Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.
30-025-38576

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V07530-0001

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Linam AGI

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number 1

2. Name of Operator
DCP Midstream LP

9. OGRID Number 36785

3. Address of Operator
370 17th Street , Suite 2500, Denver CO 80202

10. Pool name or Wildcat
Wildcat

4. Well Location
Unit Letter K; 1980 feet from the South line and 1980 feet from the West line
Section 30 Township 18S Range 37E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3736 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER:	☐			OTHER: Monthly Report pursuant to Workover C-103	☒		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Monthly Report for the Month ending September 30, 2014 (9/1/14-9/30/14) Pursuant to Workover C-103 for Linam AGI #1
This is the twenty-ninth monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure. The injection conditions for the month of September were relatively normal and without incident. Plant operations were disrupted briefly on September 2nd and September 11th, however, the plant was returned to normal operation within hours. Average temperatures and pressures for the report period are as follows: TAG Injection Pressure: 1,620 psig, Annulus Pressure: 293 psig, TAG Temperature: 122°F, and Pressure Differential: 1,327 psig. These average values are shown as lines on the pressure and flow rate graph. All these data continue to confirm the integrity of the tubing which was replaced in 2012 which was further verified by the successful completion of the most recent biannual MIT test on September 19, 2014. Annular Pressure was set to 300 psig after successful completion of the MIT in order to allow for monitoring of annular pressure fluctuations due to normal operations. The Linam AGI#1 continues to serve as a safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H_2S and CO_2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

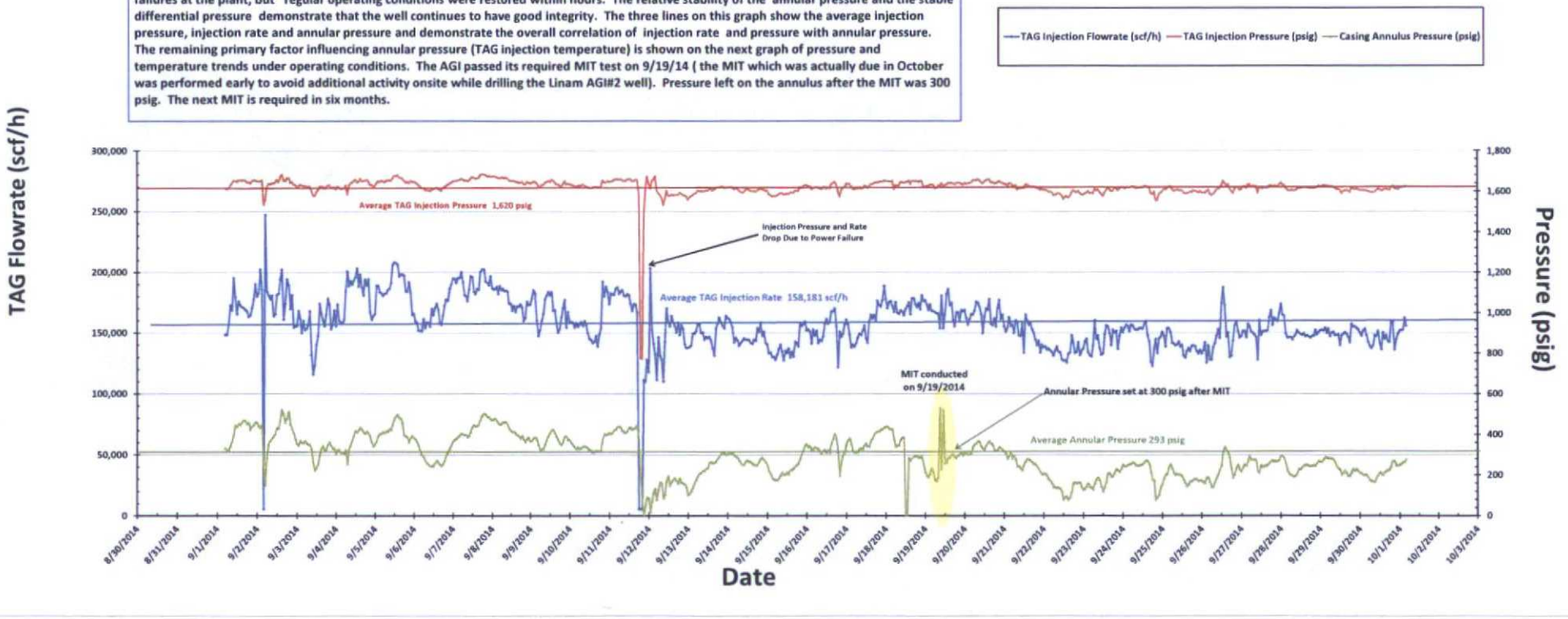
SIGNATURE _____ TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 9/6/2014
Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

