

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Company, L.P.
OPERATOR ADDRESS: 20 North Broadway, Oklahoma City, OK 73102-8260
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No BLM Only.

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Northeast Red Lake-Glorieta Yeso (96836)	40.9 / 1294	41.0 / 1383		Exactly the same	Not yet known
Lake-Queen Grayburg San Andres (51300)	41.0 / 1454				Not yet known

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify) Allocated by well tests. See explanation below.
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

OIL CONSERVATION DIVISION

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

CASE NUMBER 13630
EXHIBIT NUMBER 5

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location. Attached, Exh. 1
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. Attached, Exh. 2
(3) Lease Names, Lease and Well Numbers, and API Numbers. Attached, titled Application for Surface Commingling

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Chris Singletary TITLE: Operations Engineer DATE: November 8, 2005
TYPE OR PRINT NAME Christopher Singletary TELEPHONE NO.: (405) 228-8552
E-MAIL ADDRESS: christopher.singletary@dvn.com

APPLICATION FOR SURFACE COMMINGLING
OFF LEASE STORAGE AND MEASUREMENT APPROVAL

New Mexico Oil Conservation Division
1220 S. St Francis Drive
Santa Fe, New Mexico, 87505

Devon Energy Production Company, LP requests approval to expand the authority granted by the NMOCD in Order CTB-440, dated December 5, 1996, as amended by Order R-10759, dated February 3, 1997, to include lease and pool commingling, along with off lease storage and measurement of hydrocarbon production, from the following wells on additional Federal leases:

Lease No. NMNM033865

Lease Name: Eagle 33 Federal

Well No.	UL	Sec	TWP	Rng	Formation / Pool Name
17	I	33	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso
18	I	33	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso
21	J	33	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso

Lease No. NMNM29270

Lease Name: Eagle 34 Federal

Well No.	UL	Sec	TWP	Rng	Formation / Pool Name
37	P	34	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso
38	P	34	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso

These two leases were not included in the original order. The wells will initially be completed in the Red Lake-Glorieta Yeso pool, and subsequently recompleted to the Red Lake-Queen Grayburg San Andres Pool, and still later, the two pools will be commingled downhole. The expanded authority requested therefore, includes Pool Commingling, along with the existing surface commingling and off lease storage and measurement authority.

The Northeast Red Lake-Glorieta Yeso formation is Pool 96836, and the Red Lake-Queen Grayburg San Andres formation is Pool 51300. These two Pools are listed in the pre-approved Pool-Combinations in Paragraph (5) of Subsection C of 19.15.5.303 NMAC.

In addition to the two new leases, Devon also requests approval to add the following wells to the surface commingling. All of these wells are on leases already approved for commingling into this battery:

On Lease No. NMNM056122:

Lease Name: Eagle 33 Federal

Well No.	UL	Sec	TWP	Rng	Formation / Pool Name
8	H	33	17S	27E	Red Lake-Queen Grayburg San Andres
23	H	33	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso

On Lease No. NMNM026874B:

Lease Name: Eagle 33 Federal

Well No.	UL	Sec	TWP	Rng	Formation / Pool Name
10	N	33	17S	27E	Red Lake-Queen Grayburg San Andres

On Lease No. NMNM025528:

Lease Name: Eagle 33 Federal

Well No.	UL	Sec	TWP	Rng	Formation / Pool Name
2	A	33	17S	27E	Red Lake-Queen Grayburg San Andres
4	B	33	17S	27E	Red Lake-Queen Grayburg San Andres
6	G	33	17S	27E	Red Lake-Queen Grayburg San Andres
12	O	33	17S	27E	Red Lake-Queen Grayburg San Andres
19	O	33	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso
20	O	33	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso
14	P	33	17S	27E	Red Lake-Queen Grayburg San Andres
15	P	33	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso
16	O	33	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso

On Lease No. NMNM0557370:

Lease Name: Eagle 34 Federal

Well No.	UL	Sec	TWP	Rng	Formation / Pool Name
39	A	34	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso
49	A	34	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso
48	B	34	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso
52	B	34	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso
14	G	34	17S	27E	Red Lake-Queen Grayburg San Andres
41	G	34	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso
54	G	34	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso
16	H	34	17S	27E	Red Lake-Queen Grayburg San Andres
42	H	34	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso
55	H	34	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso
20	J	34	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso
29	J	34	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso
31	J	34	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso

On Lease No. NMLC064050A:

