



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
6251 College Blvd., Suite A
Farmington, New Mexico 87402



IN REPLY REFER TO:

43 CFR 3107.3-2

Nageezi Unit NMNM132981X

December 15, 2014

Mona Binion
Encana Oil and Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, Colorado 80202

R-13856-1
C 15-T53-

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2014 DEC 22 P 4: 11

Dear Ms. Binion:

Per our telephone conversation in November 2014, you had stated the approval letter for the Nageezi Unit should not segregate Federal Lease NMNM12374. During a recent record review, the BLM agrees Federal lease NMNM-12374 does not require segregation.

On September 9, 2014, a decision letter updated Federal lease acreage and land description to conform to the resurvey executed on September 27, 1993. The total federal acreage decreased .39 from 5,124.05 acres to 5,123.33 acres.

Under 43 CFR 3165.3, you may request an Administrative Review of any instructions, orders, or decisions issued by the Authorized Officer. Such a request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P.O. Box 27115, Santa Fe, New Mexico 87502-0115. Such a request will not result in a suspension of the instructions, orders, or decisions unless the reviewing official so determines. Procedures governing appeals from the instructions, orders, or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et. Seq.

If you have any questions regarding the above, please contact me at (505) 564-7731.

Cynthia Marquez
Land Law Examiner
Petroleum Management Team

Enclosures (1):
CC: commissioner of Public Lands, Santa Fe
New Mexico Oil Conservation Division
Office of Natural Resources Revenue
BCC: Nageezi Unit File
AFMSS/LR2000
NMF01111/Minerals/Units/07/15/14



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6251 College Blvd., Suite A
Farmington, New Mexico 87402



IN REPLY REFER TO:
43 CFR 3107.3-2
Nageezi Unit NMNM132981X

December 15, 2014

To: Deputy State Director, Division of Minerals (NM 920)

From: Assistant Field Manager for Minerals, Farmington Field Office

Subject: Lease Segregation Provisions for Federal Oil and Gas NMNM 8005, NMSF 078860, committed to the Federal Exploratory Unit

On July 22, 2014, this office approved the Nageezi Federal, Indian and State Exploratory Unit for EnCana Oil & Gas (USA) Inc. A copy of this approval is included for your reference. Federal oil and gas Leases NMNM 8005 and NMSF 078860 contains lands both inside and outside the unit boundary and as such, is subject to lease segregation provisions pursuant to 43 CFR 3107.3-2, Segregation of Leases Committed in Part. Lands outside the Nageezi Unit and subject to segregation provisions are as follows:

Lease NMNM 8005:

SE/4NW/4, E/2SW/4, Section 6, T.23 N., R.6 W.
Lots 3-7, Section 10, T.23 N., R. 6 W.

Lease NMSF 078860:

SW/4, Section 13, T.24 N., R.9 W.,
S/2, Section 14, T.24 N., R.9W,
N/2, Section 22, T.24 N., R. 9W,
N/2, Section 23, T. 24 N., R. 24W,
W/2, SE/4, Section 24, T. 24 N., R. 9W.
All of Section 25, T. 24 N., R. 9W
San Juan County, New Mexico

During a recent record review we found that all of Federal lease NMNM12374 will participate in the Nageezi Unit. Segregation requirements are not required. On September 9, 2014, a decision letter

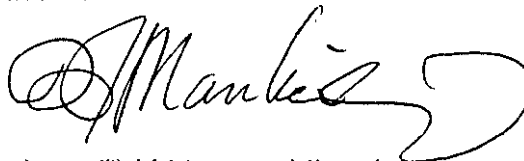
Enclosures (1):
Pinon Unit Approval Letter

updated Federal Lease NMNM-8055 acreage and land description to conform to the resurvey executed on September 27, 1993. The total federal acreage decreased .39 acres from 5,124.05 to 5,123.66 acres.

The foregoing is provided so you can take appropriate and necessary measures relative to lease segregation provisions. Please be advised that should the operator fail to meet the public interest requirements, the unit will terminate, ab initio and all provisions granted hereunder will be considered null and void.

If you have any questions regarding the above, please contact me at (505) 564-7731.

Dave Mankiewicz

A handwritten signature in black ink, appearing to read 'D Mankiewicz', with a large, sweeping flourish at the end.

