

DOCKET: EXAMINER HEARING - THURSDAY - JULY 21, 2016

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 31-16 and 32-16 are tentatively set for August 4, 2016 and August 18, 2016. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson seven (7) business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

Locator Key for Cases

Case 15030 - No. 13
Case 15256 - No. 14
Case 15295 - No. 1
Case 15465 - No. 15
Case 15502 - No. 2
Case 15507 - No. 3
Case 15508 - No. 4
Case 15509 - No. 5
Case 15510 - No. 6
Case 15511 - No. 7
Case 15512 - No. 8
Case 15513 - No. 9
Case 15515 - No. 10
Case 15516 - No. 11
Case 15517 - No. 12
Case 15518 - No. 16
Case 15519 - No. 17

1. ***Case No. 15295 (re-opened): Application of COG Operating LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant requests the re-opening of Case No. 15295 for purposes of amending Order No. R-14003 by: (i) expanding the previously-approved non-standard oil spacing and proration unit (project area), (ii) creating a 240-acre project area comprised of the W/2 E/2 of Section 5, Township 25 South, Range 35 East and the W/2 SE/4 of Section 32, Township 24 South, Range 35 East, NMPM, in Lea County, and (iii) pooling all mineral interests in the WC-025 6-09 5243532M; Wolfbone Pool (pool code 98098) underlying this acreage. The project area is to be dedicated to applicant's **Skull Cap Fed Com #22H well**, which will be horizontally drilled from a surface location in Unit J of Section 32, Township 24 South, Range 35 East to a bottom hole location in Unit O of Section 5, Township 25 South, Range 35 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of COG Operating LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed project area is located approximately five miles west of Ochoa, New Mexico.

2. ***Case No. 15502: (Continued from the July 7, 2016 Examiner Hearing.)***
Application of Matador Production Company for compulsory pooling and approval of an unorthodox gas well location, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying the W/2 of Section 30, Township 23 South, Range 28 East, NMPM, for all pools or formations developed on 320-acre spacing within that vertical extent, including the East Black River-Wolfcamp Gas Pool. The unit will be dedicated to the **Jim Tom Lontos 30-23S-28E RB Well No. 221H**, a horizontal well with a surface location 492 feet from the south line and 467 feet from the west line of Section 30. The producing interval will be unorthodox, with the first perforation 330 feet from the south and west lines, and the last perforation 330 feet from the north and west lines, of Section 30. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles southwest of Loving, New Mexico.

3. ***Case No. 15507: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.*** Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying Lots 3, 4, S/2 NW/4, and SW/4 (the W/2) of Section 3, Township 24 South, Range 28 East, NMPM, to form a standard 319.21-acre gas spacing and