STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF OXY USA INC. FOR APPROVAL OF SURFACE POOL-LEASE COMMINGLING, OFF-LEASE STORAGE, AND OFF-LEASE MEASUREMENT EDDY COUNTY, NEW MEXICO.

1016 CASE NO

APPLICATION

OXY USA Inc., ("OXY") through its undersigned attorneys, hereby makes application to the Oil Conservation Division for an order authorizing 1) pool-lease commingling *from all existing and future wells* drilled on leases and associated spacing units in Sections 22, 23, and 24 of Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico; 2) off-lease storage; and 3) off-lease measurement. In support of this application, OXY states:

1. OXY (OGRID No. 16696) is the operator of the following Divisiondesignated spacing units and associated wells:

(a) 160-acre spacing unit comprised of S/2 N/2 of Section 22, currently dedicated to the Cedar Canyon 22 Federal No. 21H (30-015-43642) well and producing from the Pierce Crossing; Bone Spring East Pool (96473);

(b) 160-acre spacing unit comprised of N/2 S/2 of Section 22, currently dedicated to the Cedar Canyon 22 Federal No. 4H (30-015-43708) well and producing from the Pierce Crossing; Bone Spring East Pool (96473);

(c) 160-acre spacing unit comprised of N/2 S/2 of Section 22, currently dedicated to the Cedar Canyon 22 Federal No. 5H (30-015-43758) well and producing from the Corral Draw Bone Spring Pool (96238);

(d) 240-acre spacing unit comprised of N/2 S/2 of Section 23 and the N/2 SW/4 of Section 24, currently dedicated to the Cedar Canyon 23 Federal

No. 3H (30-015-43290) well. The Cedar Canyon 23 Federal No. 3H (30-015-43290) well is currently producing from the Pierce Crossing; Bone Spring East Pool (96473).

(e) 240-acre spacing unit comprised of S/2 N/2 of Section 23 and the S/2 NW/4 of Section 24, currently dedicated to the Cedar Canyon 23 Federal No. 4H (30-015-43281) well and producing from the Pierce Crossing; Bone Spring East Pool (96473).

(f) 240-acre spacing unit comprised of N/2 N/2 of Section 23 and the NW/4 NW/4 of N/2 of Section 24, currently dedicated to the Cedar Canyon 23 Federal No. 5H (30-015-43282) well and producing from the Pierce Crossing; Bone Spring East Pool (96473).

(g) 160-acre spacing unit comprised of N/2 S/2 of Section 23, currently dedicated to the Cedar Canyon 23 Federal No. 6H (API No. pending) well, and the Cedar Canyon 23 Federal No. 33H (API No. pending) well. The Cedar Canyon 23 Federal No. 6H and Cedar Canyon 23 Federal No. 33H wells are expected to produce from the Pierce Crossing; Bone Spring East Pool (96473).

(h) Any future spacing unit located in the S/2 S/2 of Section 23 or the SW/4 of Section 24.

2. For surface pool-lease commingling purposes, a spacing and proration unit is considered a "lease" and authorization to surface lease commingle is regulated and implemented on a "lease" basis rather than a well by well basis. *See* 19.15.12.7 NMAC.

3. The spacing units identified above have diverse ownership, as identified in Exhibit A, and therefore constitute separate "leases" under 19.15.12.7 NMAC.

4. Pursuant to NMAC 19.15.12.10.C.4(g), OXY seeks authority to commingle production from the Pierce Crossing; Bone Spring East Pool (96473) and the Corral Draw Bone Spring Pool (96238) from all existing and future wells in the spacing units identified above.

5. Oxy intends to meter and store production from these pools and spacing units at the Cedar Canyon 23-3H satellite facility, located at the Cedar Canyon

23 Federal No 3H well pad. This will be an off-lease location for all spacing units, excluding leases in the N/2 S/2 of Section 22. Oxy intends to allocate production to the spacing units using the well test method. A detailed description of OXY's oil and gas metering, storage and allocation plan is included in the C-107B, attached as Exhibit A to this application.

6. Approval of this application will result in efficient production, storage, and measurement operations for the subject leases; lessen the impact on the surface estate; and is otherwise in the best interest of conservation, the prevention of waste, and the protection of correlative rights.

WHEREFORE, OXY USA, Inc. requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 1, 2016, and, after notice and hearing as required by law, the Division approve this application.

Respectfully submitted,

HOLLAND & HART LLP

By:

Michael H. Feldewert Jordan A. Kessler Post Office Box 2208 Santa Fe, New Mexico 87504-2208 (505) 988-4421 (505) 983-6043 Facsimile mfeldewert@hollandhart.com

ATTORNEYS FOR OXY USA, INC.