Assistant Field Manager, Minerals

Enclosures (1):
Pinon Unit Approval Letter

3101 (NM922-mjd)
NMNM 8005

September 9, 2014

CERTIFIED-RETURN RECEIPT REQUESTED
7012 3460 0002 5451 4936

DECISION

Lessee	:	
Encana Oil and Gas USA, Inc.	:	Oil and Gas
370 17 th Street, Suite 1700	:	
Denver, CO 80202-5632	:	
	:	
	:	

Lease Description/Acreage Conformed to Resurvey

As a result of a resurvey, the description and acreage of the referenced lease is hereby conformed as shown below:

<u>Current Legal Land Description</u>	<u>New Legal Land Description</u>
T. 23 N., R. 9 W., NMPM	T. 23 N., R. 9 W., NMPM
<u>Sec. 01: Lots 1-4, S$\frac{1}{2}$N$\frac{1}{2}$, SE$\frac{1}{4}$,</u>	<u>Sec. 01: Lots 1, 3-8, S$\frac{1}{2}$N$\frac{1}{2}$, SE$\frac{1}{4}$,</u>
Sec. 03: Lots 1,2, S $\frac{1}{2}$ NE $\frac{1}{4}$, S $\frac{1}{2}$,	Sec. 03: Lots 1,2, S $\frac{1}{2}$ NE $\frac{1}{4}$, S $\frac{1}{2}$,
Sec. 06: Lots 3-7, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$,	Sec. 06: Lots 3-7, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$,
Sec. 09: NE $\frac{1}{4}$, S $\frac{1}{2}$,	Sec. 09: NE $\frac{1}{4}$, S $\frac{1}{2}$,
Sec. 10: N $\frac{1}{2}$, SW $\frac{1}{4}$,	Sec. 10: N $\frac{1}{2}$, SW $\frac{1}{4}$,
Sec. 11: NW $\frac{1}{4}$.	Sec. 11: NW $\frac{1}{4}$.
Containing <u>2,406.65</u> Acres	Containing <u>2,406.26</u> Acres
San Juan County, New Mexico	San Juan County, New Mexico

The resurvey and acreage change was recently brought to our attention and was effective September 27, 1993. Federal Oil and Gas lease NMNM 8005 is held by actual production and minimum royalty or royalty will continue to be due and payable to the Office of Natural Resources Revenue (ONRR).

It is the lessee's responsibility to inform all lease interest holders about this lease adjustment.

If you have any questions regarding this decision, please call Margie Dupre at (505) 954-2142.

Gloria S. Baca
Supervisory Land Law Examiner
Branch of Adjudication

cc:
Office of Natural Resources Revenue
Attn: Debt Collection
P. O. Box 25627
Denver, CO 80225-0627

NMF010, J. Lovato



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401



In Reply Refer to:
Nageezi Unit
NMNM132981X

July 22, 2014

Mona Binion
Encana Oil and Gas (USA) Inc
370 17th Street, Suite 1700
Denver, Colorado 80202

Dear Ms. Binion:

The Nageezi Unit Agreement, San Juan County, New Mexico was approved July 22, 2014. This agreement has been assigned case recordation number NMNM132981X. The basic information associated with this unit is as follows:

1. This is an Undivided Unit and only the Mancos Formation is unitized.
2. This unit includes Federal, Indian Allotted and State of New Mexico mineral estates.
3. The leases committed to the Nageezi Unit will not be horizontally segregated.
4. The initial obligation well will be located in the NW/4NW/4 of Section 34, T.24N., R.9W., (SHL) and a (BHL) in S/2N/2 Section 33, T.24N., R.9W., San Juan County, New Mexico.
5. The following Federal leases contain lands both inside and outside the Nageezi Unit and are subject to segregation provisions pursuant to 43 CFR 3107.3-2, Segregation of leases committed in part:
 - a. NMNM8005 Held By Production (HBP)
 - b. NMNM12374 HBP
 - c. NMSF078860 HBP

The Nageezi Unit embraces 9,135.51 acres more or less, of which 5,124.05 acres is federal mineral estate (56.09%) and 484 acres is State of New Mexico lands (5.30%) and 3,527.46 acres is Indian Allotted lands (38.61%). All lands embraced within the Nageezi Unit are fully committed.

In view of the foregoing commitment status, effective control of the unit area has been established. We are of the opinion that this agreement is in the public interest and for the purpose of more properly conserving natural resources.

