

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-28821
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lotos 11 Federal
8. Well Number 2
9. OGRID Number 4323
10. Pool name or Wildcat SWD; Delaware

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other SWD

2. Name of Operator  
Chevron U.S.A. Inc.

3. Address of Operator  
15 Smith Road, Midland, TX 79705

4. Well Location  
 Unit Letter \_\_\_\_\_: \_\_\_\_\_ feet from the \_\_\_\_\_ NORTH \_\_\_\_\_ line and \_\_\_\_\_ 660 \_\_\_\_\_ feet from the \_\_\_\_\_ East \_\_\_\_\_ line  
 Section 11 Township 24S Range 31E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Set CIBP & Ran MIT	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Note: 3160-5 submitted to the BLM on 8/19/15.  
 Please find attached the detailed report for work performed from 8/7/15-8/14/15.

8/7/15- MIRU  
 8/12/15- Set CIBP @ 5832'. Dump bail 35' cmt in (4) runs. Poh WL. LD Lbctr. RDMO Archer  
 8/13/15- Contacted NMOCD Richard Inge, Permission granted to perform MIT on well.  
 8/14/15- Conduct MIT test.

MIT run on 8/14/15 for 30 minutes @ 580 PSI, pressure held.  
 A letter was sent from NMOCD on 7/27/15 granting Chevron a 30 day extension to set a CIBP and MIT test the well in order to obtain compliance with Division Order No. R-13980. This extension expires on 8/23/15.

Attachments: 3160-5, MIT Chart, Summary Report, Letter from NMOCD

Spud Date:  Rig Release Date:

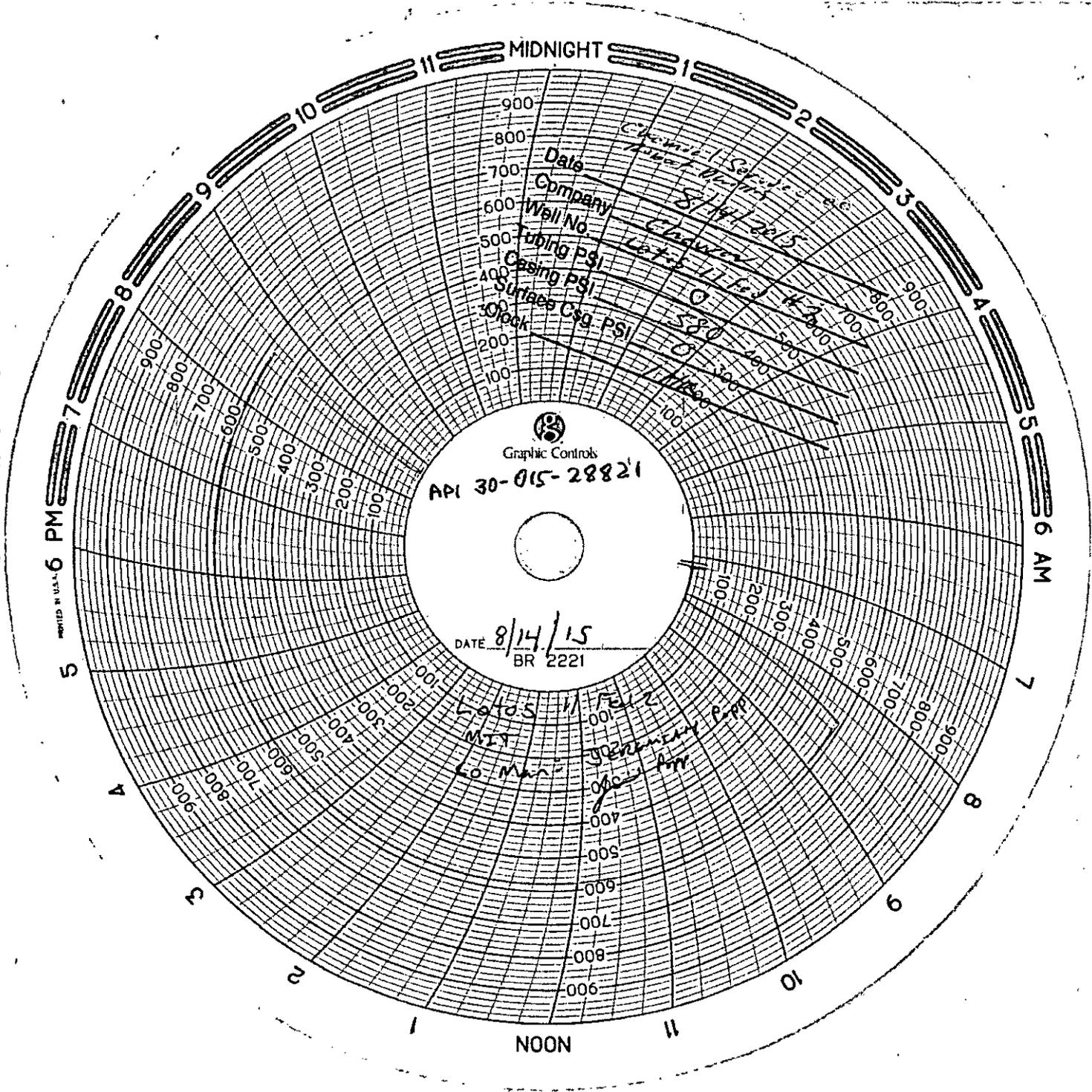
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *R. Anthony Cortez* TITLE Regulatory Specialist DATE 8/19/15

