

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-38576
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI
8. Well Number 1
9. OGRID Number 36785
10. Pool name or Wildcat Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
DCP Midstream LP

3. Address of Operator  
370 17<sup>th</sup> Street, Suite 2500, Denver CO 80202

4. Well Location  
 Unit Letter K; 1980 feet from the South line and 1980 feet from the West line  
 Section 30 Township 18S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Monthly Report pursuant to Workover C-103 <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Monthly Report for the Month ending May 31, 2013 (5/1/13-5/31/13) Pursuant to Workover C-103 for Linam AGI #1**

This is the thirteenth monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure. As shown on the attached graphs, there has continued to be some fluctuation in the data due to fluctuating gas flows. DCP has modified operational procedures to better maintain the pressure and temperature conditions in the well to minimize the opportunity for corrosion in the tubing. Average temperatures and pressures for the report period are as follows: TAG Injection Pressure: 1516 psig, Annulus Pressure: 515 psig, TAG Temperature: 116 °F, and Pressure Differential: 1001 psig.

The data clearly show the effect of the changing temperature and pressure in the annulus and continue to demonstrate clearly that the workover successfully eliminated all connection between the tubing and the annular space. There was a planned shut-down of the plant for maintenance from May 6 through May 10. A definite spike in injection pressure was noted at startup on May 10<sup>th</sup> due to hydrate formation during unstable low temperatures at startup. Methanol added during startup resolved this issue. At several other times during the month of May the plant experienced mechanical issues as well as some very high winds on May 25<sup>th</sup> and 26<sup>th</sup> which cause brief shutdowns and corresponding variations in temperature and pressure. See attached graphs containing explanation of observed trends and excel spreadsheet for raw data. All the data continue to confirm the integrity of the tubing which was replaced last year and the well continues to serve as a safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H<sub>2</sub>S and CO<sub>2</sub>.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

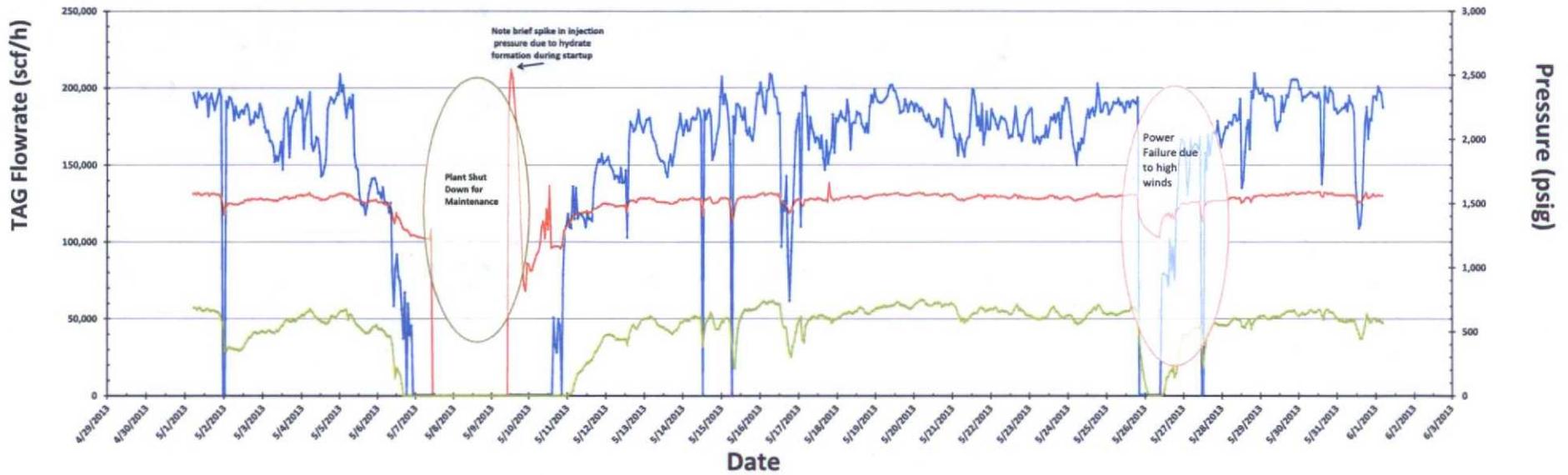
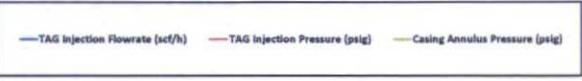
SIGNATURE  TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 6/9/2013

Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000  
**For State Use Only**

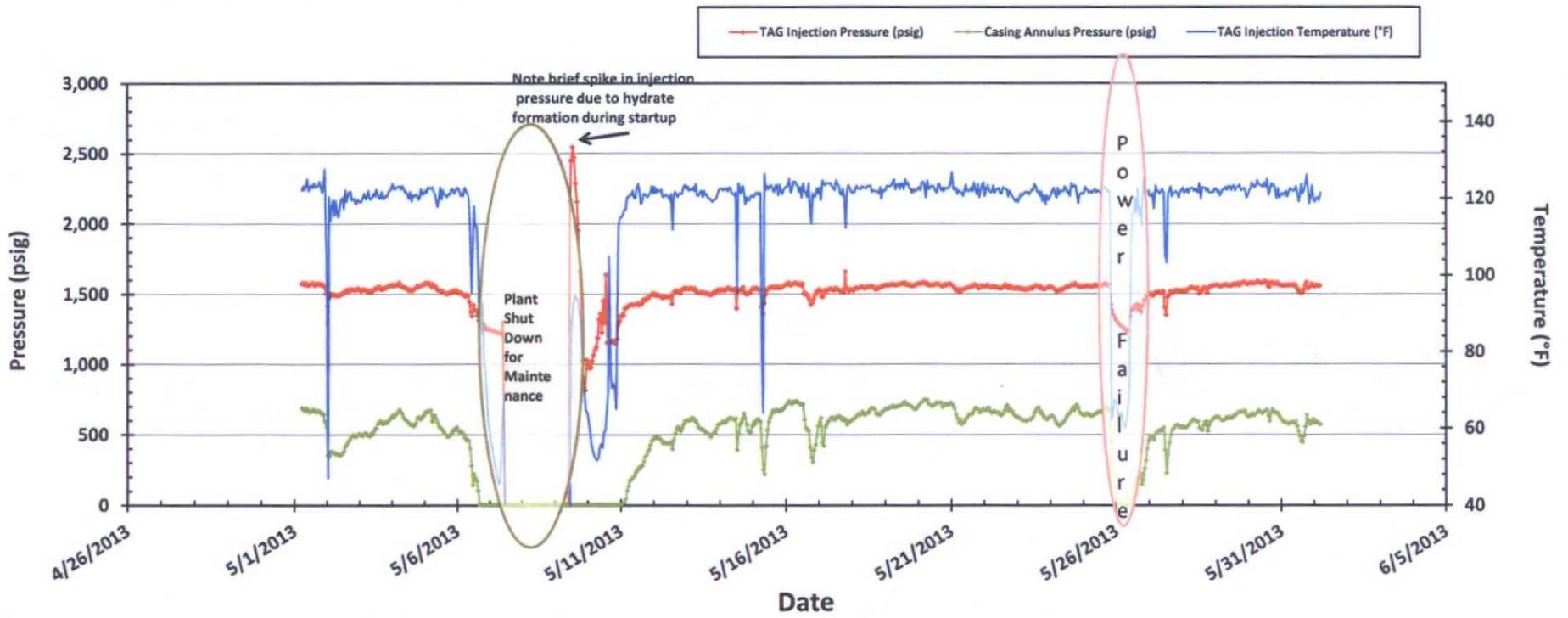
APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

## Linam AGI #1 Injection and Casing Annulus Pressure and TAG Injection Flowrate 5/1/2013 to 6/1/2013

During this reporting period, there was a planned shutdown of the plant to address maintenance issues between 5/6 and 5/10. This event is clearly reflected on the graph. A spike in TAG injection pressure was noted when the plant was restarted and as flowrate and injection temperature conditions were restabilized. This pressure spike may have also resulted from some hydrate formation in the tubing during the unstable injection condition associated with the start-up. Other fluctuations in annular pressure observed during the month of May 2013 primarily represent the correlative behavior of the annular pressure with the flowrate and injection pressure. This is especially noticed when the injection rate drops below 150,000 scf/h and the injection pressure drops to around 1400 psig. The events associated with these fluctuations are due to mechanical failures, save for the period between 5/25 and 5/26 when a shutdown of the AGI system was initiated because of high winds and power failures. These fluctuations were stabilized within a few hours. There are also concurrent temperature drops visible on the pressure/temperature graphs during the same period as the flow drops. There is also a decrease in annular pressure at these times. The significant spread between TAG injection pressure (inside tubing) and the annular pressure prove the continuing integrity of the well and the tubing.

