

well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles northwest of Jal, NM.

10. Case No. 15469: (This case will be continued to the April 14, 2016 Examiner Hearing.)

Application Of Encana Oil & Gas (USA) Inc. For Approval Of The Alamos Canyon Unit, Sandoval County, New Mexico. Applicant seeks approval of its Alamos Canyon Unit consisting of 6,247 acres, more or less, of Federal and Allotted Indian lands situated in all or parts of Sections 3-10 and 17-18 of Township 22 North, Range 6 West, and all or parts of Sections 1 and 11-14, Township 22 North, Range 7 West, N.M.P.M., Sandoval County, New Mexico. The unitized interval is the stratigraphic equivalent of the interval described as the Mancos Shale Group, including the genetically related rocks from 100 feet below the stratigraphic equivalent of the top of the Mancos Shale (base of Mesa Verde Group) to the to the stratigraphic equivalent of the base of the Greenhorn Limestone (top of the Graneros Shale) as shown in the **Logos #3 well** (API # 30-043-21135) well in Section 5, Township 22 North, Range 6 West, N.M.P.M., extending from 4,496' to 6,240' (measured depth). The subject acreage is located approximately 4 miles southwest of Counselor, New Mexico.

11. Case No. 15470: (This case will be continued to the April 14, 2016 Examiner Hearing.)

Application Of Encana Oil & Gas (USA) Inc. For Approval Of The Corrales Canyon Unit, Sandoval County, New Mexico. Applicant seeks approval of its Corrales Canyon Unit consisting of 2,560 acres, more or less, of Federal and State lands situated in all or parts of Sections 24-26 and 35-36 of Township 22 North, Range 6 West, N.M.P.M., Sandoval County, New Mexico. The unitized interval is the stratigraphic equivalent of the interval described as the Mancos Shale Group, including the genetically related rocks from 100 feet below the stratigraphic equivalent of the top of the Mancos Shale (base of Mesa Verde Group) to the to the stratigraphic equivalent of the base of the Greenhorn Limestone (top of the Graneros Shale) as shown in the **Navajo Allotted #1 well** (API #30-043-20138) located in the SE/4 SE/4 of Section 28, Township 22 North Range 6 West, Sandoval County, New Mexico, extending from 3,945' to 5,682' (measured depth). The subject acreage is located approximately 7 miles south of Counselor, New Mexico.

12. Case No. 15471: (This case will be continued to the April 14, 2016 Examiner Hearing.)

Application Of Encana Oil & Gas (USA) Inc. For Approval Of The Ponderosa Unit, Creation Of A New Pool For Horizontal Development Within The Unit Area, And For Allowance Of 330 Foot Setbacks From The Exterior Of The Proposed Unit, San Juan County, New Mexico. Applicant seeks approval of its Ponderosa Unit consisting of 19,839 acres, more or less, of Federal, State, and Indian Allotted lands situated in all or parts of Sections 5-8 of Township 23 North, Range 9 West, N.M.P.M., all or parts of Sections 1-14 and 17-20 of Township 23 North, Range 10 West, all or parts of Sections 1, Section 11-15, and Section 22-24 of Township 23 North, Range 11 West, N.M.P.M., all or parts of Section 31, Township 24 North, Range 9 West, N.M.P.M., and all of Section 36, Township 24 North, Range 11 West, N.M.P.M., San Juan County, New Mexico. The unitized interval is the stratigraphic equivalent of the interval described as the Mancos Shale Group, including the genetically related rocks from 100 feet below the stratigraphic equivalent of the top of the Mancos Shale (base of Mesa Verde Group) to the to the stratigraphic equivalent of the base of the Greenhorn Limestone (top of the Graneros Shale) as shown in the **Kinbeto R G-Federal 1 well** (API # 3004525087) well in Section 8, Township 23, North, Range 10 West, N.M.P.M., extending from 3,450' to 5,155' (measured depth). In addition, Applicant seeks an order creating a new pool for the unitized interval underlying the proposed Unit Area that will allow for 330 foot setbacks from the exterior of the proposed Unit. The subject acreage is located approximately 10 miles west of Nageezi, New Mexico.

13. Case No. 15472: (This case will be dismissed.)

Application Of Encana Oil & Gas (USA) Inc. For Approval Of The Selph Canyon Unit, Creation Of A New Pool For Horizontal Development Within The Unit Area And For An Exception To The Special Pool Rules For The Dufer's Point Gallup-Dakota Pool, San Juan County, New Mexico. Applicant seeks approval of its Selph Canyon Unit consisting of 7,696 acres, more or less, of Federal and State lands situated in all or parts of Sections 3, 10, and 15 of Township 24 North, Range 8 West, and all or parts of Sections 25-28 and 32-36 of Township 25 North, Range 8 West, N.M.P.M., San Juan County, New Mexico. The unitized interval is 100 feet below the stratigraphic equivalent of the top of the Mancos Shale (base of Mesa Verde Group) to the stratigraphic equivalent of base of the Greenhorn Limestone (top of Graneros Shale) as shown in the **Anabel-C #1 well** (API # 30-045-25452), located in SW/4 SW/4, Section 34, T25N-R8W, San Juan County, New Mexico. In addition, Applicant seeks an exception to the special rules for the Dufer's Point Gallup-Dakota Pool, authorizing no internal setbacks within the proposed unit boundaries. The subject acreage is located approximately 7 miles northeast of Nageezi, New Mexico.