Lease Name: Eagle 34 Federal

Well No.	UL	Sec	TWP	Rng	Formation / Pool Name
51	C	34	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso
47	C	34	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso
12	F	34	17S	27E	Red Lake-Queen Grayburg San Andres
40	F	34	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso
57	F	34	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso
18	I	34	17S	27E	Red Lake-Queen Grayburg San Andres
30	I	34	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso
32	I	34	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso

Lease Name: Eagle 35 Federal

2	L	35	17S	27E	Red Lake-Queen Grayburg San Andres
3	L	35	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso
4	L	35	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso

On Lease No. NMLC067849:

Lease Name: Eagle 34 Federal

Well No.	UL	Sec	TWP	Rng	Formation / Pool Name
46	D	34	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso
50	D	34	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso
10	E	34	17S	27E	Red Lake-Queen Grayburg San Andres
53	E	34	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso
56	E	34	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso
22	K	34	17S	27E	Red Lake-Queen Grayburg San Andres
43	K	34	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso
44	K	34	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso
24	L	34	17S	27E	Red Lake-Queen Grayburg San Andres
45	L	34	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso
58	L	34	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso
26	M	34	17S	27E	Red Lake-Queen Grayburg San Andres
33	M	34	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso

35	M	34	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso
28	N	34	17S	27E	Red Lake-Queen Grayburg San Andres
34	N	34	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso
36	N	34	17S	27E	Red Lake-Queen Grayburg San Andres and/or Northeast Red Lake-Glorieta Yeso

Current Production Tests from all the wells involved are shown below:

<u>Well No.</u>	<u>API Number</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
Eagle "33I" Federal #17	30-015-34191	TO BE DRILLED, TEST TO FOLLOW		
Eagle "33I" Federal #18	30-015-33830	TO BE DRILLED, TEST TO FOLLOW		
Eagle "33J" Federal #21	30-015-33835	TO BE DRILLED, TEST TO FOLLOW		
Eagle "34P" Federal #37		TO BE DRILLED, TEST TO FOLLOW		
Eagle "34P" Federal #38	30-015-32871	38	150	75
Eagle "33H" Federal #8	30-015-29596	2	12	8
Eagle "33H" Federal #23	30-015-34008	34	33	270
Eagle "33N" Federal #10	30-015-29597	3	14	8
Eagle "33A" Federal #2	30-015-29593	2	9	4
Eagle "33B" Federal #4	30-015-29594	2	7	4
Eagle "33G" Federal #6	30-015-29595	4	10	29
Eagle "33O" Federal #12	30-015-29598	2	23	9
Eagle "33O" Federal #19	30-015-33831	TO BE DRILLED, TEST TO FOLLOW		
Eagle "33O" Federal #20	30-015-33832	34	27	417
Eagle "33P" Federal #14	30-015-29599	2	41	9
Eagle "33P" Federal #15	30-015-33829	30	134	170
Eagle "33P" Federal #16	30-015-34103	28	63	138
Eagle "34A" Federal #39	30-015-33195	8	26	96
Eagle "34A" Federal #49	30-015-33624	39	42	228
Eagle "34B" Federal #48	30-015-33273	TO BE DRILLED, TEST TO FOLLOW		
Eagle "34B" Federal #52	30-015-33274	3	20	140
Eagle "34G" Federal #14	30-015-29636	1	9	15
Eagle "34G" Federal #41	30-015-33182	3	8	52
Eagle "34G" Federal #54	30-015-33261	5	16	122
Eagle "34H" Federal #16	30-015-29654	2	8	6
Eagle "34H" Federal #42	30-015-33191	5	12	192
Eagle "34H" Federal #55	30-015-33265	15	52	137
Eagle "34J" Federal #20	30-015-29641	5	15	21
Eagle "34J" Federal #29	30-015-31734	17	59	182
Eagle "34" Federal #31	30-015-31736	11	16	31
Eagle "34C" Federal #51	30-015-33272	6	24	79
Eagle "34C" Federal #47	30-015-33275	10	59	253
Eagle "34F" Federal #12	30-015-29635	1	9	7