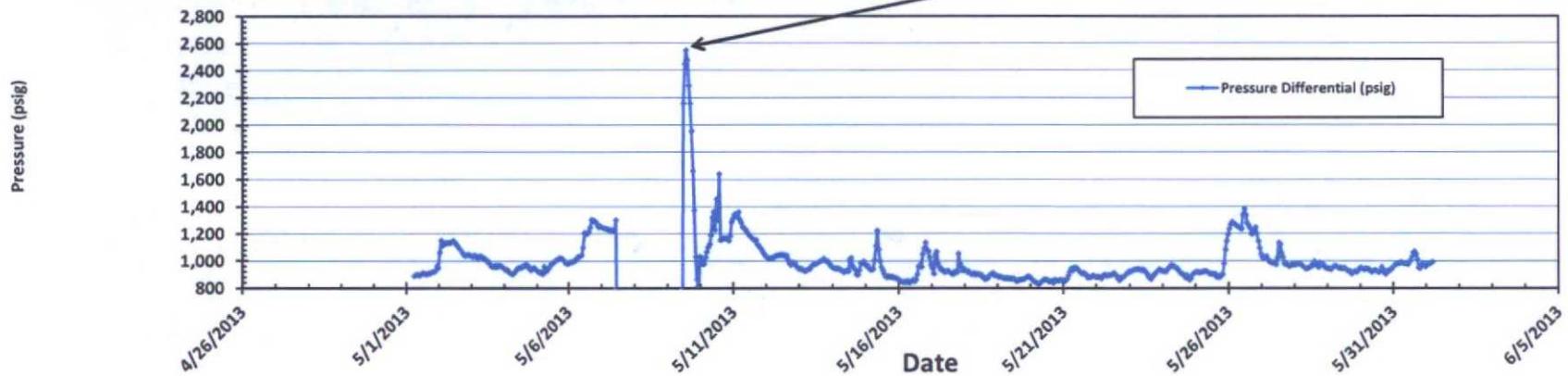


### Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature 5/1/2013 to 6/1/2013



### Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig) 5/1/2013 to 6/1/2013

Increase in pressure differential due to injection pressure spike during startup because of hydrate formation. The fact that no pressure increase was noted in the annular space confirms the continued integrity of the tubing in the well.





RECEIVED OCD

DCP Midstream  
1625 West Marland St  
Ofc. (575) 397-5552  
Fax (575) 397-5598

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**Electronic MAIL:**

June 11, 2013

Mr. Elidio Gonzales  
District Supervisor  
New Mexico Oil Conservation Division  
Hobbs Office – District 1  
1625 North French Dr.  
Hobbs, NM 88240

Re: May C-103 monthly report, Linam AGI #1

Dear Mr. Gonzales:

This letter serves as DCP Midstream, LP's (DCPM) response to file a monthly C-103 report with the OCD. DCPM will continue to operate as per our original approved injection order as modified by the C-103 approved on 5/3/2012 which requires monthly reporting and MIT every 6 months.

If you have any questions about the information included in this submittal, please feel free to contact me at 575-397-5505 or via email at [SJHarless@dcpmidstream.com](mailto:SJHarless@dcpmidstream.com).

Sincerely,

Steve Harless  
General Manager of Operations, SENM

SH; de

cc: Will Jones, New Mexico OCD  
Steve Boatenhamer, DCPM – Hobbs  
Russ Ortega, DCPM – Hobbs  
Quentin Mendenhall, DCPM – Midland  
Paul Tourangeau, DCPM – Denver  
Jonas Figueroa, DCPM – Midland  
Chris Root, DCPM – Denver  
Alberto Gutierrez, Geolex – Albuquerque