 26 in order to allow time to resolve our differences regarding this area. Should you not wish to lease on these terms, we welcome your participation. I would appreciate your earliest response.

Yours truly,



Mark K. Nearburg  
Landman

MKN/b

cc: Stanley L. Jones  
Jonell J. Gilmore  
Barbara Quail Malone  
Carol S. Garrett

**Chama Petroleum Company**

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Exploration and Production  
P.O. Box 31405  
5447 Glen Lakes Drive  
Dallas, Texas 75231  
214-739-1778

REGISTERED MAIL

September 28, 1983

Mrs. Jonell Jones Gilmore  
201 W. Richardson  
Artesia, New Mexico 88210

RE: Four Mile Draw Prospect  
Eddy County, New Mexico

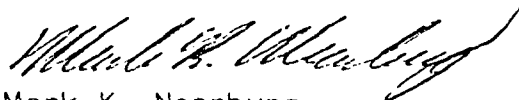
Dear Mrs. Gilmore:

In furtherance of my letter dated September 20, 1983,  
Charles E. Nearburg is willing to offer you a lease for  
either the terms specified in the letter of September 20,  
1983, or for the following terms which have been agreed  
to by other fee mineral interest owners in this prospect;

3 year term  
3/16 royalty  
\$75.00 per net mineral acre

Thank you again for your earliest consideration of our  
offers.

Yours truly,



Mark K. Nearburg  
Landman

MKN/b

**Chama Petroleum Company**

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Exploration and Production  
P.O. Box 31405  
5447 Glen Lakes Drive  
Dallas, Texas 75231  
214-739-1778

September 20, 1983

Mrs. Jonell Jones Gilmore  
201 W. Richardson  
Artesia, New Mexico 88210

RE: Sections 8 & 9-19S-26E, NMPM  
Eddy County, New Mexico  
Four Mile Draw Prospect

Dear Mrs. Gilmore:

Enclosed please find an offer from Charles E. Nearburg (Nearburg) to lease your interest (Gilmore) in the captioned area.

Nearburg's offer is as follows:

N/2 & SE/4 SE/4 Sec. 8-19S-26E, NMPM, Eddy Co., N.M.  
(Mineral interest on attached schedule)

1. Gilmore agrees to grant to Nearburg an 18 month, 1/5 royalty, no bonus lease.
2. Gilmore shall lease to Nearburg the N/2 of Section 8, subject to the following limitations and commitments.
  - a) Nearburg will commit to re-enter the Crusader Rabbit located 1980' FWL and 660' FNL of Section 8 before December 31, 1983.
  - b) Nearburg will attempt to complete said re-entry in the Cisco-Canyon formation. If the Cisco-Canyon does not produce, Nearburg shall, at his discretion, attempt completion in other formations.
  - c) Subject to completion of a producing well, Nearburg will earn all rights in Section 8 to a depth of 100' below depth drilled.

Mrs. Jonell Jones Gilmore  
September 20, 1983  
Page 2

Section 9-19S-26E, NMPM, Eddy County, New Mexico  
(Mineral interest on attached map)

1. Gilmore agrees to grant to Nearburg an 18 month, 1/5 royalty, no bonus lease.
2. Said lease will be limited in depth to 100' below total depth drilled and to the producing proration unit.
3. Regarding any land not in a producing proration unit at the expiration of this lease, Nearburg shall have the right to continuous development with no cessation of more than 180 days on lands in said lease.

Due to the expected high operating costs, we have offered terms that we feel are necessary to justify this type of drilling. I would appreciate your earliest possible consideration of this offer, as we would like to re-enter the Crusader Rabbit in October.

Yours truly,

  
Mark K. Nearburg  
Landman

MKN/b

Enclosures