This unit provides for drilling of the obligation well and subsequent drilling obligations pursuant to Section 9 of the unit agreement and the Plan of Development. The obligation well is considered to be a contractual commitment on the part of the Unit Operator. No extension of time beyond January 22, 2015 will be granted to commence the obligation well other than Unavoidable Delay (Section 23), where

justified. Any extension granted for unavoidable delay requires convincing written justification and documentation prior to the critical date and is limited to 30 days with possible renewal for 30 day periods if the delay is extensive, with timely written documentation for each extension.

Pursuant to 43 CFR 3183.4(b) and Section 9 of the unit agreement, if the Public Interest Requirement is not fulfilled, the unit will be declared invalid, ab initio and no lease committed to this agreement shall receive the benefits pursuant to 43 CFR 3107.3-2 and 3107.4.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

Copies of the agreement are being distributed to the appropriate Federal and State agencies. You are requested to furnish all interested parties with appropriate evidence of this approval.

Sincerely,

Dave Mankiewicz

Dave Mankiewicz
Assistant Field Manager, Minerals

Cc: Commissioner of Public Lands, Santa Fe, NM
New Mexico Oil Conservation Division
Office of Natural Resources Revenue

Bcc: Nageezi Unit File ✓
AFMSS/LR2000
NMF0111: 7/22/2014

Nageezi Unit Approval Certification-Determination Page

CERTIFICATE-DETERMINATION

Pursuant to the authority vested in the Secretary of the Interior, Under the Act approved February 25, 1920, 41 Stat., 437 as amended, 30 U.S.C. sec 181, et seq., and delegated to the Authorized Officer of the Bureau of Land Management, under the authority of 43 CFR 3180, I do hereby certify:

- A. Approve the attached agreement for the development and operation of the Nageezi Unit Area, San Juan County, New Mexico. This approval shall be considered invalid, ab initio if the public interest requirement under 3183.4(b) of this title is not met.
- B. Certify and determine that the unit plan of development and operation contemplated in the attached agreement is necessary and advisable in the public interest for the purpose of more properly conserving the natural resources.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of all Federal leases committed to said Agreement are hereby established, altered, changed or revoked to conform with the terms and conditions of this agreement.

Dated: July 22, 2014

Dave Mankiewicz

Dave Mankiewicz
Assistant Field Manager, Minerals
Bureau of Land Management

Contract No. 132981X

Schedule Showing Percentage and Kind of Ownership of Oil and Gas Interests

San Juan County, New Mexico
Revised 10/06/2014

Nageezi Unit Agreement Exhibit B

Tract Participation Factor	Tract Number	Description of Land	Number of Acres	Serial Number and Expiration Date of Lease	Lessee of Record and Percentage	Basic Royalty and Percentage	Overriding Royalty and Percentage	Working Interest and Percentage
							<u>Insolar as lease covers</u> <u>Township 24 North, Range 9 West</u> Section 27 S2SE4, NW4SE4 R.F. Partnership, LLLP 3.750000% Gene Grubitz, Trustee of the Gene Grubitz III Trust 3.750000% Dugan Production Corp. 6.484375% GE Oil & Gas Pressure Control LP / Kenai Partners 1980 Drilling Fund - Series 2 1.975000% GE Oil & Gas Pressure Control LP / Kenai Partners 1981 Drilling Fund - Series 3 0.093750% Mazzola & Company 0.268750% Pioneer Natural Resources USA, Inc. 0.645110% <u>Insolar as lease covers</u> <u>Township 24 North, Range 9 West</u> Section 27 W2 R.F. Partnership, LLLP 3.750000% Gene Grubitz, Trustee of the Gene Grubitz III Trust 3.750000% Dugan Production Corp. 3.484375% GE Oil & Gas Pressure Control LP / Kenai Partners 1980 Drilling Fund - Series 2 1.332813% Mazzola & Company 0.268750% Pioneer Natural Resources USA, Inc. 0.645110%	
3.502965%	3	<u>Township 24 North Range 9 West, NMPM</u> Section 22 SE4 Section 26 SE4	320.00	NMSF 078860 Effective Date 5/1/1948 Expiration Date HBP	Dugan Production Corp. 100.000000%	USA - ALL (12.50%)	Ben M Patterson R. I., Ltd 0.250000% DHB Partnership 0.500000% Preston Hollow United Methodist Church 0.375000% Dugan Production Corp. 2.500000% Hardin-Simmons University 0.250000%	Encana Oil & Gas (USA) Inc. 50.000000% Dugan Production Corp. 50.000000%
4.816576%	4	<u>Township 24 North Range 9 West, NMPM</u> Section 33 NW4, NE4SW4, W2SW4, SE4	440.00	NMMN 90843 Effective Date 6/1/1993 HBP	Dugan Production Corp. 100.000000%	USA - ALL (12.50%)	Dugan Production Corp. 2.500000%	Encana Oil & Gas (USA) Inc. 50.000000% Dugan Production Corp. 50.000000%
0.437871%	5	<u>Township 24 North Range 9 West, NMPM</u> Section 33 SE4SW4	40.00	NMSF 078862A Effective Date 4/1/1948 HBP	Dugan Production Corp. 100.000000%	USA - ALL (12.50%)	Heirs of George P. Bowker 1.000000% Heirs of W. L. Cooper 0.375000% Dugan Production Corp. 2.500000%	Encana Oil & Gas (USA) Inc. 50.000000% Dugan Production Corp. 50.000000%
5 Federal Tracts totalling			5,123.66	acres or 56.09% of Unit Area				

