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terminus 330 feet from the South line and 330 feet from the West line (Unit M) of Section 11. The completed interval will commence in Section 15 and remain within the standard setback required by the Division's rules. The subject area is located approximately 6.5 mile southwest of Lakewood, New Mexico.

4. **Case No. 15433: Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Section 32, Township 18 South, Range 33 East, Lea County, New Mexico and (2) pooling all uncommitted mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Eland State 32-18S-33E RN No. 123H Well, which will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) to a standard bottom hole location in the SW/4 SE/4 (Unit O) of Section 32. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 16.2 miles southeast of Maljamar, NM.
5. **Case No. 15434: Application of XTO Energy Inc. for a non-standard spacing and proration unit, and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard 320-acre spacing and proration unit comprised of the W/2 W/2 of Section 8 and the W/2 W/2 of Section 17, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed SDE 17 Federal #1H well, which will be horizontally drilled from a surface location in the SW/4 SW/4 of Section 17 (Unit M) to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 8. The completed interval for this well will remain within the 330-foot standard setback required by the Division's statewide rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of XTO Energy Inc. as operator of the well, and a 200% charge for risk involved in drilling and completing said well. The subject area is located approximately 15 miles south-southeast of Halfway, New Mexico.
6. **Case No. 15371: (Continued from the December 17, 2015 Examiner Hearing.)**
Application of Smith and Marrs Inc., for approval of a pressure maintenance project, in Eddy County, New Mexico. Applicant seeks approval to institute a lease pressure maintenance project in its **Superior State Well #1**, located 1980' FNL and 660' FEL, Unit H, Section 8, Township 25 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. Applicant intends to inject produced water into the Delaware Sand formation at depths of 3736-3776 feet (perforated). The well is located approximately 10 miles south east of Malaga, New Mexico.
7. **Case No. 15411: (Continued from the December 3, 2015 Examiner Hearing.)**
Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Devon Energy Production Company, L.P. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 8, Township 23 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit, for any pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the **Stray Cat 8 Fed. Com. Well No. 1H**, a horizontal well to be drilled at a surface location in the SW/4 SW/4, with a terminus in the NW/4 NW/4, of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 15 miles south-southeast of Halfway, New Mexico.
8. **Case No. 15435: Application Of Dugan Production Company For Approval Of The Sunflower Fruitland Pictured Cliffs Unit, San Juan County, New Mexico.** Applicant seeks approval of its Sunflower Fruitland Pictured Cliffs Unit consisting of approximately 6,976.53 acres of the following Federal and State lands situated in San Juan County, New Mexico:
TOWNSHIP 24 NORTH, RANGE 12 WEST, N.M.P.M.
Section 6: All
Section 7: N/2
TOWNSHIP 24 NORTH, RANGE 13 WEST, N.M.P.M.
Section 1: All
Section 2: All
Section 11: All
Section 12: All
Section 14: N/2NE/4 and NW/4

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Section 15: N/2
Section 16: All
Section 17: All
Section 18: All
Section 19: All
Section 20: N/2 and SW/4
Section 21: NW/4

The unitized interval is the stratigraphic equivalent of the top of the Fruitland Formation to the stratigraphic equivalent of the base of the Pictured Cliffs Sandstone as shown in the Federal 12 #1 (API No. 30-045-25410) located in Section 12, Township 24 North, Range 12 West, San Juan County, N.M.P.M. The subject acreage is located approximately 25 miles south of Farmington, New Mexico.

9. Case No. 15436: (This case will be dismissed.)

Application of Energen Resources Corporation for Approval of the Divide Unit, Creation of a New Pool for Horizontal Development and Establishing 330 Foot Exterior Boundary Setbacks for Completed Intervals for Horizontal Wells Within the Unit, Sandoval County, New Mexico. Applicant seeks approval of its Divide Unit comprised of 2,364.50 acres of federal lands described as follows:

Township 23 North, Range 1 West N.M.P.M., Sandoval County

Sec. 29: SW/4

Sec. 30: S/2

Sec. 31: All

Sec. 32: All

Township 22 North, Range 1 West N.M.P.M., Sandoval County

Sec. 5: W/2

Sec. 6: All

Applicant also seeks the creation of a new pool for horizontal development within the unit area with vertical limits coterminous with the unitized formation and providing for 330 foot exterior boundary setbacks for completed intervals of horizontal wells drilled within the unit. The unitized interval extends from the stratigraphic equivalent of the top of the Mancos Formation to the base of the Greenhorn (i.e. Graneros) Formation as encountered in the San Juan Resources Atencio Federal No. 1 Well (API No. 30-043-20671) located in SW/4 NW/4 of Section 32, Township 23 North, Range 1 West, N.M.P.M. in Sandoval County. The subject lands are located approximately 1-1/2 miles southwest of Regina, New Mexico.

10. Case No. 15427: (Continued from the January 7, 2016 Examiner Hearing.)

Application Of Yates Petroleum Corporation For Approval Of The Wolverine Federal State Exploratory Unit, Lea County, New Mexico. Applicant seeks approval of its Wolverine Federal State Exploratory Unit consisting of approximately 2,320.96 acres of State and Federal lands in Lea County, New Mexico, comprised of the following acreage: TOWNSHIP 23 SOUTH, RANGE 35 EAST, N.M.P.M.

Section 6: Lots 6, 7, E/2 SW/4 and SE/4 (S/2)

Section 7: Lots 1, 2, 3, 4, E/2 W/2, E/2 (All)

Section 17: All

Section 18: All

The unitized interval is the surface to the base of the Wolfcamp formation. The subject acreage is located approximately 19.14 miles southwest of Eunice, New Mexico.

11. Case No. 15428: (Continued from the January 7, 2016 Examiner Hearing.)

Application Of WPX Energy Production, LLC For Approval Of The Ridge Unit; Creation Of A New Pool For Horizontal Development Within The Unit Area, And For Allowance Of 330 Foot Setbacks From The Exterior Of The Proposed Unit, San Juan County, New Mexico. Applicant seeks approval of its Ridge Unit consisting of approximately 2,080 acres of Federal lands situated in all or parts of the Sections 22-25 Township 24 North, Range 8 West, San Juan County, New Mexico. The unitized interval includes the Mancos formation at a measured depth of 4,312 feet down to the stratigraphic equivalent of the top of the Graneros formation at a measured depth of 6,115 feet as encountered in the **Bright Angel #1 Well** in Section 27, Township 24, Range 8 West, N.M.P.M. In addition, Applicant seeks an order creating a new pool within the unitized interval for horizontal well development that will allow for wells to be located anywhere within the proposed Unit Area so long as the completed interval is no closer than 330 feet from the outer boundary of the proposed Unit. The subject acreage is located approximately 5 miles northeast of Nageezi, New Mexico.

12. Case No. 15431: (Continued from the January 7, 2016 Examiner Hearing.)

Application of Breuburn Operating LP for approval of a water disposal well, Harding County, New Mexico. Applicant seeks an order approving disposal of produced water into the San Andres and Glorieta formations at a depth of 1480-1631