14. Case No. 15442: (Continued from the March 3, 2016 Examiner Hearing.)

Application of BC Operating, Inc. for Authorization to Inject, Eddy County, New Mexico. Applicant seeks an order authorizing the injection of water for disposal into the Bell Canyon through Upper Cherry Canyon members of the Delaware Mountain Group in the following well:

Grande State #1 SWD (API # 30-015-31910)

660' FNL & 1980' FWL (Unit C)

Section 32

T-23-S, R-29-E, NMPM

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Applicant proposes to reconfigure the well at the above location and utilize it for injection of produced water at depths of 2,780' to 4,900' subsurface. The well is located approximately 5.5 miles Southeast of Loving, New Mexico.

15. Case No. 15448: (Continued from the March 17, 2016 Examiner Hearing.)

Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 S/2 of Section 28, Township 18 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the N/2 S/2 of Section 28 for all pools or formations developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the **Pavo Frio 28 B2LI Fed. Com. Well No. 1H**, a horizontal well with a surface location in the NW/4 SW/4, and a terminus in the NE/4 SE/4, of Section 28. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles southwest of Loco Hills, New Mexico.

16. Case No. 15449: (Continued from the March 17, 2016 Examiner Hearing.)

Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the S/2 S/2 of Section 28, Township 18 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the S/2 S/2 of Section 28 for all pools or formations developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the **Pavo Frio 28 B2MP Fed. Com. Well No. 1H**, a horizontal well with a surface location in the SW/4 SW/4, and a terminus in the SE/4 SE/4, of Section 28. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9-1/2 miles southwest of Loco Hills, New Mexico.

17. Case No. 15473: Application of BTA Oil Producers, LLC for an Order Directing Cimarex Energy Company to Shut-In Its Over-Produced Oil Wells in the Berry; Bone Spring North Pool, Assessing Production Penalties for the Over-Production, and Ordering Compliance with the Division's Oil Proration Rules for the Berry; Bone Spring, North Pool, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) directing Cimarex Energy Company of Colorado ("Cimarex") to shut-in its over-produced oil wells completed in the Berry; Bone Spring, North Pool underlying the S/2 S/2 of Section 30, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico; (2) assessing production penalties to curtail future over-production and to compensate for all past over-production from said wells; and (3) directing Cimarex to comply with the Division's oil proration rules for the Berry; Bone Spring North Pool and NMRA 19.15.20.9-12. Said wells are located approximately 16 miles southwest of Monument, New Mexico.

18. Case No. 15456: (Continued from the March 17, 2016 Examiner Hearing.)

Application of Matador Production Company for a non-standard location, Eddy County, New Mexico. Applicant seeks an order from the Division approving an unorthodox well location for its **Tiger 14-24S-28E RB #203H well** located in the S/2 of Section 14, Township 24 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The Tiger 14-24S-28E RB #203H will be horizontally drilled to produce from the Culebra Bluff, Wolfcamp, South (Gas) pool (Pool Code 75750). The producing area for this well will be unorthodox, located less than 660 feet from the project area boundary. The first perforation point for this well will be located 1638 feet from the South line and 330 feet from the East line of Section 14, Township 24 South, Range 28 East; and the last perforation point will be located 2301 feet from the South line and 330 feet from the West line of Section 14. The **Tiger 14-24S-28E RB #203H well** is located approximately 6 miles southeast of Loving, New Mexico.

19. Case No. 15457: (Continued from the March 17, 2016 Examiner Hearing.)

Application of Matador Production Company for a non-standard location, Eddy County, New Mexico. Applicant seeks an order from the Division approving an unorthodox well location for its **Tiger 14-24S-28E RB #207H well** located in the S/2 of Section 14, Township 24 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The Tiger 14-24S-28E RB #207H will be horizontally drilled to produce from the Culebra Bluff, Wolfcamp, South (Gas) pool (Pool Code 75750). The producing area for this well will be unorthodox, located less than 660 feet from the project area boundary. The first perforation point for this well will be located 1650 feet from the South line and 330 feet from the East line of Section 14, Township 24 South, Range 28 East; and the last perforation point will be located 1650 feet from the South line and 330 feet from the West line of Section 14. The **Tiger 14-24S-28E RB #207H well** is located approximately 6 miles southeast of Loving, New Mexico.

20. Case No. 15458: (Continued from the March 17, 2016 Examiner Hearing.)

Application of Matador Production Company for a non-standard location, Eddy County, New Mexico. Applicant seeks an order from the Division approving an unorthodox well location for its **Tiger 14-24S-28E RB #223H well** located in the S/2 of Section 14, Township 24 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The Tiger 14-24S-28E RB #223H will be horizontally