Tract Participation Factor	Tract Number	Description of Land	Number of Acres	Serial Number and Expiration Date of Lease	Lessee of Record and Percentage	Basic Royalty and Percentage	Overriding Royalty and Percentage	Working Interest and Percentage
STATE LANDS:								
5.298234%	6	Township 23 North, Range 9 West, NMPM Section 2 Lots 1 (NE4NE4 41.15), 2 (NW4NE4 41.05), 3 (NE4NW4 40.95), 4 (NW4NW4 40.85), S2N2, SW4	484.00	VO 9132 Effective Date 2/1/2012 Expiration Date 2/1/2017	Encana Oil & Gas (USA) Inc. 100.000000%	New Mexico State Land Office Commission of Public Lands (16.67%)	Dugan Production Corp. 0.83%	Encana Oil & Gas (USA) Inc. 75.000000% Dugan Production Corp. 25.000000%
1 State Tract totalling			484.00	acres or 5.30% of Unit Area				
PATENTED LANDS: NONE								
0 Patented Tracts totalling				acres or 0.00% of Unit Area				
NAVAJO ALLOTTED LANDS:								
1.770858%	7	Township 23 North, Range 9 West, NMPM Section 3 Lots 3 (NENW 40.87), 4 (NWNW 40.90), S2NW4	161.77	BIA NO-G-1401-1838 Effective Date 1/27/2014 Expiration Date 1/27/2019	Encana Oil & Gas (USA) Inc., 100.000000%	Tol Ta Yah Heirs - 99.609375% (20.00%)	None	Encana Oil & Gas (USA) Inc. 100.000000%
				Fee Effective Date 4/1/2014 Expiration Date 4/1/2019	Encana Oil & Gas (USA) Inc. 100.000000%	Charles M. Madden, 390625% (20%)	None	Encana Oil & Gas (USA) Inc. 100.000000%
1.751482%	8	Township 23 North, Range 9 West, NMPM Section 4 SW4	160.00	BIA NO-G-1401-1831 Effective Date 1/27/2014 Expiration Date 1/27/2019	Encana Oil & Gas (USA) Inc. 100.000000%	Et-See-He Heirs - ALL (20.00%)	None	Encana Oil & Gas (USA) Inc. 100.000000%
1.772938%	9	Township 23 North, Range 9 West, NMPM Section 4 Lots 3 (NENW 40.97), 4 (NWNW 40.99), S2NW4	161.96	BIA NO-G-1401-1837 Effective Date 1/27/2014 Expiration Date 1/27/2019	Encana Oil & Gas (USA) Inc. 100.000000%	Zon-Nah Heirs - ALL (20.00%)	None	Encana Oil & Gas (USA) Inc. 100.000000%
1.772063%	10	Township 23 North, Range 9 West, NMPM Section 4 Lots 1 (NENE 40.93), 2 (NWNW 40.95), S2NE4	161.88	BIA NO-G-1402-1883 Effective Date 2/5/2014 Expiration Date 2/5/2019	Encana Oil & Gas (USA) Inc. 100.000000%	Sun Suite Heirs - ALL (20.00%)	None	Encana Oil & Gas (USA) Inc. 100.000000%
1.751482%	11	Township 23 North, Range 9 West, NMPM Section 4 SE4	160.00	BIA NO-G-1402-1839 Effective Date 2/5/2014 Expiration Date 2/5/2019	Encana Oil & Gas (USA) Inc. 100.000000%	Nah-Clea-To-Des-Pah Heirs - ALL (20.00%)	None	Encana Oil & Gas (USA) Inc. 100.000000%