For State Use Only

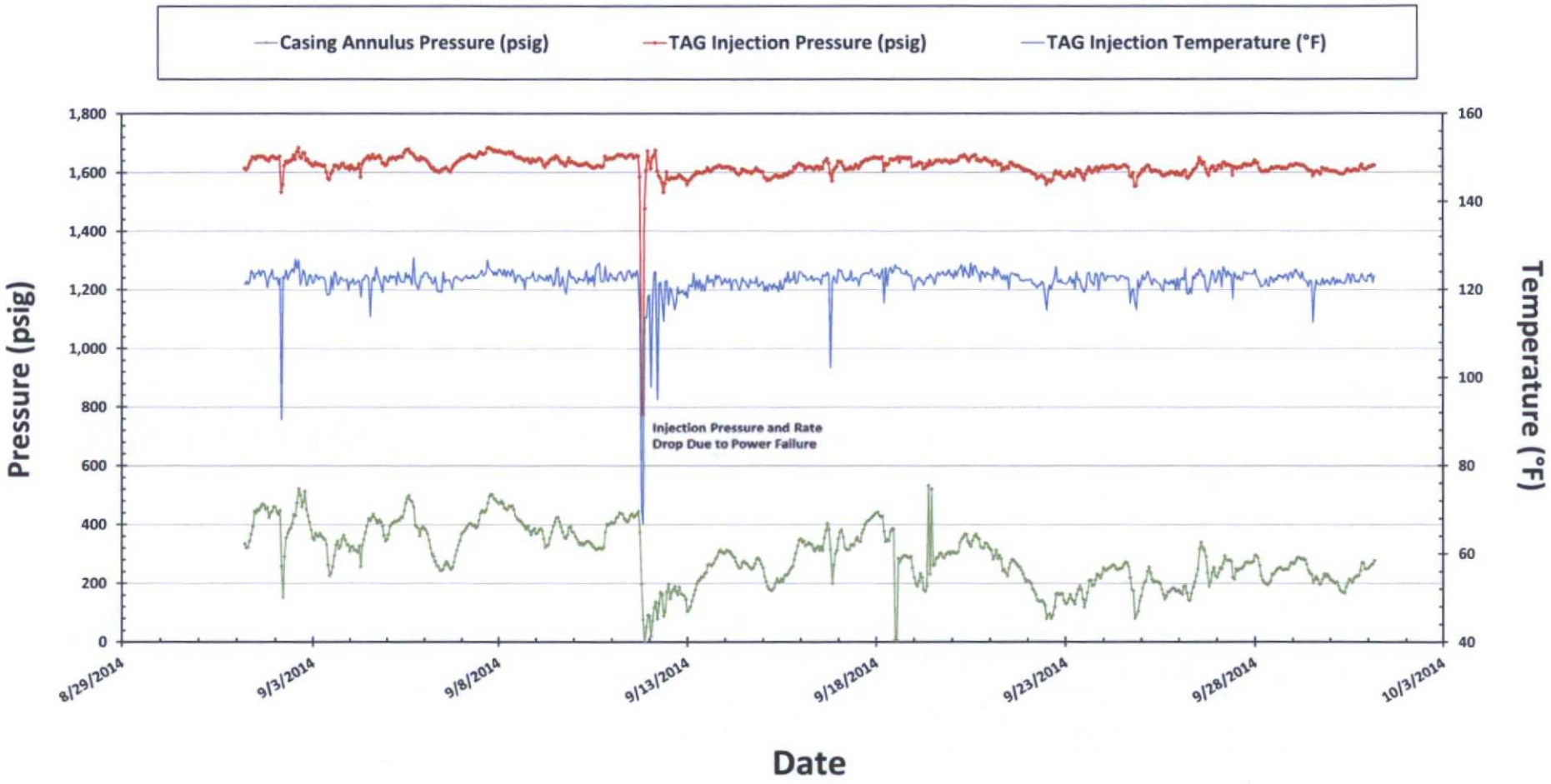
APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

Linam AGI #1 Injection and Casing Annulus Pressure and TAG Injection Flowrate 9/1/2014 to 9/30/2014