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



MIDNIGHT

900  
800  
700  
600  
500  
400  
300  
200  
100

Date  
Company  
Well No  
Tubing PSI  
Casing PSI  
Surface Csg. PSI  
Block



Graphic Controls

API 30-015-28821

DATE 8/14/15  
BR 2221

Lata 5  
MTR  
Co-Man  
10221  
General  
Office

PRINTED IN U.S.A. 6 PM

6 AM

NOON

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

<b>SUBMIT IN TRIPLICATE - Other instructions on reverse side.</b>		5. Lease Serial No. NMNM64504
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH	8. Well Name and No. LOTOS 11 FEDERAL 2	
2. Name of Operator CHEVRON USA INC	Contact: BRITANY M CORTEZ E-Mail: bcortez@chevron.com	9. API Well No. 30-015-28821
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-687-7415	10. Field and Pool, or Exploratory SWD; DELAWARE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T24S R31E Mer NMP 1780FNL 660FEL		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection )

Please see the attached report from 8/7/15-8/14/15 for detailed information.

Letter sent from NMOCD on 7/27/15 granting Chevron a 30 day extension to obtain compliance with Division Order No. R-13980 by setting a CIBP (letter attached)

8/7/15- MIRU  
8/12/15- CIBP set @ 5832'. Dump bail 35' cmt in (4) runs. Poh WL. LD Lbctr. RDMO Archer.  
8/13/15- Contacted NMOCD Richard Eng, Permission granted to perform MIT on well.  
8/14/15- Conducted MIT

Please find attached the MIT test run on 8/14/15 on the subject well.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #313254 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Carlsbad</b>	
Name (Printed/Typed) BRITANY M CORTEZ	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 08/19/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #313254 that would not fit on the form**

**32. Additional remarks, continued**

Well tested at 580 PSI for 30 minutes, held pressure.



# Summary Report

Major Rig Work Over (MRWO)

Stimulation

Job Start Date: 8/7/2015

Job End Date:

Well Name LOTOS '11' FEDERAL 002		Lease LOTOS FEDERAL	Field Name INGLE WELLS	Business Unit Mid-Continent	
Ground Elevation (ft) 3,518.00	Original RKB (ft) 3,536.00	Current RKB Elevation 3,536.00, 7/21/2015		Mud Line Elevation (ft)	Water Depth (ft)

**Report Start Date: 8/7/2015**  
Com

Crew travel to Rig  
Move Mesa 14 w/ Robertson JB 16 2H w/ Lotos 11 Federal 2. (note: During Rig Move, Archer SL MIRU, Conduct JSA - good. RU/Tst Lubrication 250/1500 - good. Rih w/ 1.875 "F" profile plug on Running tool, 5' spang jar, (2) 7' 1.5" SB, Rope socket on 3/16" wire. Land and seat at 4523' pressured up w/ 1500 psi - good. Poh SL. RD)

RU Mesa 14 and associated equipment. Tst Csg to 500 psi for 30 min charting - good.

Monitor and check SITP: 0 psi and SICP: 0 psi. RD WH.

NU 7-1/16" Double Cavity Bope.

Test Pipe rams to 350/1000 psi for 10 min ea charting - good.

MIRU Archer SL. JSA with Archer and crew. Rih 1.875 "F" profile plug Pulling tool, 5' spang jar, (2) 7' 1.5" SBs, Rope socket on 3/16" wire. Attempt to retrieve Profile plug - no luck. Poh check tools. Noticed IPC flecks on tool. Rih tools reattempt - no luck. Poh tools. PU/Rih 1-9/16" Perf gun, CCL, (2) 7' 1.5" SBs, rope socket. Rih, tag top of plug at 4523' Poh 15' w/ 4508' shoot - good, Csg pressure spiked to 100 psi. Poh, SIW, RDMO Archer SL. Debrief crew, Sdon.

Crew traveled home

Inactive.

