JAMES BRUCE ATTORNEY AT LAW

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jamesbrue@aol.com

March 1, 2016

Case 15464

Florene Davidson Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Dear Florene:

Enclosed for filing, on behalf of Mesquite SWD, Inc., are an application for approval of a salt water disposal well, together with a proposed advertisement. Please set this matter for the March 31, 2016 Examiner hearing. Thank you.

Very truly yours,

James Bruce

.....

Attorney for Mesquite SWD, Inc.

RECEIVED OCD 2016 MAR - I P 4: 53

Persons Notified of Hearing

Minerals Owner;

Bureau of Land Management 620 E. Greene St. Carlsbad, NM 87220

Operators:

Chevron USA, Inc 15 Smith Road Midland, TX 79705

COG Operating, LLC One Concho Center 600 W. Illinois Ave Midland, TX 79701

EOG Resources P.O. Box 2267 Midland, TX 79702

Surface Owner:

Billie Forirer & Mary Hale 1033 Park Center St. Bendbrook, TX 76126-2501

All Sec. 17

Units H, I, P Sec. 18

Units B, C, D Sec. 20

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Additional Surface Choners :

William H. And Shirley A. Roach 818 S. San Jose Abilene, TX 79605 5.555%

Sharon Smith 842 Comanche Trail Abilene, TX 79501 2.777%

Diane Scott Hunsaker 6539 Gerald Ave Van Nuys, CA 91406-5702 2.777%

Jo Anne Krall 605 E. 18th Street San Angelo, TX 76903-3920 1.166%

Beverly June Cook 7953 Cedel Dr Houston, TX 77055 1.666%

James A. Butler 814 25th Street Odessa, TX 79763 5.500%

Annette Davidson P.O. Box 729 Odessa, TX 79760 5.550%

and a second second

Merry Ann Byrd P.O. Box 562 Buffalo Gap, TX 79508-0562 2.777%

John M. Scott 6501 Eastridge Rd, Apt J6 Odessa, TX 79762-5227 2.777%

Don E Fortner, for Billie M. Fortner 5321 S. Southfork Ave Odessa, TX 79766-9009 4.167%

Jerry W. Mize 70 Montgomery Tr Marquez, TX 75833 1.666%

Cloma Perkins Heirs c/o David Perkins 3104 Traylor Blvd Rockport, TX 79382-6848 1.666%

Linda Duralia 911 W. 26th Street Odessa, TX 79763 5.550%

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MESQUITE SWD, INC. FÖR MAR $-1 P \ddagger 53$ APPROVAL OF A SALT WATER DISPOSAL WELL, LEA COUNTY, NEW MEXICO. Case No

Case No. 15464

APPLICATION

Mesquite SWD, Inc. applies for an order approving a salt water disposal well, and in support thereof, states:

1. Applicant proposes to re-enter the existing Government M Well No. 1, to be renamed the Superior SWD Well No. 1, located 1980 feet from the south and west lines of Section 17, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico.

2. Applicant proposes to dispose of produced water into the Cherry Canyon Member

of the Delaware Mountain Group at depths of 6450-7464 feet subsurface.

3. A Form C-108 for the subject well is attached hereto as Attachment A.

4. The granting of this application will prevent waste and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order approving this application.

Respectfully submitted,

James Bruce Post Office Box 1056 Santa Fe, New Mexico 87504 (505) 982-2043

Attorney for Mesquite SWD, Inc.

STATE OF NEW MEXICO-ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. New Mexico 87505

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FORM C-108 Revised June 10, 2003 COSE 15464

APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? X Yes No
11.	OPERATOR:Mesquite SWD, Inc
	ADDRESS:P.O. Box 1478 Carlsbad, NM 88220
	CONTACT PARTY: Kay Havenor PHONE: 575-626-4518
111.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? Yes X No If yes, give the Division order number authorizing the project:
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and. If injection is for disposal purposes into a zone not productive of oil or gas at or within one milé of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any,
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted),
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII. water	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: Thereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: Kay Havenor TITLE: Agent
	SIGNATURE: Kay C Howenor DATE: Dec 28, 2015
*	E-MAIL ADDRESS: <u>KHavenor@georesources.com</u> If the information required under Sections VI. VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:
DISTR	RIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name: Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any,