Tract Participation Factor	Tract Number	Description of Land	Number of Acres	Serial Number and Expiration Date of Lease	Lessee of Record and Percentage	Basic Royalty and Percentage	Overriding Royalty and Percentage	Working Interest and Percentage		
1.751482%	12	<u>Township 23 North, Range 9 West, NMPM</u> Section 9 NW4	160.00	BIA NO-G-1402-1884 Effective Date 2/5/2014 Expiration Date 2/5/2019 Fee Effective Date 4/1/2014 Expiration Date 4/1/2019	Encana Oil & Gas (USA) Inc. Encana Oil & Gas (USA) Inc.	100.0000000% 100.0000000% (Unleased)	Es-Sun-En-Kly Heirs - 99.604687% (20.00%) Charles M. Madden .195313% (20%) (Unleased)	None None None	Encana Oil & Gas (USA) Inc. Encana Oil & Gas (USA) Inc.	100.0000000% 100.0000000%
1.751482%	13	<u>Township 23 North, Range 9 West, NMPM</u> Section 2 SE4	160.00	BIA NO-G-1312-1853 Effective Date 12/30/2013 Expiration Date 12/30/2018	Encana Oil & Gas (USA) Inc.	100.0000000%	E Kid Des Pah Heirs - ALL (20.00%)	None	WPX Exploration, Inc.	100.0000000%
1.751482%	14	<u>Township 23 North, Range 9 West, NMPM</u> Section 1 SW4	160.00	BIA NO-G-1401-1879 Effective Date 1/31/2014 Expiration Date 1/31/2019	Encana Oil & Gas (USA) Inc.	100.0000000%	Ks Ska Chele Le Gulthe Heirs - ALL (20.00%)	None	WPX Exploration, Inc.	100.0000000%
1.751482%	15	<u>Township 23 North, Range 9 West, NMPM</u> Section 10 SE4	160.00	BIA NO-G-1403-1907 Effective Date 3/11/2014 Expiration Date 3/11/2019 Fee Effective Date 4/1/2014 Expiration Date 4/1/2019	Encana Oil & Gas (USA) Inc. Encana Oil & Gas (USA) Inc.	100.0000000% 100.0000000%	As Sun Niz Heirs - 99.96651786% (20.00%) Richard P. Rodriguez .03348214% (20.00%)	None None	Encana Oil & Gas (USA) Inc. Encana Oil & Gas (USA) Inc.	100.0000000% 100.0000000%
1.751482%	16	<u>Township 24 North, Range 9 West, NMPM</u> Section 23 SE4	160.00	BIA NO-G-1402-1840 Effective Date 2/5/2014 Expiration Date 2/5/2019	Encana Oil & Gas (USA) Inc.	100.0000000%	Sylvester Heirs - ALL (20.00%)	None	Encana Oil & Gas (USA) Inc.	100.0000000%
1.751482%	17	<u>Township 24 North, Range 9 West, NMPM</u> Section 23 SW4	160.00	BIA NO-G-1402-1881 Effective Date 2/5/2014 Expiration Date 2/5/2019	Encana Oil & Gas (USA) Inc.	100.0000000%	Pah Heirs - ALL (20.00%)	None	Encana Oil & Gas (USA) Inc.	100.0000000%
1.751482%	18	<u>Township 24 North, Range 9 West, NMPM</u> Section 26 NE4	160.00	BIA NO-G-1403-1917 Effective Date 3/14/2014 Expiration Date 3/14/2019	Encana Oil & Gas (USA) Inc.	100.0000000%	Cher Sylvester Heirs - ALL (20.00%)	None	Encana Oil & Gas (USA) Inc.	100.0000000%

