

Submit 1 Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-38576
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI
8. Well Number 1
9. OGRID Number 36785
10. Pool name or Wildcat Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator DCP Midstream LP	
3. Address of Operator 370 17 <sup>th</sup> Street, Suite 2500, Denver CO 80202	
4. Well Location Unit Letter K; 1980 feet from the South line and 1980 feet from the West line Section 30 Township 18S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Monthly Report pursuant to Workover C-103 <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Monthly Report for the Month ending November 30, 2013 (11/1/13-12/1/13) Pursuant to Workover C-103 for Linam AGI #1**

This is the nineteenth monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure. As shown on the attached graphs, there has continued to be some fluctuation in the data due to fluctuating gas inlets to the plant. DCP continues to implement modified operational procedures to better maintain the pressure and temperature conditions in the well in order to minimize the opportunity for corrosion in the tubing. Average temperatures and pressures for the report period are as follows: TAG Injection Pressure: 1576 psig, Annulus Pressure: 70 psig, TAG Temperature: 121°F, and Pressure Differential: 1506 psig. These average values are shown as lines on the pressure and flow rate graph to assist in visualizing the deviations from the averages and the corresponding effects on the annular pressure.

November's data shows the effect of the changing temperature and pressure in the annulus and continue to demonstrate clearly that the workover successfully eliminated all connection between the tubing and the annular space. Several times during the month of November, overall flow reductions due to decreases in gas inlets to the plant from producers resulted in flow slowdowns and corresponding variations in temperature and pressure. See attached graphs containing explanation of observed trends and excel spreadsheet for raw data. All these data continue to confirm the integrity of the tubing which was replaced last year which were further verified by the successful completion of the biannual MIT test on October 30, 2013. The Linam AGI#1 continues to serve as a safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H<sub>2</sub>S and CO<sub>2</sub>.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 12/6/2013

Type or print name Alberto A. Gutierrez, RG  
**For State Use Only**

E-mail address: aag@geolex.com

PHONE: 505-842-8000

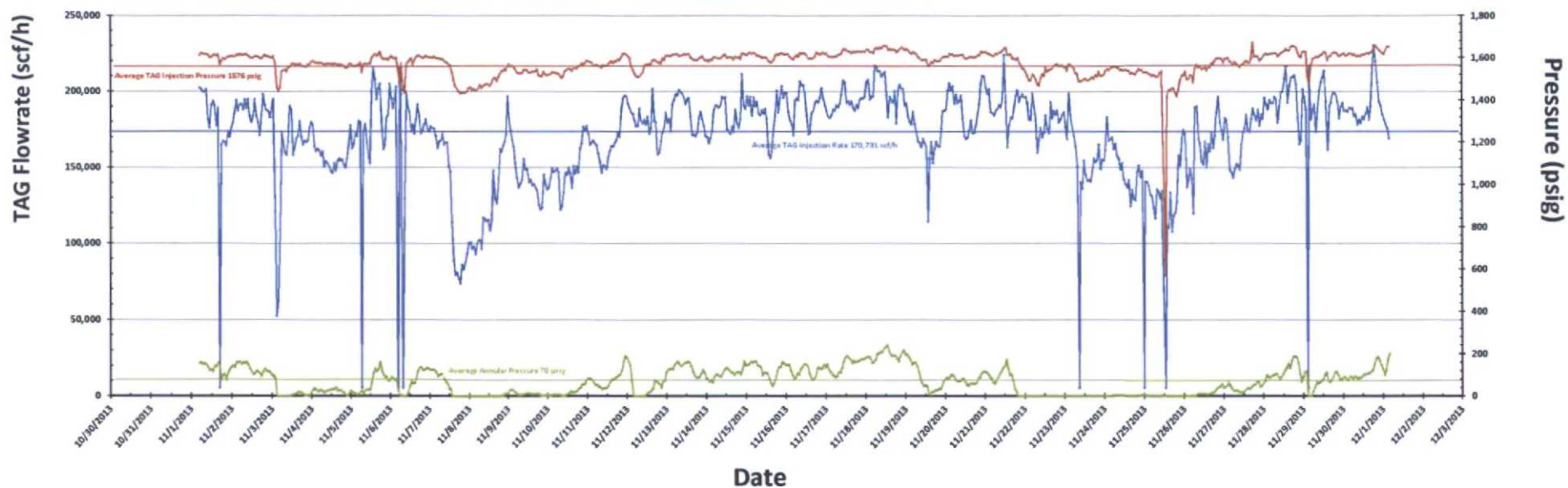
APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