**Report Start Date: 8/8/2015**  
Com

Inactive

Crew traveled to location

HES/JSA meeting w/ crew

Checked well pressure  
SITP: 0 psi  
SICP: 100 psi  
Bled to half frack - 1/3 bbl fluid.

Unlatch from Pkr. Check collar spacing of Tbg jts. Poh (2) 4' Tbg subs, (1) 12' Tbg sub, (1) jts Tbg. Respace Tbg sub (2) 4' Tbg subs, (1) 12' Tbg sub, (1) jts Tbg. NU Strpng HD. Unset Pkr.  
SICP: 500 psi

Well flowing back (110) bls/hr est. Flodwn (165) bls wellbore fluid. SI for 30 min SICP: 350 psi.

Top Kill, Spotted a balanced mud plug. Pump 34 bls of 14.5# KWM down Csg w/ 3 bbl spacer. Pump 14 bls KWM down Tbg w/ 1.5 bbl spacer.  
SITP: 0 psi  
SICP: 0 psi

Calliper and inspect lift equipment. Toh (6) jts 2-7/8" Prod Tbg. Well started flowing. SI.

Crew took lunch.

Additional Top Kill, Pumped (10) bls 14.5# KWM down csg and (3) bls KWM down Tbg. Allow Utube to equalize.  
SICP: 0 psi  
SITP: 0 psi (Tbg on Vac)

Toh/RB (130) jts 2-7/8" Prod String. Tallying as we came out. LD, (1) jts 2-7/8" Prod String (w/ perf holes) (1) 2-7/8" On/Off tool, (1) 5-1/2" AS1X Pkr.

Tih (94) jts 2-7/8" Prod Tbg Kill String. Eot: 3007'. Siw, Debrief Crew. Sdon.

Crew traveled home

Inactive

**Report Start Date: 8/9/2015**  
Com

Inactive

**Report Start Date: 8/10/2015**  
Com

Inactive

Crew traveled to location

HES/JSA meeting with crew.

Toh (94) jts 2-7/8" Prod Tbg Kill String.

MIRU Archer. Tst Lbctr 250 psi - failed. LD Lbctr, check seals. PU Lbctr. Retst Lbctr 250/500 for 5 min - good. Rih, 4.625 GR, CCL, 1.50 SB, Rope socket. Hard tag at 5620', Soft tag, same depth. ---Consulted Superindant and Engineer --- Job scope change. Decided to C/O fill. RDMO Archer.

Change of Job Scope. Wait on WS. (note: trucks delayed at loading station)

Tih (94) jts 2-7/8" Prod Tbg Kill String. Eot: 3007'. Siw, Debrief Crew. Sdon.

Crew traveled home

Inactive

**Report Start Date: 8/11/2015**  
Com

Inactive

Crew traveled to location



# Summary Report

Major Rig Work Over (MRWO)  
Stimulation  
Job Start Date: 8/7/2015  
Job End Date:

Well Name LOTOS '11' FEDERAL 002		Lease LOTOS FEDERAL	Field Name INGLE WELLS	Business Unit Mid-Continent	
Ground Elevation (ft) 3,518.00	Original RKB (ft) 3,536.00	Current RKB Elevation 3,536.00, 7/21/2015		Mud Line Elevation (ft)	Water Depth (ft)

