Submit S Copies Appropriate District Office DISTRICT P O. Box 1980, Hobbs, NM 88240 DISTRICT II P O. Drawer DD, Anesia, NM 88210 DISTRICT III		State of New Mexico .ergy, Minerals and Natural Resources Departr. DIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088						Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		
1000 Rio Brazos Rd., Aztec, NM 87410 I.			_			AUTHORI TURAL G	AS		1 4 1994	1 Cl'
Operator SOUTHEASTERN PE	ETROLE	UM, I	NC.	/				<b>APINo.</b> 0 - 0 0 5 - 1	61241	
P.O. BOX 1893 Reason(s) for Filing (Check proper boz)	ROSWE	<u>LL, N</u>	M 88	202	Out	et (Piease expl	ain)			
New Well  Recompletion Change in Operator	Oil Casinghea	Change in	Dry G		EF	FECTIVE	DECEM	BER 1,	1993	
If change of operator give name					R, P.O.	BOX 60	00, RD	SWELL,	NM 882	02
II. DESCRIPTION OF WELL	AND LE									
Lease Name POGO STATE		Well No. 2	1	1.5	ing Formation - SAN A	NDRES		of Lease Federal or Fe		<b>an: No.</b> 3 4 3
Location Unit Letter N	. 660	0	East Fr	nm The	SOUTH	e and 198	0 5	el From The .	WEST	Line
Section 16 Township	, 7 SOU	итн		28 E/			AVES			County
	<u> </u>					<u></u>				
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		R OF O or Condet		D NATU	Address (Giv	e address to wi	hich approved	copy of this f	orm is to be set	v)
PERMIAN CORP.	PERMIAN CORP.						TEXAS			
Name of Authorized Transporter of Casing	phead Gas		or Dry	Gas 🛄	Address (Giv	e addrese to wi	hich approved	copy of this f	orm is to be se	~)
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Тмр. 	Rge.	ls gas actual	y connected?	When	?		
If this production is commingled with that I	from any oth	er lease or	pool, gi	ve comming	ling order num	ber:				
IV. COMPLETION DATA		Oil Well		Gas Well	Now Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion Date Spudded	- (X) Dute Comp	i	i.		Total Depth	i	İ	P.B.T.D.	İ	i
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth		
Perforations	L			<u>i</u>			Depth Casing Shoe			
	 Ť	TIRING	CASI		CEMENTI	NG RECOR	D			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
	·							أ المستحم الم	Jet y	<u> </u>
								CYNC	×	<u>`</u>
V. TEST DATA AND REQUES	T FOR A	TLOW	ANLE					l		]
OIL WELL (Test must be after n				oil and musi	be equal to or	exceed top all	owable for thi	s depth or be	for full 24 how	a.)
Date First New Oil Run To Tank	Date of Ter	đ			Producing M	ethod (Flow, p	ump, gas lift, i	nc.)		
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
	+			·····	<u></u>		·····	<b>.</b>		d
GAS WELL			Langth of Test			Bols. Condensate/MMCF				
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conden	sale/MMCF		Gravity of C	ondentale	
	Length of Tubing Pre		(ها-		Bols. Conden Casing Press			Cravity of C Choke Size	Ondensals	
Actual Frod Tool - MCF/D Testing Mathud (piter, back pr.) VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula	Tubing Pre	COMF	LIAN		Casing Press	ire (Shut-ia)	ISERV	Choke Size	Condeasate	N
Actual Prod. Test - MCF/D	Tubing Pre	COMF	LIAN		Casing Press	DIL CON		Choke Size	DIVISIO	N
Actual Frod. Test - MCF/D Testing Mathod (piter, back pr) VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complete with and t	Tubing Pre	COMF	LIAN		Casing Press	ire (Shut-ia)	d	Choke Size		N
Actual Prod. Text - MCF/D Texting Mathud (pilor, back pr.) VI. OPERATOR CERTIFIC, I hereby certify that the rules and regula Division have been complete with and t is true and complete to the best of my k Signature	Tubing Pre	COMF Oil Conser tion give to belief.	PLIAN vation en above	3	Casing Press	DIL CON	d	Choke Size		N
Actual Prod. Test - MCF/D Testing Method (pilor, back pr) VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complete with and t is true and complete to be best of my k	Tubing Pre	COMF	PLIAN vation en above I D E N Title	T	Casing Press	DIL CON	d	Choke Size		N

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filled for each pool in multiply completed wells.

Case No. 13658 March 2, 2006 Ethilit 4