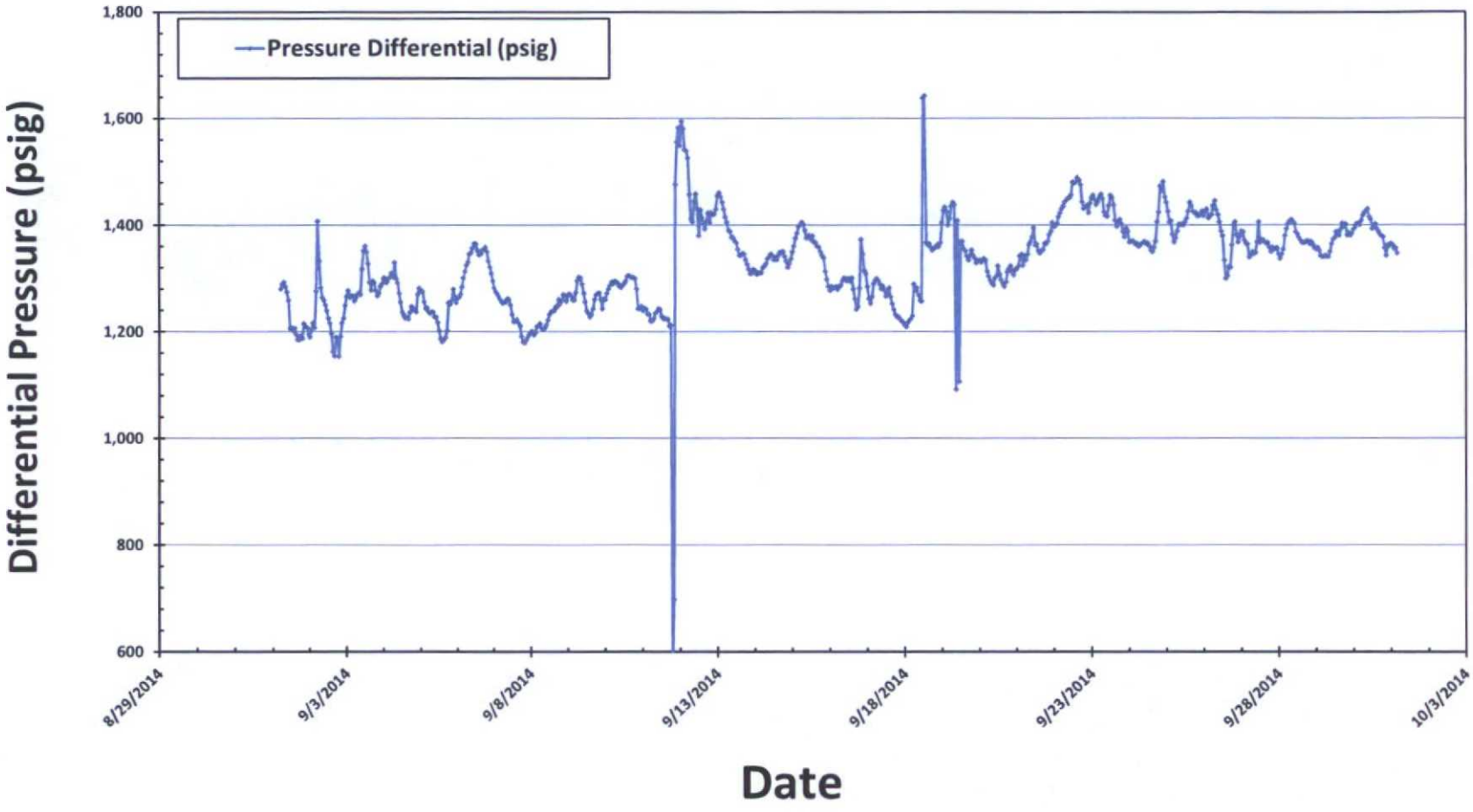
Fluctuations in annular pressure observed during the month of September 2014 continue to represent the correlative behavior of the annular pressure with the flowrate and injection pressure and temperature. Drops in inlet flow rates ocurred on 9/2 and 9/11 because of power failures at the plant, but regular operating conditions were restored within hours. The relative stability of the annular pressure and the stable differential pressure demonstrate that the well continues to have good integrity. The three lines on this graph show the average injection pressure, injection rate and annular pressure and demonstrate the overall correlation of injection rate and pressure with annular pressure. The remaining primary factor influencing annular pressure (TAG injection temperature) is shown on the next graph of pressure and temperature trends under operating conditions. The AGI passed its required MIT test on 9/19/14 (the MIT which was actually due in October was performed early to avoid additional activity onsite while drilling the Linam AGI#2 well). Pressure left on the annulus after the MIT was 300 psig. The next MIT is required in six months.



Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature
9/1/2014 to 9/30/2014



Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig) 9/1/2014 to 9/30/2014



DCP Midstream
1625 West Marland St
Ofc. (575) 397-5552
Fax (575) 397-5598

Electronic MAIL:

October 7, 2014

Mr. Paul Kautz
Acting Director
New Mexico Oil Conservation Division
Hobbs Office – District 1
1625 North French Dr.
Hobbs, NM 88240

Re: September C-103 monthly report, Linam AGI #1

Dear Mr. Kautz:

This letter serves as DCP Midstream, LP's (DCPM) response to file a monthly C-103 report with the OCD. DCPM will continue to operate as per our original approved injection order as modified by the C-103 approved on 5/3/2012 which requires monthly reporting and MIT every 6 months.

If you have any questions about the information included in this submittal, please feel free to contact me at 575-397-5505 or via email at SJHarless@dcpmidstream.com.

Sincerely,

Steve Harless
General Manager of Operations, SENM

SH; de

cc: Will Jones, New Mexico OCD
David Griesinger, DCPM – Midland
Jacob Strickland, DCPM – Hobbs
Russ Ortega, DCPM – Hobbs
Quentin Mendenhall, DCPM – Midland
Paul Tourangeau, DCPM – Denver
Jonas Figueroa, DCPM – Midland
Chris Root, DCPM – Denver
Alberto Gutierrez, Geolex – Albuquerque