

**DOCKET: EXAMINER HEARING - THURSDAY - OCTOBER 29, 2015**

8:15 A.M. - 1220 South St. Francis  
Santa Fe, New Mexico

Docket Nos. 34-15 and 35-15 are tentatively set for November 12, 2015 and December 3, 2015. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson seven (7) business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

***Locator Key for Cases***

*Case 15341 - No. 9*  
*Case 15359 - No. 3*  
*Case 15371 - No. 7*  
*Case 15379 - No. 1*  
*Case 15385 - No. 10*  
*Case 15386 - No. 11*  
*Case 15392 - No. 8*  
*Case 15394 - No. 4*  
*Case 15396 - No. 5*  
*Case 15397 - No. 2*  
*Case 15398 - No. 6*  
*Case 15399 - No. 12*

1. **Case No. 15379:** *(Continued from the September 17, 2015 Examiner Hearing.)*  
***Application of the New Mexico Oil Conservation Division ("OCD") Compliance and Enforcement Manager for a compliance order against Dominion Production Operating, LLC,*** finding that the operator is in violation of Agreed Compliance Order 285, and the Oil and Gas Act, NMSA 1978, Sections 70-2-1 *et seq.* and OCD rules, NMAC 19.15.2 *et seq.*, requiring operator to return to compliance with division rules by a date certain, and in the event of non-compliance, request for additional sanctions.
2. **Case No. 15397:** ***Application of Devon Energy Production Company, L.P. to revoke injection authority, Lea County, New Mexico.*** Applicant seeks an order revoking injection authority for the **Diamond 34 State Well No. 1** (API No. 30-025-33387), a salt water disposal well located 990 feet from the South line and 1,650 feet from the West line (Unit Letter N) of Section 34, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. The authority was granted by Administrative Order and Corrected Administrative Order SWD-640. The well is located approximately 20-1/2 miles southwest of Oil Center, New Mexico.
3. **Case No. 15359 (re-opened):** *(Continued from the October 15, 2015 Examiner Hearing.)*  
***Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 9, Township 23 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2 E/2 of Section 9 for all pools or formations developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the **Antelope 9 B3PA State Well No. 1H**, a horizontal well with a surface location in the SE/4 SE/4, and a terminus in the NE/4 NE/4, of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 17 miles southwest of Oil Center, New Mexico.
4. **Case No. 15394:** *(Continued from the October 15, 2015 Examiner Hearing.)*  
***Application of GMT Exploration Company LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** GMT Exploration Company LLC seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 22, Township 24 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit (project area) for all pools developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the **Romeo Fed. Com. Well No. 1H**, a horizontal well with a surface location in the NW/NW/4, and a terminus in the SW/4 SW/4, of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 17 miles west-northwest of Jal, New Mexico.