

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38576
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DCP Midstream LP		6. State Oil & Gas Lease No. V07530-0001
3. Address of Operator 370 17 th Street, Suite 2500, Denver CO 80202		7. Lease Name or Unit Agreement Name Linam AGI
4. Well Location Unit Letter K; 1980 feet from the South line and 1980 feet from the West line Section 30 Township 18S Range 37E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR		9. OGRID Number 36785
10. Pool name or Wildcat Wildcat		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Monthly Report pursuant to Workover C-103 <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Monthly Report for the Month ending April 30, 2013 (4/1/13-5/1/13) Pursuant to Workover C-103 for Linam AGI #1

This is the twelfth monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure. As shown on the attached graphs, there has continued to be some fluctuation in the data due to fluctuating gas flows. DCP has modified operational procedures to better maintain the pressure and temperature conditions in the well to minimize the opportunity for corrosion in the tubing. Average temperatures and pressures for the report period are as follows: TAG Injection Pressure: 1544 psig, Annulus Pressure 240 psig, TAG Temperature 121°F, and Pressure Differential: 1340 psig.

The data clearly show the effect of the changing temperature and pressure in the annulus and continue to demonstrate clearly that the workover successfully eliminated all connection between the tubing and the annular space. At various times during the month of April the plant experienced mechanical issues which cause brief shutdowns and corresponding variations in temperature and pressure. On April 30, 2013 a successful MIT was performed and the annular pressure was raised to 565 psig for the test. Since the plant was anticipating a shutdown for service in first two weeks of May, the annular space will be bled down to approximately 100psig upon resuming operations. See attached graphs containing explanation of observed trends and excel spreadsheet for raw data. All the data continue to confirm the integrity of the tubing which was replaced last year and the well continues to serve as a safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H₂S and CO₂.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

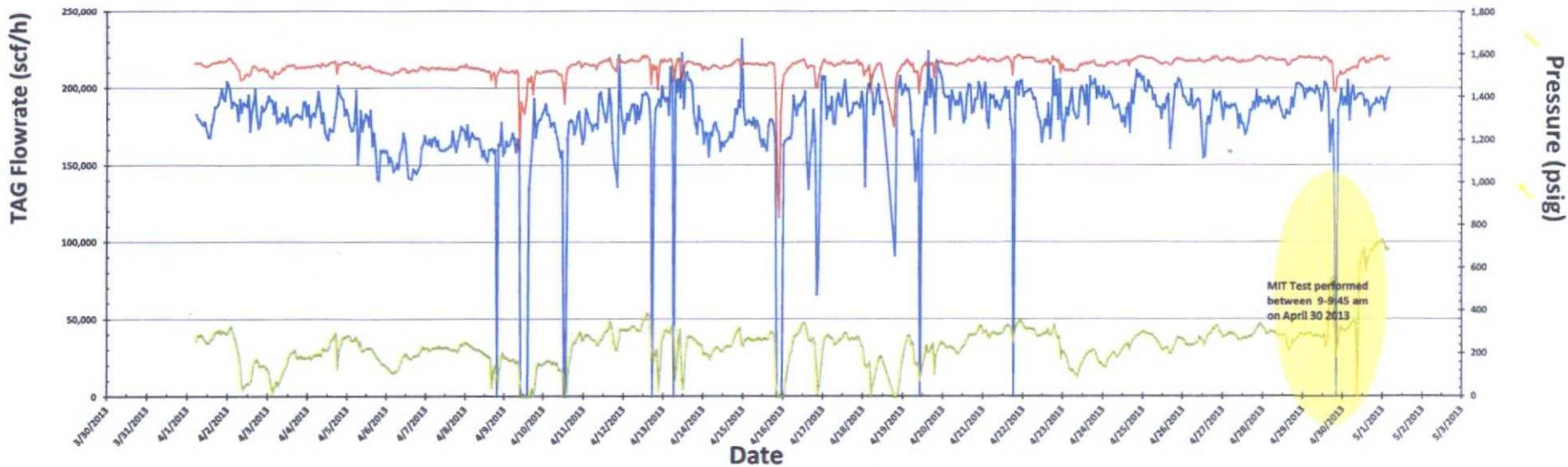
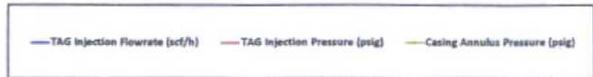
SIGNATURE  TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 5/13/2013

Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

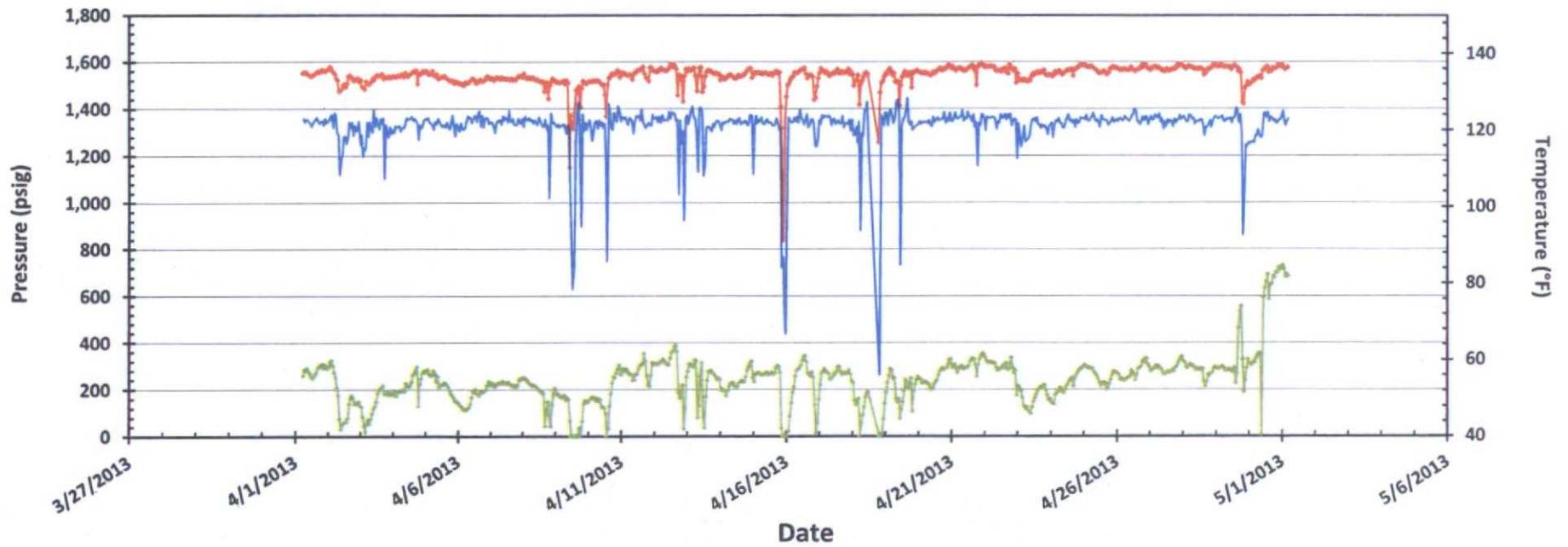
Linam AGI #1 Injection and Casing Annulus Pressure and TAG Injection Flowrate 4/1/2013 to 5/1/2013

Fluctuations in annular pressure observed during the month of April 2013 primarily represent the correlative behavior of the annular pressure with the flowrate and injection pressure. This is especially noticed when the injection rate drops below 150,000 scf/h and the injection pressure drops to a round 1400 psig. At these times the annular pressure drops significantly when injection rates are reduced, as can be seen on the graph. These events are generally corrected within hours. This effect is also reflected in concurrent temperature drops visible on the pressure/temperature graphs during the same period as the flow drops. These drops also result in decreased annular pressure at these times. The significant spread between TAG injection pressure (inside tubing) and the annular pressure prove the continuing integrity of the well and the tubing. The highlighted area represents the performance of the MIT test on April 30, 2013. As detailed in the C-103 for the MIT, the test went perfectly and demonstrated the continued integrity of the tubing and casing. The observed increase after 10am on April 30th on the annular pressure resulted from not bleeding the annular space after the test was completed with the annular pressure having been raised to 575psig. Since the plant was planning a temporary shutdown in the first and second weeks of May, this annular pressure will be bled back down to less than 100psig when operations resume.