## Linam AGI #1 Injection and Casing Annulus Pressure and TAG Injection Flowrate 11/1/2013 to 12/1/2013

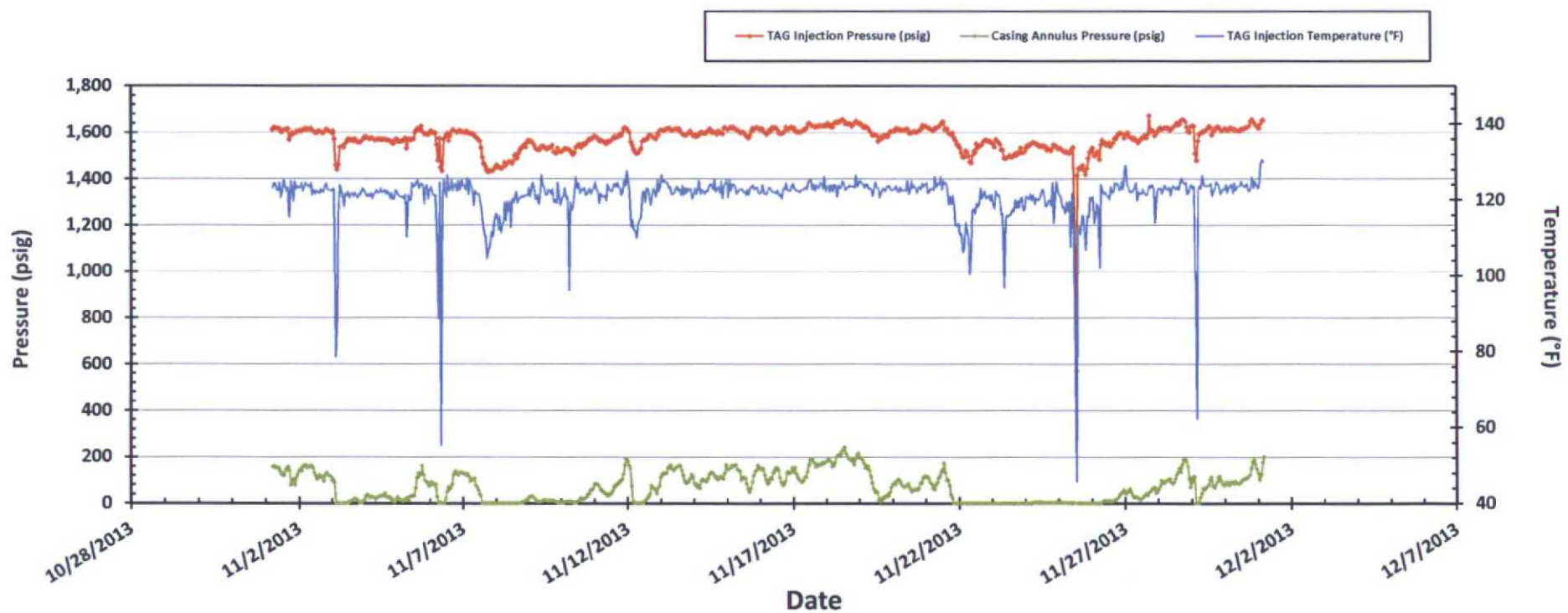
Fluctuations in annular pressure observed during the month of November 2013 primarily represent the correlative behavior of the annular pressure with the flowrate and injection pressure. There were interruptions of flow to the inlet of the plant which resulted in reduced flow to the AGI compressors resulting in compressor shutdowns and flow interruptions on various days for very short periods of time. These flow interruptions were corrected within hours each time. At these times the annular pressure drops significantly when injection rates and TAG temperatures are reduced, as can be seen on the graph. The effect is also visible on the pressure/temperature graphs during the same period as the flow drops and temperature varies. These drops are also associated with decreased annular pressure, as demonstrated on the graph. The significant spread between TAG injection pressure (inside tubing) and the annular pressure proves the continuing integrity of the well and the tubing.