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells:
- (3) The formation name and dopth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Side 1		INJECTION WE	LL DATA SHEET			
OPERATOR:	Mesquite SWD, Inc.		(OGRIL	0 161968)		
WELL NAME & NUI	MBER: Superior SWD #1			30-025-270	52	
WELL LOCATION:	1980' FSL & 1980' FWL	<u>к</u>		248	<u>34E</u>	
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE	
	<u>WELLBORE SCHEMATIC</u>			PROPOSED <u>W.</u> Si	<u>ELL CONSTRUCT</u> irface Casing	<u>'ON DATA</u>
			Hole Size:	26"	Casing Size	: 20" 94#
			Cemented with:	1100	SX. <i>Of</i>	ft ³
			Top of Cement: _	Surface	Method Det	ermined: Orig Opr
				Inter	mediate Casing	
			Hole Size:	7-1/2"	Casing Size:	<u>13-%8`` 68#</u>
			Cemented with: _	<u>3150 sx</u>	Or	ft ³ sx
			Top of Cement: _	Surface	Method Dete	rmined: Orig Opr
				Interm	ediate (2) Casing	
			Hole Size:	12-1/4"	Casing Size:	<u>9-5⁄8" 47#'</u>
			Cemented with:	3170	_sxor	ft ³
			Top of Cement:	Surface	Method Dete	rmined: <u>Orig Opr</u>

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Liner

Total Depth: <u>Re-enter to approx 8,062</u>

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Injection Interval

<u>Approx 6,450'</u> To <u>Approx 7,464'</u>

(Perforated or Open Hole; indicate which) Perforated

INJECTION WELL DATA SHEET

INJECTION WELL DATA SHEET

Tubing Size: 7" N-80 20/23/36#_____ Lining Material: Fiberglass coated

Type of Packer: Lok-Set_or equivalent

Packer Setting Depth: Approx 6.400 ft

Other Type of Tubing/Casing Seal (if applicable):

Additional Data

1. Is this a new well drilled for injection? Yes X_No

If no, for what purpose was the well originally drilled? O/G

2. Name of the Injection Formation: Delaware Cherry Canvon

3. Name of Field or Pool (if applicable):

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Yes See Item VI (p. 8)

5 Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: <u>None known</u>

Mesquite SWD, Inc. Superior SWD #1 1980' FSL & 1980' FWL Sec. 17, T24S-R34E Lea County, NM

Area of Review ¹/₂ Mile AOR and 2 Mile Radius

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Mesquite SWD, Inc. Superior SWD #1 1980' FSL & 1980' FWL Sec. 17. T24S-R34E Lea County, NM

Area of Review ½ Mile AOR



Item VI: Data on wells in AOR:

Ąşi	WILL NAME -	STATUS	SDIV	SEC 1	twn	RANGE	FTG	NŠ	fig	ŧW	00	OPERATOR	牍	LUAND	PLUS_DATE	seud	ELEVGL	TVD_DEPTH
3002541357	PRODIGAL SUN 1724 34 DOIH	Arine	Ē	17 X	.05	¥	330	N	1660	5	ê	CHEVEON MIDCONTINENT, L.P.	i	0		12-Aug-14	3361	15865
1027752	GOVERNMENT MIQU	i hered	ſ	172	1Ø	34	1330	\$	150	W	(SUPERIOR OF CO	i	0	₿-N7 <i>1-</i> 82	11-AUE-82	3575	14965
3002541589	SEBASTIAN FEDERAL (OM DO4H	drilled ox	Å	18 24	LOS	34	130) N	380	Ę	4	COGOFERATING EC	;	0		02-jul-14	3381	10377

Target SWD 3002527052

1. 30-025-27052 Superior Oil Co. Government M #1, Unit K, Sec. 17, T24S-R34E, Lea Co. Elev 3551' GL. Spud 12/14/1980. 26" hole to 651' set 20" 94#. Cmt w/1100 sx. circ to surface. 171/2" hole to 5288' set 1336" 68# w/3150 sxs cmt, circ to surface. 121/4" hole set 95/6" 47# @12600'. Set 51/2" liner 12287' - 14904' w/450 sx cmt (not circ). Perf Morrow13940'-14037' attempted completions. Sqzd 14454-78. Pkr 14343' +10' sd +15' cmt. Pulled and recovered 8062' 9%". Set 110 sx cmt 6785'-6985' tagged @ 6800'. Spotted 80 sz cmt 5165

2. 30-025-41957 Chevron Midcontinent, L.P. Prodigal Sun #00111, Unit B, Sec. 17, T24S-R34E, Lea Co, Elev 3564' GL. Spud 8/12/2014. 17½" hole set 13%" H-40 48# @1308'. 121/4" hole set 95%: csg HCK-55 40# @5245' w 1695 sx cm. 8¾" hole set 5½" P-110 17# @15236' w/2070 sx cmt. Active horizontal Bone Springs.