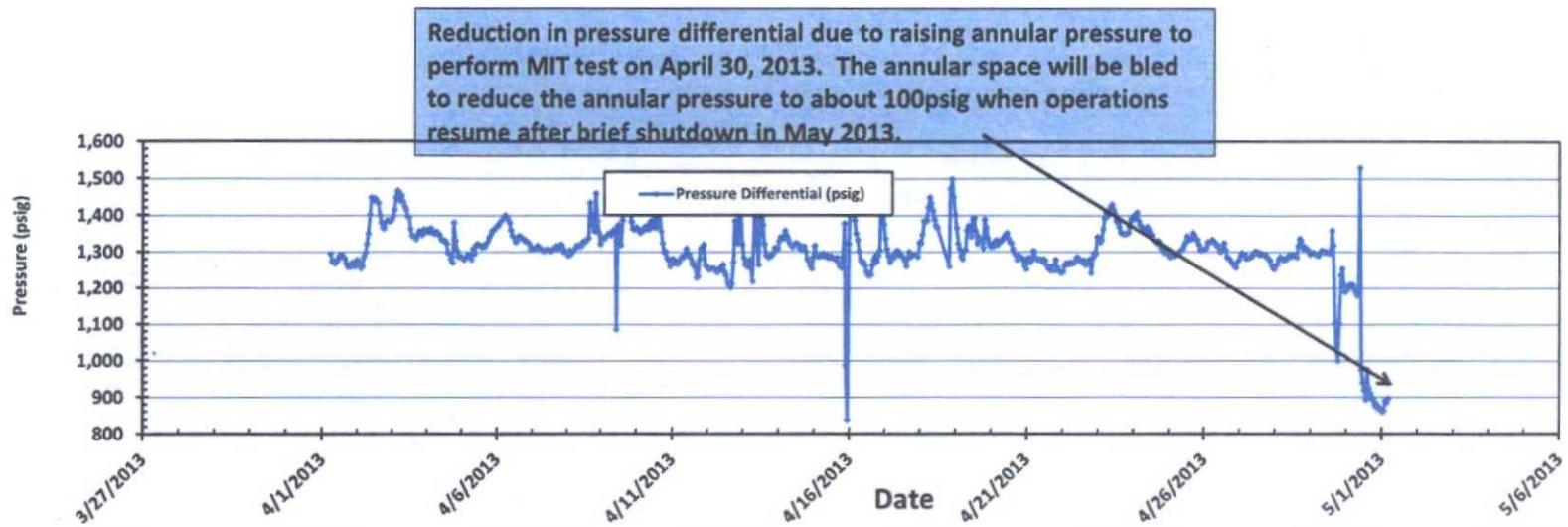


Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature 4/1/2013 to 5/1/2013

— TAG Injection Pressure (psig) — Casing Annulus Pressure (psig) — TAG Injection Temperature (°F)



Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig) 4/1/2013 to 5/1/2013





DCP Midstream
1625 West Marland St
Ofc. (575) 397-5552
Fax (575) 397-5598

Electronic MAIL:

May 10, 2013

Mr. Elidio Gonzales
District Supervisor
New Mexico Oil Conservation Division
Hobbs Office – District 1
1625 North French Dr.
Hobbs, NM 88240

Re: April C-103 monthly report, Linam AGI #1

Dear Mr. Gonzales:

This letter serves as DCP Midstream, LP's (DCPM) response to file a monthly C-103 report with the OCD. DCPM will continue to operate as per our original approved injection order as modified by the C-103 approved on 5/3/2012 which requires monthly reporting and MIT every 6 months.

If you have any questions about the information included in this submittal, please feel free to contact me at 575-397-5505 or via email at SJHarless@dcpmidstream.com.

Sincerely,

Steve Harless
General Manager of Operations, SENM

SH; de

cc: Will Jones, New Mexico OCD
Steve Boatenhamer, DCPM – Hobbs
Russ Ortega, DCPM – Hobbs
Quentin Mendenhall, DCPM – Midland
Paul Tourangeau, DCPM – Denver
Jonas Figueroa, DCPM – Midland
Chris Root, DCPM – Denver
Alberto Gutierrez, Geolex – Albuquerque

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