Tract Participation Factor	Tract Number	Description of Land	Number of Acres	Serial Number and Expiration Date of Lease	Lessee of Record and Percentage	Basic Royalty and Percentage	Overriding Royalty and Percentage	Working Interest and Percentage		
1.751482%	19	<u>Township 24 North Range 9 West, NMPM</u> Section 26 NW4	160.00	BIA NO-G-1402-1898 Effective Date 2/20/2014 Expiration Date 2/20/2019	Encana Oil & Gas (USA) Inc.	100.000000%	As Son E Yaz Heirs - ALL (20.00%)	None	Encana Oil & Gas (USA) Inc.	100.000000%
1.751482%	20	<u>Township 24 North Range 9 West, NMPM</u> Section 26 SW4	160.00	BIA NO-G-1401-1834 Effective Date 1/27/2014 Expiration Date 1/27/2019	Encana Oil & Gas (USA) Inc.	100.000000%	Es Des Pah Heirs - ALL (20.00%)	None	Encana Oil & Gas (USA) Inc.	100.000000%
1.751482%	21	<u>Township 24 North Range 9 West, NMPM</u> Section 27 NE4	160.00	BIA NO-G-1403-1915 Effective Date 3/13/2014 Expiration Date 3/13/2019	Encana Oil & Gas (USA) Inc.	100.000000%	Sun So Sa Heirs - ALL (20.00%)	None	Encana Oil & Gas (USA) Inc.	100.000000%
1.751482%	22	<u>Township 24 North Range 9 West, NMPM</u> Section 34 SW4	160.00	BIA NO-G-1403-1916 Effective Date 3/14/2014 Expiration Date 3/14/2019	Encana Oil & Gas (USA) Inc.	100.000000%	Hal-La-Mene Heirs - ALL (20.00%)	None	Encana Oil & Gas (USA) Inc.	100.000000%
1.751482%	23	<u>Township 24 North Range 9 West, NMPM</u> Section 34 SE4	160.00	BIA NO-G-1403-1918 Effective Date 3/14/2014 Expiration Date 3/14/2019	Encana Oil & Gas (USA) Inc.	100.000000%	Sun-So-Ie Heirs - ALL (20.00%)	None	Encana Oil & Gas (USA) Inc.	100.000000%
1.751482%	24	<u>Township 24 North Range 9 West, NMPM</u> Section 34 NE4	160.00	BIA NO-G-1402-1897 Effective Date 2/20/2014 Expiration Date 2/20/2019	Encana Oil & Gas (USA) Inc.	100.000000%	Clen-Ne-Pi Heirs - ALL (20.00%)	None	Encana Oil & Gas (USA) Inc.	100.000000%
1.751482%	25	<u>Township 24 North Range 9 West, NMPM</u> Section 35 NW4	160.00	BIA NO-G-1401-1830 Effective Date 1/27/2014 Expiration Date 1/27/2019	Encana Oil & Gas (USA) Inc.	100.000000%	Es-Ska-Yaz-Za Heirs - ALL (20.00%)	None	Encana Oil & Gas (USA) Inc.	100.000000%
1.751482%	26	<u>Township 24 North Range 9 West, NMPM</u> Section 35 NE4	160.00	BIA NO-G-1403-1919 Effective Date 3/14/2014 Expiration Date 3/14/2019	Encana Oil & Gas (USA) Inc.	100.000000%	Pah-Tah-Oie Heirs - ALL (20.00%)	None	Encana Oil & Gas (USA) Inc.	100.000000%
1.751482%	27	<u>Township 23 North Range 9 West, NMPM</u> Section 5 SE4	160.00	BIA NO-G-1403-1920 Effective Date 3/17/2014 Expiration Date 3/17/2019	Encana Oil & Gas (USA) Inc.	100.000000%	Nah Ti Yah Hot Sa Heirs - ALL (20.00%)	None	Encana Oil & Gas (USA) Inc.	100.000000%

Tract Participation Factor	Tract Number	Description of Land	Number of Acres	Serial Number and Expiration Date of Lease	Lessee of Record and Percentage	Basic Royalty and Percentage	Overriding Royalty and Percentage	Working Interest and Percentage
1.771734%	28	Township 23 North Range 9 West, NMPM Section 5 Lots 1 (NENE 40 86), 2 (NW4NE4 40 89), S2NE4	161.85	BIA NO-G-1403-1910 Effective Date 3/13/2014 Expiration Date 3/13/2019	Encana Oil & Gas (USA) Inc.	100.000000%	Tod Des Pah Heirs - ALL (20.00%)	Encana Oil & Gas (USA) Inc. 100.000000%
22 Allotted Tracts totalling			3,527.46	acres or 38.61% of Unit Area				
100.000000%	Total Unit Acres		9,135.12					
		Federal	5,123.66	56.09%				
		State	484.00	5.30%				
		Patented	-	0.00%				
		Navajo Allotted	3,527.46	38.61%				
		Total Unit Acres	9,135.12	100.00%				