3. 30-025-41689 COG Operating, LLC, Sebastian Federal Com #4H, 190' FNL & 330 FEL, Unit A, Sec. 18, T24S-R34E, Lea Co. Elev 3518' GL. Spud 7/2/2014. 171/2"hole set 13%" 54.5# @1398' w/1000 sx cmt. Circ 238 sx. 121/4" hole set 5175' 95/6"40# J-55 @5171' 1550 sx emt, circ 197 sxs to surf. 83/4" hole to 12150'. Cmt plug 11150-12150'. Tagged 11150'. Set plug 11150-10550' w/240 sx cmt. Set cmt plug 10000-10550' w/270 sx. tagged 9948'. DO to 10213' (KOP). TD 71/6" lateral @ 15256'. Ran 51/2" 17# P-110 to 15356'. Cmt w/3100sx cmt. Perf Bone Springs 10869-15260'. Acid & frac. Active horizontal Bone Springs.

Mesquite SWD, Inc. Superior SWD #1 1980' FSL & 1980' FWL Sec. 17, T24S-R34E Lea County, NM

Item VII:

- 1. The maximum injected anticipated is 30,000 BWPD. Average anticipated 20.000 BWPD.
- 2. Injection will be through a closed system.
- 3. Maximum injection pressure is expected to be 1290 psi, or as controlled by depth.
- 4. Sources will be produced water that is compatible with known waters in the disposal zones.
- 5. Water sample analyses from the OXY Cotton Draw Unit No. 4. Unit D, Sec. 22, T25S-R32E, Lea Co., is shown below, TDS 276.839 mg/l (Source: NM WAIDS):



	Water Samples for Well COTTON DRAW UNIT 004
	API = 3002508221
	Formation = DEL
	Field = PADUCA
	Current Water Production Information
Instructions;	
Chek 🗐	For general information about this sample.
CEck	For scale culculation pages (Suff-Davis or Oddo Tomaon nethods).
CLOK	To select this water sample for water mixing it will lead to the main page, and add the sample ID to the mixing table.
Check 664	Click the hyperlanked sample number to make a cav for that sample, as select several check boxes and elick Submit for multiple samples
	The consiste in (mgA) wasts
	SampleD T, R S SO4 CL CO3 HCO3 K Na Ca Mg
ł	1 <u>4293</u> → 25S 32E 22 552 170500 nuli 198 nuli nuli nuli nuli SI

Before disposal the interval will be evaluated to confirm the projected absence of commercial hydrocarbons.

Mesquite SWD, Inc. Superior SWD #1 1980' FSL & 1980' FWL Sec. 17. T24S-R34E Lea County, NM

Item VIII:

Disposal will be into the Cherry Canyon Formation of the Delaware Mountain Group. It is comprised of sandstones, carbonates, and shales. The Cherry Canyon in this greater area is noted for its absence of commercial O/G and the abundance of essentially non-transmissive carbonates and shale/silt layers - as is the much of the entire Delaware Mountain Group. All the Delaware members are interbedded sandstones and shales with occasional carbonate horizons. In the Cherry Canyon limestone predominates over dolomite. The lateral transmissivities of the sandstone beds are highly variable and often form lateral barriers to the movement of water while possibility allowing down-gradient movement. The transmissivity variations are fundamentally due to the very-line grained nature of the carbonates and the local percentage of silt and clay. The upper Cherry Canyon is limestone rather than dolomite. The overall Delaware sandstones are overlain and underlain repeatedly by bounding shales, dense carbonates, and/or silty-shale/carbonate horizons. The porous zones are always bound by over and underlying extremely low transmissivity layers. The depths to the Delaware Ramsey/Ford/Olds (Bell Canyon, low porosity and water wet) sands in this well are 5.290'-5,360'. The base of the Delaware (top of Bone Springs Formation) is 8,969'.

There is no known fresh, potable or stock water within a 2-mile radius. Records from the New Mexico Office of the State Engineer on 11/28/2015 show no known water wells within the greater area of the proposed Mesquite SWD disposal well.