CASE 1999 Application OXY USA Inc. For Approval of Surface Pool-Lease Commingling, Off-Lease Storage, and Off-Lease Measurement, Eddy County, New Mexico. Applicant seeks an order authorizing 1) pool-lease commingling from all existing and future wells drilled on leases and associated spacing units in Sections 22, 23, and 24 of Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico; 2) off-lease storage; and 3) off-lease measurement. OXY seeks to commingle production from the Pierce Crossing; Bone Spring East Pool (96473) and the Corral Draw Bone Spring Pool (96238) from all existing and future wells and leases located in Sections 22, 23, and 24 at the Cedar Canyon 23-3H satellite facility, located at the Cedar Canyon 23 Federal No 3H well pad. This will be an off-lease location for all spacing units, excluding leases in the N/2 S/2 of Section 22. Oxy intends to allocate production to the spacing units using the well test method. Said area is approximately six miles east of Malaga, New Mexico.

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
			ABOVE THIS LINE FOR OMISION USE	ONLY	
	N	- En	IL CONSERVATIO gineering Bureau - rancis Drive, Santa Fe, M	E .	
•	A	DMINISTRA	TIVE APPLICA	TION CHECK	LIST
THIS	CHECKLIST IS MAN	DATORY FOR ALL ADMI WHICH REQUIN	NISTRATIVE APPLICATIONS F	OR EXCEPTIONS TO DIVIS SION LEVEL IN SANTA FE	SION RULES AND REGULATIONS
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	[D]	Other: Specify			_
2]			O: - Check Those Which alty or Overriding Royal		Not Apply
	[B]	Offset Operato	ors, Leaseholders or Surf	ace Owner	
	[C]	Application is	One Which Requires Pu	blished Legal Notice	
	[D]	Notification an U.S. Bureau of Land M	nd/or Concurrent Approv lanagement - Commissioner of Public	al by BLM or SLO	
			bove, Proof of Notificat		Attached, and/or,
	[F]	Waivers are A	ttached		
-		URATE AND COI ION INDICATEI		TON REQUIRED T	O PROCESS THE TYPE
pproval	l is accurate and	complete to the be		lso understand that n	plication for administrative o action will be taken on th

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Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

TAYLOR STILLMAN	Ayler Stielows	PRODUCTION ENGINEER	(4/30/16)
Print or Type Name		Title	Date
		TAYLOR_STILLMAN@OXY.COM e-mail Address	

District I 1625 N. French Drive, Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY US	A INC				
OPERATOR ADDRESS: PO BOX	4294 HOUSTON, TX	77210			
APPLICATION TYPE:					
Pool Commingling Lease Commingling	g 🖾 Pool and Lease Cor	mmingling Off-Lease	Storage and Measur	ement (Only if not Surfac	e Commingled)
LEASE TYPE: 🔲 Fee	State 🛛 Fede				
Is this an Amendment to existing Order Have the Bureau of Land Management Yes No					ingling
	•••	L COMMINGLIN s with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					
		-			
		-			ļ
		-			
(2) Are any wells producing at top allowa	bles? XiYes * No	*Estimated Values		·	
(3) Has all interest owners been notified b			⊠Yes □No		
(4) Measurement type: Metering					
(5) Will commingling decrease the value of	of production? UYes	⊠No If "yes", descri	be why commingli	ing should be approved	
	· · · · · · · · · · · · · · · · · · ·				
		SE COMMINGLIN s with the following in			
(1) Pool Name and Code.		<u> </u>			

(2) Is all production from same source of supply? Yes No

(3) Has all interest owners been notified by certified mail of the proposed commingling?

(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING Please attach sheets with the following information

Yes No

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT	
Please attached sheets with the following information	

(1)	Is all production from same source of supply?	□ Yes	□ No				-
(2)	Include proof of notice to all interest owners.						
-							

(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: TITLE: PRODUCTION ENGINEER na

DATE: 6/30/16

TYPE OR PRINT NAME: TAYLOR STILLMAN TELEPHONE NO.: 713-366-5945

E-MAIL ADDRESS: Taylor_Stillman@oxy.com

APPLICATION FOR POOL LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES, & STORAGE, Commingling proposal for Cedar Canyon 23-3H Satellite

OXY USA INC is requesting approval for Pool Lease Commingle, and Off-lease Measurement, Storage & Sales for wells located on the attached spreadsheet. A map showing surface hole locations and laterals for each of the wells is also attached.

Oil & Gas metering:

Incoming wells will be routed to the 3 phase production separator at the satellite facility located at Cedar Canyon 23-3H well pad at 32.202503,-103.963914. The production separator will be equipped with a gas orifice meter (S/N*), oil turbine meter with prover loops (S/N*) and water turbine (S/N*) meters. There will also be a test separator at the satellite facility equipped with a gas orifice meter (S/N*), oil turbine meter (S/N*) and water turbine (S/N*) and water turbine (S/N*) and water turbine (S/N*) and water turbine (S/N*) meters.

Oxy proposes to allocate production by well test. The wells are located on multiple Federal leases and CA's that are all 12.5% royalty. There is diverse WI & ORRI amongst some of the wells as outlined on the attached ownership list spreadsheet. Notice will be provided to all affected parties as per attached notice list. Wells are expected to decline below their top allowable within the first 4 months of production. Furthermore, the estimated percent of decline after 6 months is between 54-65%.

