District 1 1623 N. French Drive, Hobbs, NM 88240

District II BITS First St., Anesia, NM 88210

Pools District IV

State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 Form C-107A Revised August I, 2011

APPLICATION TYPE
Single Well
X Establish Pre-Approved

EXISTING WELLBORE

APPLICATION FOR DOWNHOLE COMMINGLING 1220 S St Francis Dr., Santa Fe, NM 87505 ____Yes <u>X_</u>No Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700, Denver, CO 80202 Operator NM 118136 TBD TBD-10-23N-8W San Juan Unit Letter-Section-Township-Range County OGRID No. <u>282327</u> Property Code <u>TBD</u> API No. <u>TBD</u> Lease Type: <u>X</u> Federal State Fee DATA ELEMENT Units C, D, E, F, K, L, M & N Unit A, B, G, H, I, J, O & P NOTE: this Nageezi Gallup Pool Basin Mancos Gas Pool Commingling Pool Name Application is to 47540 97232 Pool Code commingle two pools in the Top of Mancos Silt formation ~4650 Top of Mancos Silt formation ~4650 Top and Bottom of Pay Section same formation. TVD to Base of Gallup ~5400 TVD to Base of Gallup ~5400 (Perforated or Open-Hole Interval) This will consist of horizontal Method of Production wells. (Flowing or Artificial Lift) Bottomhole Pressure +/- 1645 psi +/- 1645 psi perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) 41 degrees API 41 degrees API Producing, Shut-In or New Zone New Zone New Zone Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, Date: Limited test data available at this time. See attached letter. applicant shall be required to attach productive estimates and supporting data) Rates: Fixed Allocation Percentage Oil Gas Oil Oil Gas Gas than current or past production, supporting data or 50 % 50 % 50 % 50 % explanation will be required 3 % **ADDITIONAL DATA** Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Are all produced fluids from all commingled zones compatible with each other? Yes_X__ No___ ____ No_<u>X</u> Will commingling decrease the value of production? If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes_X_ No_ NMOCD Reference Case No. applicable to this well: Attachments: BEFORE THE OIL CONVERSATION C-102 for each zone to be commingled showing its spacing unit and acreage dedication. DIVISION Production curve for each zone for at least one year. (If not available, attach explanation.) Santa Fe, New Mexico For zones with no production history, estimated production rates and supporting data. Exhibit No. 2 Data to support allocation method or formula. Submitted by: ENCANA OIL & GAS (USA) INC. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Hearing Date: Februrary 18, 2016 Any additional statements, data or documents required to support commingling. PRE-APPROVED POOLS If application is to establish Pre-Approved Pools, the following additional information will be required: List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data. I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE November 2, 2015 SIGNATURE TITLE Regulatory Analyst

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Katie Wegner

TYPE OR PRINT NAME