The data is Diroteneed by the NMORE/IGC and the accepted by the red (RIRBITS, MARCHIN, ST, MIGELINY, for eth participal performent by the part 12/10/10/10/2011 PM Page 1 of 1 ACTIVE & INACTIVE POINTS OF DWERSION

The surface geology of the greater area, including the 2-mile radius as shown in Item V above, is Quaternary colian and piedmont deposits of Holocene to middle Pleistocene age. These are underlain by the Permian Rustler Formation and evaporites. Based upon surface geology and local shallow e-logs the depth to potential potable water, if present, is estimated to be less than 150'

Item IX:

No formation stimulation is currently planned.

Item X:

New logs are not planned.

Item XI:

No water wells are reported in the 2-mile radius of the proposed SWD. Please note Item VIII discussion above.

Item XII:

There is no geological evidence of open faults or hydrologic connection between the disposal zone and any possible underground sources of protectable water.

Amendment:

Drilling/evaluation of this Delaware interval in the greater area around the proposed location has demonstrated a lack of reasonable potential for commercial hydrocarbon production by horizontal or conventional vertical drilling beneath the Ramsey member of the Bell Canyon Formation or through the Cherry Canyon Formation. The proposed interval has been without significant hydrocarbon shows in the disposal target formations above.

PLUG AND ABANDON WELL DIAGRAM

API: Operator: Lease. Location: Footage:	30-025-27052 Superior Oll Co Government M Sec 17, T24S-R34E Lea Co., NM 1980 FSL, 1980 FWL	Well No: 1	Sou	KB: GL: d date:	3575 3551 December 18, 1980
3			Plugged	I date:	November 8, 1982
			MSL	of TD:	-11330
			0		
	<u></u>		°	20 sxs 3	0' lo surface
Surface (Csg				
Size:	20" 94# K-55		651	75 sxs 7	10' - 601' tagged
Set @:	651			Plug 16	50'-500' w/80 sx cmt
Sxs cmt	350			v	
Circ:	Yes				
TOC:	Surface				
Hole Size:	26"				
			5288	Plug 510	55-5365 80 sx cmt
Intermédi	iate Csg			taooe	d 51.59
Size:	13-3/8" 68#	TAL AND THE THE OWNER OF THE		10 sxs c	my tagged 6800
Set @:	5288	and the second sec) - 39 -
Sxs cmt:	3150				
Cirr:	Yes			8062' to	o pulled 9-5/8"
TOC:	Surface				P P
Hole Size:	17-1/2"				
	· · · · · -				
Productio	on Csg				
Size:	9-5/8" 47#				
Set @:	12600				
Sxs cmt:	1200				`
Circ:	No				
TOC:	NR				
Hole Size:	12-1/4"		12323	Top 5-1	/2" liner" (top not crited)
			12600	Base 9-	5/8"
Productio	on Liner		-	TOC 13	655'
Size:	5-1/2" 23# N-80	n seese	13655	Sazd ne	rfs 13940-14020 (OA)
Set @:	12287-14905				
Sxs cmt:	900				
Circ:					
TOC:	NR			Baker P	kr 14343'+10' sd+20' cmt
Hole Size:	10-1/4"			Peris 14	454' 78'
			14748	PBTD 1	4160'
		MR: Line Line Line	TD 14905	<u> </u>	