Eagle "34F" Federal #40	30-015-33236	4	12	25
Eagle "34F" Federal #57	30-015-33535	8	42	111
Eagle "34I" Federal #18	30-015-29655	1	10	8
Eagle "34" Federal #30	30-015-31735	6	32	34
Eagle "34I" Federal #32	30-015-31747	17	50	35
Eagle "35L" Federal #2	30-015-29633	4	20	2
Eagle "35" Federal #3	30-015-31761	12	24	47
Eagle "35L" Federal #4	30-015-32836	8	70	19
Eagle "34D" Federal #46	30-015-33264	TO BE DRILLED, TEST TO FOLLOW		
Eagle "34D" Federal #50	30-015-33262	4	23	113
Eagle "34E" Federal #10	30-015-33463	1	10	10
Eagle "34E" Federal #53	30-015-33463	7	23	90
Eagle "34E" Federal #56	30-015-33263	8	26	22
Eagle "34K" Federal #22	30-015-29642	2	10	7
Eagle "34K" Federal #43	30-015-33192	10	26	80
Eagle "34K" Federal #44	30-015-33194	13	41	30
Eagle "34L" Federal #24	30-015-29643	3	10	8
Eagle "34L" Federal #45	30-015-33237	17	40	136
Eagle "34L" Federal #58	30-015-33353	13	55	234
Eagle "34M" Federal #26	30-015-29644	3	16	12
Eagle "34" Federal #33	30-015-31763	1	19	5
Eagle "34" Federal #35	30-015-32841	6	13	146
Eagle "34N" Federal #28	30-015-29645	3	8	4
Eagle "34N" Federal #34	30-015-32840	17	15	102
Eagle "34N" Federal #36	30-015-32842	12	85	110

Exhibit I is a schematic, which shows the tank battery as it currently exists along with the equipment that we expect to utilize to determine well production from each lease. A map (Exhibit 2) is enclosed that shows the lease numbers and location of all leases and wells that will contribute production to the proposed commingled facility. The battery is located in unit letter "K", Sec. 34-17S-27E, on Federal Lease #NMLC67849.

Process and Flow Description: The common gas sales meter will be located at the battery in Unit letter 'K', Sec 34-17S-27E Federal lease #NMLC67849. Gas from these wells will be flowed up the casing and measured at each well location with a portable trailer mounted gas meter. Oil and water will be produced via the tubing and go to a header system at the tank battery. Individual wells will be periodically switched into the test treater. From there, oil will go to a test tank where it can be measured, and water production will be metered. All oil will then be sold and trucked from the location. Calibration of the gas sales meter will be done per requirements in Subparagraph (b) of Paragraph (4) of Subsection B of 19.15.5.303 NMAC.

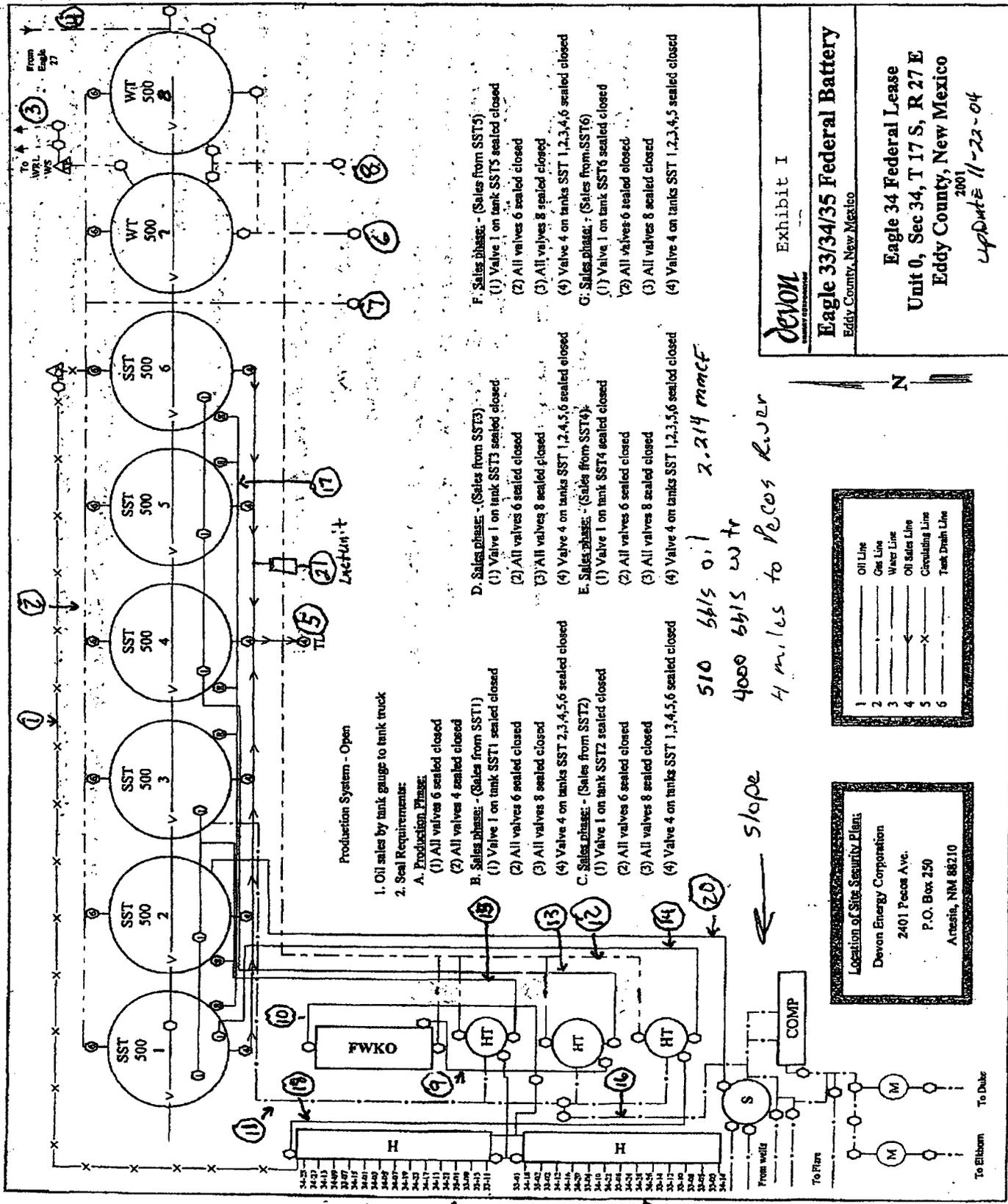
Production Allocation: Production allocation will be based on the periodic well tests, as described above. Gas allocation will be based on the portable meter tests, oil allocation will be based on the treater test.

