

DOCKET: EXAMINER HEARING - THURSDAY – JULY 7, 2016

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 30-16 and 31-16 are tentatively set for July 21, 2016 and August 4, 2016. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson seven (7) business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

Locator Key for Cases***Case 14795 - No. 8******Case 15023 - No. 9******Case 15090 - No. 10******Case 15367 - No. 11******Case 15476 - No. 1******Case 15500 - No. 3******Case 15501 - No. 12******Case 15502 - No. 2******Case 15503 - No. 4******Case 15504 - No. 5******Case 15505 - No. 6******Case 15506 - No. 7******1. Case No. 15476: (Continued from the June 23, 2016 Examiner Hearing.)***

Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying the N/2 of Section 10, Township 24 South, Range 28 East, NMPM, for all pools or formations developed on 320 acre spacing within that vertical extent, including the South Culebra Bluff-Wolfcamp Gas Pool. The unit will be dedicated to the ***Guitar 10-24S-28E RB Well No. 202H***, a horizontal well with a surface location in the SE/4 NE/4, and a terminus in the SW/4 NW/4, of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1 mile north of Malaga, New Mexico.

2. Case No. 15502: Application of Matador Production Company for compulsory pooling and approval of an unorthodox gas well location, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying the W/2 of Section 30, Township 23 South, Range 28 East, NMPM, for all pools or formations developed on 320-acre spacing within that vertical extent, including the East Black River-Wolfcamp Gas Pool. The unit will be dedicated to the ***Jim Tom Lontos 30-23S-28E RB Well No. 221H***, a horizontal well with a surface location 492 feet from the south line and 467 feet from the west line of Section 30. The producing interval will be unorthodox, with the first perforation 330 feet from the south and west lines, and the last perforation 330 feet from the north and west lines, of Section 30. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles southwest of Loving, New Mexico.

3. Case No. 15500: (Continued from the June 23, 2016 Examiner Hearing.)

Application of COG Operating LLC for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order (i) creating a 240-acre non-standard oil spacing and proration unit (project area) comprised of the S/2 S/2 of Section 25, Township 18 South, Range 28 East and the S/2 SE/4 of Section 26, Township 18 South, Range 28 East, NMPM, in Eddy County, and (ii) pooling all mineral interests in the Bone Spring formation underlying this acreage. The project area is to be dedicated to applicant's ***Lajitas BWQ State Com #1H*** well, which will be horizontally drilled from a surface location in Unit O of Section 26, Township 18 South, Range 28 East to a bottom hole location in Unit P of Section 25, Township 18 South, Range 28 East. The completed interval for the well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of COG Operating LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed project area is located approximately eleven miles southwest of Loco Hills, New Mexico.