		Com	
HES/JSA meeting			
Strap and tally WS			
Toh (94) jts 2-7/8" Prod Tbg Kill String.			
PU/Tih (174) jts 2-7/8" L80 WS to 5620' tagged obstruction then fell through. Continue Tih (2) jts 1/5686'. Csg clear obstructions.			
Crew took lunch			
Toh/LD (82) jts Eot: 3042'. Siw. Debrief crew, Sdon.			
Crew traveled home			
Inactive			
Report Start Date: 8/12/2015			
		Com	
Inactive			
Crew traveled to location			
HES/JSA meeting			
Toh (94) jts 2-7/8" Prod Tbg Kill String.			
MIRU Archer. Test Lbctr 250/500 psi - good. MU 5-1/2" CIBP and 3-1/8" CCL. Rih 1/5850' and Poh to 5826'. Check collar locations. Tool offset 6.8". Set CIBP. Clear indication of good set. CIBP set at 5832'. Poh WL. Dump bail 35' of cmt in (4) runs. Poh WL. LD Lbctr. RDMO Archer.			
Tih (94) jts 2-7/8" Prod Tbg Kill String.			
Crew traveled home			
Inactive			
Report Start Date: 8/13/2015			
		Com	
Inactive			
Crew traveled to location			
HES/JSA meeting w/ crew.			
Contacted NMOCD - Richard Eng. Permission granted to perform MIT on well.			
Toh (94) jts 2-7/8" Prod Tbg Kill String.			
MIRU Hydrostatic Tsters. PU/Rih (1) 5-1/2" AS1X nickle coated Pkr, (1) Profile Nipple 1.78 "F", (1) On/Off tool. (136) jts 2-7/8" L80 IPC Tbg, (1) 6' 2-7/8" L80 IPC Sub, (1) 12' 2-7/8" L80 IPC Sub, (1) jlt 2-7/8" L80 IPC Tbg. Set Pkr at 4520'. Unlatch On/off tool. RDMO Hydrostatic.			
Attempt to Circ conv - csg pressures up to 1500 psi then bled off slowly. Reverse Circ (150) bis 10# BW till returns are clear. Pump (75) bis 10# BW w/(1) bbl Pkr fluid. Latch up to Pkr.			
Tst Csg to 650 psi for 30 min charting - good.			
Siw, Debrief crew, Sdon			
Crew traveled home			
Inactive			
Report Start Date: 8/14/2015			
		Com	
Inactive			
Crew traveled to location.			
HES/JSA meeting w/ crew and Archer.			
RU and tst Lbctr 250/500 psi for 5 min - good. Rih w/1.78" plug, 1" Spang jars, 1" WB, Rope socket. Set plug at 4523' and pressure up to 1000 psi - good set. Poh SL.			
ND 7-1/16" Double cavity Bope.			
NU B1 adapter flange and replumb WH equipment. WH flow lines need to be resized. ALCR informed.			
Conduct MIT test on well. 550 psi for 30 min charting - good. Chart signed and verified by WSM. Sent in w/ Chemical Svcs.			
RU SL Lbctr, tst 250/500 for 5 min - good. Rih w/ 1.78 Plug Retrieval tool, 1" Spang jars, 1" 10' WB. Attempt to retrieve plug, no go. Poh SL, check tools. Rih w/ 1.78 Plug Retrieval tool, 1" Spang jars, 1" 10' WB. Attempt to retrieve plug - good. Poh SL.			
RD Mesa 14 and associated equipment. Move to Skeen 2-26-27 2H.			
***Final Report***			

State of New Mexico  
Energy, Minerals and Natural Resources Department

Susana Martinez  
Governor

David Martin  
Cabinet Secretary

Brett F. Woods, Ph.D.  
Deputy Cabinet Secretary

David R. Catanach, Division Director  
Oil Conservation Division



July 27, 2015

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

JUL 30 2015

RECEIVED

Chevron North America Exploration  
& Production Company  
15 Smith Road  
Midland, Texas 79705  
Attn: Mr. Paul T. Brown

Re: Extension of Provisions  
Division Order No. R-13980  
Issue Date: April 23, 2015

Dear Mr. Brown,

Pursuant to the provisions of Division Order No. R-13980, Chevron is required to set a CIBP in its LOTOS 11 Federal Well No. 2 (API No. 30-015-28821) located in Section 11, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico, within 3-months of the issue date of Order No. R-13980.

As per your request dated July 21, 2015 Chevron is hereby granted a 30-day extension in which to perform the above-described well work. Chevron shall complete this work by August 23, 2015.

Sincerely,

A handwritten signature in black ink that reads "David Catanach".

David Catanach  
Division Director

*DD* 7/30/15  
Accepted for record  
MMOCD

Xc: ✓ OCD-Artesia  
BOPCO, LP  
Case File 15231



Paul T. Brown  
Petroleum Engineer

Chevron North America Exploration  
and Production Company  
MidContinent Business Unit  
15 Smith Rd.  
Midland, Texas 79705

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

JUL 30 2015

July 21, 2015

State of New Mexico  
Oil Conservation Division  
1220 S. St. Francis Dr.  
Santa Fe, New Mexico 87505  
Attn: Mr. David R. Catanach

RECEIVED

Re: Injection Order R-13980  
Chevron USA  
LOTOS 11 Federal No. 2  
API No. 30-015-28821  
Eddy County, New Mexico

*Case File  
15231*

Request for Extension

Dear Mr. Catanach,

Chevron respectfully requests a 30 day extension to set a CIBP in the subject well as per Injection Order R-13980. We have obtained approval of the sundry notice with the BLM for the installation of the CIBP. We are now back flowing the well to reduce the wellhead pressure to a level where we can safely pull the tubing and packer. This is taking longer than anticipated. In addition to that delay, we cannot guarantee that a rig will be readily available when the flowback operations are completed.

With your approval, the deadline to set the CIBP will be moved to August 23, 2015. Since flowback operations have commenced, we will not be disposing any water into the well until the CIBP is in place.

Sincerely,

Paul T. Brown  
Petroleum Engineer