The working interest and overriding royalty owners and the BLM have been notified of this proposal.

The proposed commingling of production is to reduce operating expense on the referenced wells. This will result in increased economic life on each well. This commingling will not result in reduced royalty or improper measurement of production.

We understand that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Signed: 
Name Christopher Singletary
Title: Operations Engineer
Date: October 26, 2005



Production System - Open

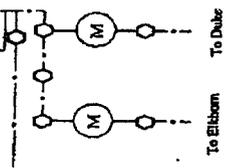
- Oil sales by tank gauges to tank truck
- Seal Requirements:
 - Production Phase:
 - All valves 6 sealed closed
 - All valves 4 sealed closed
 - Sales phase: - (Sales from SST1)
 - Valve 1 on tank SST1 sealed closed
 - All valves 6 sealed closed
 - All valves 8 sealed closed
 - Valve 4 on tanks SST 2,3,4,5,6 sealed closed
 - Sales phase: - (Sales from SST2)
 - Valve 1 on tank SST2 sealed closed
 - All valves 6 sealed closed
 - All valves 8 sealed closed
 - Valve 4 on tanks SST 1,3,4,5,6 sealed closed
 - Sales phase: - (Sales from SST3)
 - Valve 1 on tank SST3 sealed closed
 - All valves 6 sealed closed
 - All valves 8 sealed closed
 - Valve 4 on tanks SST 1,2,4,5,6 sealed closed
 - Sales phase: - (Sales from SST4)
 - Valve 1 on tank SST4 sealed closed
 - All valves 6 sealed closed
 - All valves 8 sealed closed
 - Valve 4 on tanks SST 1,2,3,5,6 sealed closed
 - Sales phase: - (Sales from SST5)
 - Valve 1 on tank SST5 sealed closed
 - All valves 6 sealed closed
 - All valves 8 sealed closed
 - Valve 4 on tanks SST 1,2,3,4,6 sealed closed
 - Sales phase: - (Sales from SST6)
 - Valve 1 on tank SST6 sealed closed
 - All valves 6 sealed closed
 - All valves 8 sealed closed
 - Valve 4 on tanks SST 1,2,3,4,5 sealed closed