-12-

Proposed Superior SWD # 1

RE-ENTRY AND COMPLETION WELL DIAGRAM

API: 30-025-27052 Operator: Mesquite SWD, Inc Lease: Superior SWD Location: Sec 17, T24S-R34E Lea Co., NM Footage: 1980 FSL, 1980 FWL			Well No: 1		KB: 3575 GL: 3551
				MSL of	ITD: -11330
				0	
Surface C Size:	sg 20* 94# K-55		A TELEPAS A CARL AND A CARL AND AND A CARL A	651	
Set @: Sxs cmt: Circ: TOC: Hole Size:	651 350 Yes Surface 25*	Orig cmt			
NVI8 3128.	20			5268	
Intermedi	ate Csg				
Size:	13-3/8" 68#		藤		
Set @:	5288	Orig cmt			7" Tubing
SXS CMU	3150				PKI 0400
	Yes Surfeen				Bode onerev 6460' T464'
Hole Site	500309 17 420*				Pens applox 6450-7464
HUIB SILE.	17-02				Crot plug 7615'-7640' tagged
Productio	n Csg				om play rolo-roto lagged
Size:	9-5/8* 47#	Replace cut csg	N STREET NY ST		8062' re-tie 9-5/8"
Set @:	12600	Re-cmt to surface			
Sxs cmt:	1200				
Circ:	No				
TOC:	NR				
Hole Size:	12-1/4"			12323	Top 5-1/2" liner" (top not crited)
				12600	Base 9-5/8"
Productio	n Liner				TOC 13655'
Size:	5-1/2* 23# N-80			13655	Sqzd perfs 13940-14020 (OA)
Set @:	12287-14905		3 B		
SXS CMU	900				
	. ND				Delver Dir 112401/101 ed. 001 cent
Hola Siza:	יארג 101 <i>14*</i>				Darte 14 454' 79'
LIVIG OILC.	10-4/4		and the second	14748	PBTD 14160'
Tubularrecu	irements (made-un)):		TD 14905	
6400'7" N80) 23# tubina IPC 181	Dooared		1000	
Lok-Set Pa	ker set approx 6400)'			

Stimulate selectively in cased hole Load 7" tubing annulus w/corrosion inhibitor Complete surface head for disposal

API 30-025-27052

Mesquite SWD, Inc. Superior SWD #1 1980' FSL & 1980' FWL Sec. 17, T24S-R34E Lea County, NM



Delorme Xmap6 North side of NM 128 approx 19 miles NW of Jal, NM. Mesquite SWD. Inc. Superior SWD #1 1980' FSL & 1980' FWL Sec. 17, T24S-R34E Lea County, NM

Item XIII: Proof of Notice

Minerals Owner:

Bureau of Land Management 620 E. Greene St. Carlsbad, NM 87220

Operators:

Chevron USA, Inc 15 Smith Road Midland, TX 79705

COG Operating, LLC One Concho Center 600 W. Illinois Ave Midland, TX 79701

EOG Resources P.O. Box 2267 Midland. TX 79702

Surface Owner:

Billie Forirer & Mary Hale 1033 Park Center St. Bendbrook, TX 76126-2501 (See P. 16)

All Sec. 17

Units H. I, P Sec. 18

Units B, C, D Sec. 20

Item XIII: Proof of Notice

Surface Owners:

The Fee surface ownership was subdivided into multiple interests that are not recorded in the Lea County Assessor's Office. The division was not in recent years. The single party address (P. 14 above) is from the Assessor's records. The following is believed to be the surface ownership percentages rounded to 3 decimals

William H. And Shirley A. Roach 818 S. San Jose Abilene, TX 79605 5.555%

Sharon Smith 842 Comanche Trail Abilene, TX 79501 2.777%

Diane Scott Hunsaker 6539 Gerald Ave Van Nuys, CA 91406-5702 2.777%

Jo Anne Krall 605 E. 18th Street San Angelo, TX 76903-3920 1.166%

Beverly June Cook 7953 Cedel Dr Houston, TX 77055 1.666%

James A. Butler 814 25th Street Odessa, TX 79763 5.500%

Annette Davidson P.O. Box 729 Odessa, TX 79760 5.550% Merry Ann Byrd P.O. Box 562 Buffalo Gap, TX 79508-0562 2.777%

John M. Scott 6501 Eastridge Rd, Apt J6 Odessa, TX 79762-5227 2.777%

Don E Fortner, for Billie M. Fortner 5321 S. Southfork Ave Odessa, TX 79766-9009 4.167%

Jerry W. Mize 70 Montgomery Tr Marquez, TX 75833 1.666%

Cloma Perkins Heirs c/o David Perkins 3104 Traylor Blvd Rockport, TX 79382-6848 1.666%

Linda Duralia 911 W. 26th Street Odessa, TX 79763 5.550%

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PROPOSED ADVERTISEMENT

Case No. 15464 :

Application of Mesquite SWD, Inc. for approval of a salt water disposal well, Lea County, New Mexico. Applicant seeks an order approving disposal of produced water into the Cherry Canyon Member of the Delaware Mountain Group at depths of 6450-7464 feet subsurface in the existing Government M Well No. 1, to be re-entered and re-named the Superior SWD Well No. 1, located 1980 feet from the south and west lines of Section 17, Township 24 South, Range 34 East, NMPM. The well is located approximately 19 miles west-northwest of Jal, New Mexico.

2016 MAR -1 P 4: 53

HECEIVED OCT