Lines have been added to show the average TAG injection pressure, injection rate and annular pressure to aid in seeing this correlative behavior.

— TAG Injection Flowrate (scf/h) — TAG Injection Pressure (psig) — Casing Annulus Pressure (psig)

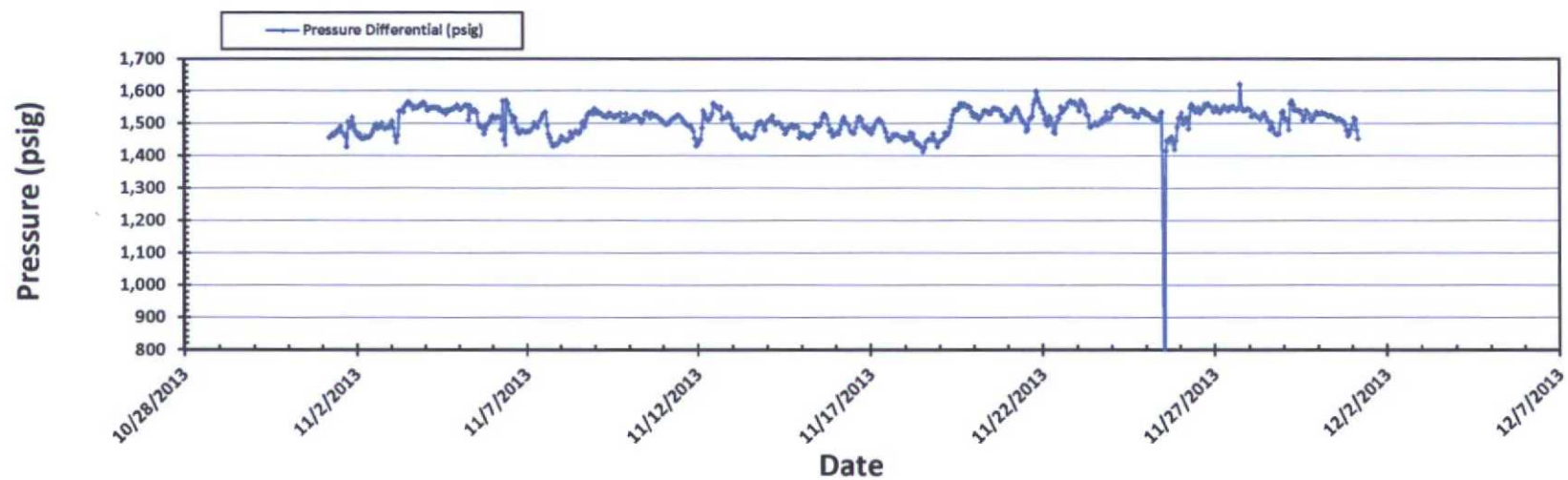


Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature 11/1/2013 to 12/1/2013





Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig) 11/1/2013 to 12/1/2013





DCP Midstream  
1625 West Marland St  
Ofc. (575) 397-5552  
Fax (575) 397-5598

**Electronic MAIL:**

December 9, 2013

Mr. Elidio Gonzales  
District Supervisor  
New Mexico Oil Conservation Division  
Hobbs Office – District 1  
1625 North French Dr.  
Hobbs, NM 88240

Re: November C-103 monthly report, Linam AGI #1

Dear Mr. Gonzales:

This letter serves as DCP Midstream, LP's (DCPM) response to file a monthly C-103 report with the OCD. DCPM will continue to operate as per our original approved injection order as modified by the C-103 approved on 5/3/2012 which requires monthly reporting and MIT every 6 months.

If you have any questions about the information included in this submittal, please feel free to contact me at 575-397-5505 or via email at [SJHarless@dcpmidstream.com](mailto:SJHarless@dcpmidstream.com).

Sincerely,

A handwritten signature in black ink, appearing to read "Steve Harless".

Steve Harless  
General Manager of Operations, SENM

SH; de

cc: Will Jones, New Mexico OCD  
Steve Boatenhamer, DCPM – Hobbs  
Russ Ortega, DCPM – Hobbs  
Quentin Mendenhall, DCPM – Midland  
Paul Tourangeau, DCPM – Denver  
Jonas Figueroa, DCPM – Midland  
Chris Root, DCPM – Denver  
Alberto Gutierrez, Geolex – Albuquerque