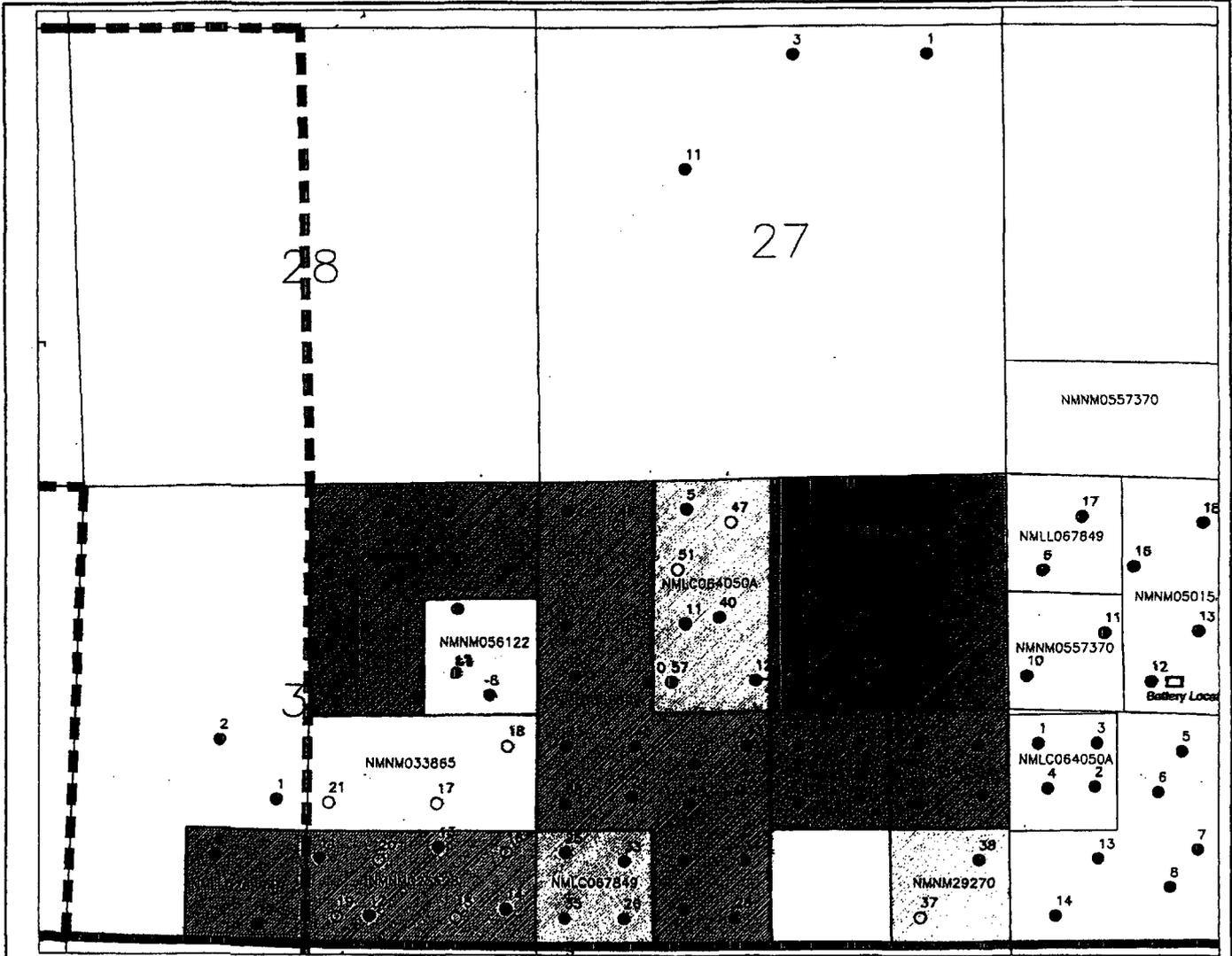
devon ENERGY CORPORATION
 Exhibit I
Eagle 33/34/35 Federal Battery
 Eddy County, New Mexico
Eagle 34 Federal Lease
 Unit 0, Sec 34, T 17 S, R 27 E
 Eddy County, New Mexico
 2001
 Update 11-22-04

1	Oil Line
2	Gas Line
3	Water Line
4	Oil Sales Line
5	Circulating Line
6	Tank Drain Line

Location of Site Security Plans:
 Devon Energy Corporation
 2401 Pecos Ave.
 P.O. Box 250
 Artesia, NM 88210

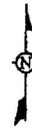
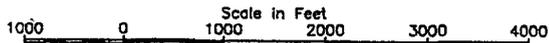
510 bbls oil 2.214 mmpcf
 4000 bbls wtr
 4 miles to Pecos River
 slope





17S 27E

Wells shown are Devon Operated Only.



devon	
<small>SE New Mexico West Red Lake Area Eddy County, New Mexico</small>	
Exhibit 2	
<small>Grid/Proj.: StatePlane Scale: 1" = 100'</small>	<small>CU Date: 06-10-09</small>
<small>Name: 018-Eddy-27-Feet.dwg</small>	

UNITED STATES OPERATORS COFF
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APL) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well Oil Well Gas Well Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-8209

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

5. Lease Serial No.
Various

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
See Below

9. API Well No.

10. Field and Pool, or Exploratory
See Attached

12. County or Parish 13. State
Eddy NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

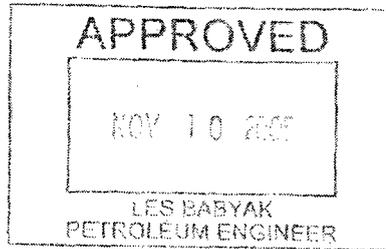
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Surface</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Commingling</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company, L.P., requests to withdraw the Sundry Notice for Surface Commingling of various Eagle wells previously approved on 8/16/05 and replace it with this notice.

Devon Energy Production Company, L.P., respectfully requests approval for surface commingling, pool commingling, and off-lease storage and measurement of hydrocarbon production from the following wells:

Eagle "33I" Federal #17	30-015-34191	Eagle "34G" Federal #54	30-015-33261	Eagle "34K" Federal #22	30-015-29642
Eagle "33I" Federal #18	30-015-33830	Eagle "34H" Federal #16	30-015-29654	Eagle "34K" Federal #43	30-015-33192
Eagle "33J" Federal #21	30-015-33835	Eagle "34H" Federal #42	30-015-33191	Eagle "34K" Federal #44	30-015-33194
Eagle "34P" Federal #37		Eagle "34H" Federal #55	30-015-33265	Eagle "34L" Federal #24	30-015-29643
Eagle "34P" Federal #38	30-015-32871	Eagle "34J" Federal #20	30-015-29641	Eagle "34L" Federal #45	30-015-33237
Eagle "33H" Federal #8	30-015-29596	Eagle "34J" Federal #29	30-015-31734	Eagle "34L" Federal #58	30-015-33353
Eagle "33H" Federal #23	30-015-34008	Eagle "34" Federal #31	30-015-31736	Eagle "34M" Federal #26	30-015-29644
Eagle "33N" Federal #10	30-015-29597	Eagle "34C" Federal #51	30-015-33272	Eagle "34" Federal #33	30-015-31763
Eagle "33A" Federal #2	30-015-29593	Eagle "34C" Federal #47	30-015-33275	Eagle "34" Federal #35	30-015-32841
Eagle "33B" Federal #4	30-015-29594	Eagle "34F" Federal #12	30-015-29635	Eagle "34N" Federal #28	30-015-29645
Eagle "33G" Federal #6	30-015-29595	Eagle "34F" Federal #40	30-015-33236	Eagle "34N" Federal #34	30-015-32840
Eagle "33O" Federal #12	30-015-29598	Eagle "34F" Federal #57	30-015-33535	Eagle "34N" Federal #36	30-015-32842
Eagle "33O" Federal #19	30-015-33831	Eagle "34I" Federal #18	30-015-29655		
Eagle "33O" Federal #20	30-015-33832	Eagle "34" Federal #30	30-015-31735		
Eagle "33P" Federal #14	30-015-29599	Eagle "34I" Federal #32	30-015-31747		
Eagle "33P" Federal #15	30-015-33829	Eagle "35L" Federal #2	30-015-29633		
Eagle "33P" Federal #16	30-015-34103	Eagle "35" Federal #3	30-015-31761		
Eagle "34A" Federal #39	30-015-33195	Eagle "35L" Federal #4	30-015-32836		
Eagle "34A" Federal #49	30-015-33624	Eagle "34D" Federal #46	30-015-33264		
Eagle "34B" Federal #48	30-015-33273	Eagle "34D" Federal #50	30-015-33262		
Eagle "34B" Federal #2	30-015-33274	Eagle "34E" Federal #10	30-015-29632		
Eagle "34G" Federal #14	30-015-29636	Eagle "34E" Federal #53	30-015-33463		
Eagle "34G" Federal #41	30-015-33182	Eagle "34E" Federal #56	30-015-33263		



14. I hereby certify that the foregoing is true and correct

Signed [Signature]
(This space for Federal or State Office use)

Name Norvella Adams
Title Sr. Staff Engineering Technician

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

Approved by _____ Title _____
Conditions of approval, if any: _____

Note: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any insider within its jurisdiction.