Gas meter on production separator S/N* & on test separator S/N*located at the satellite facility will serve as custody transfer point (Facility Measurement Point) for the purposes of royalty payment. Gas production from the 23-3H satellite facility will then be routed to Enterprise sales meter (S/N: 68841), located at 32.222, -103.974.

Oil production from the 23-3H satellite facility will be further metered off-lease, through a Coriolis meter (S/N*), located at the Cedar Canyon 22 central satellite facility. This Coriolis meter will serve as custody transfer point (FMP) for the purposes of Federal royalty payment.

Water production will be routed to the Cedar Canyon 22 CTB and then sent to the Cedar Canyon Salt Water Disposal Distribution system, where it will flow to the nearest SWD which has capacity to accept water. Salt Water Disposals tied to this SWD include the Cedar Canyon 28 Federal 4 SWD, Cedar Canyon 15 SWD. Riverbend Federal 8 SWD, Harroun 15-3 SWD and Cedar Canyon 16-3.

Meters will be proved and calibrated according to current API, NMOCD and BLM standards.

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well surface hole locations and laterals. Commingling this production is the most effective means of producing the reserves and will not result in reduced royalty or improper measurement of production.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail (see attached).

Signed:

Printed Name: Paylor Stillmar Title: Production Engineer Date: 06/30/2016

Cedar Canyon 23-3H Satellite Well List

All Federal wells have 12.5% royalty rate

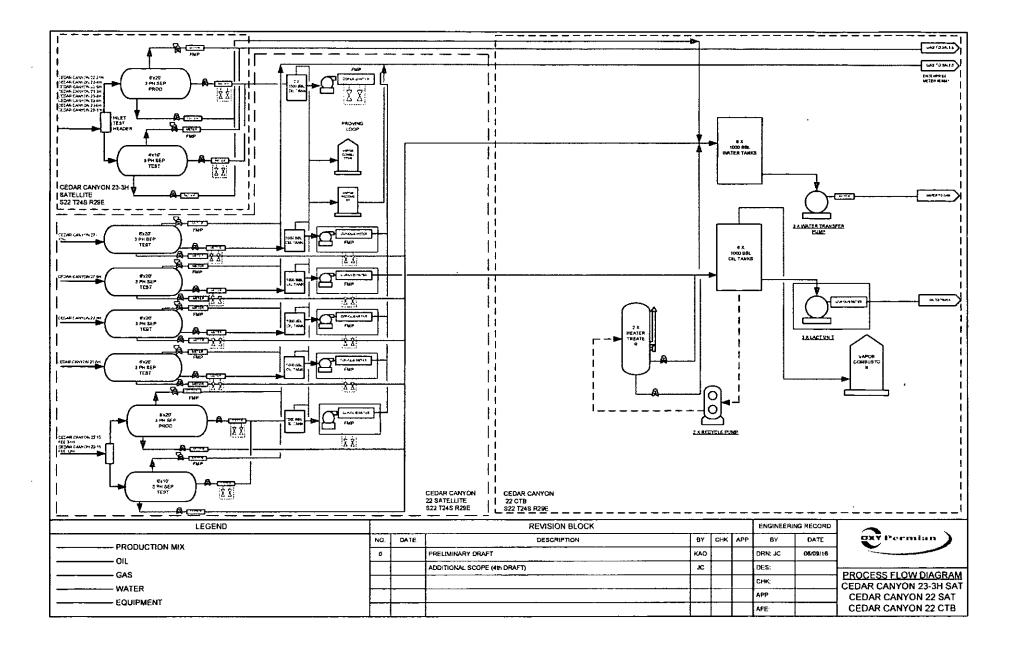
Lease Number	CA#	Well Name	ΑΡΙ	Surface Location	Pool	Oil (bpd)	Gravity	Gas (MSCFD)	BTU/cf	Water (bpd)
NMNM 081586		Cedar Canyon 22 Fed 21H	30-015-43642	Sec 22, T 245, R 29 E	Pierce Crossing; Bone Spring E	1327*	41	1991*	1000	796*
NMNM 013996 NMNM081586	Pending	Cedar Canyon 22 Fed Com 4H	30-015-43708	Sec 22, T 24S, R 29 E	Pierce Crossing; Bone Spring E	1327*	41	1991*	1000	796*
NMNM 013996 NMNM081586	Pending	Cedar Canyon 22 Fed Com 5H	30-015-43758	Sec 22, T 245, R 29 E	Corral Draw Bone Spring	1327*	41	1991*	1000	796*
NMNM 081586		Cedar Canyon 23 Fed 3H	30-015-43290	Sec 22, T 245, R 29 E	Pierce Crossing; Bone Spring E	1503*	41	2792*	1000	902*
NMNM 081586		Cedar Canyon 23 Fed 4H	30-015-43281	Sec 22, T 24S, R 29 E	Pierce Crossing; Bone Spring E	762	42.2	1898	1000	875
NMNM 081586		Cedar Canyon 23 Fed 5H	30-015-43282	Sec 22, T 245, R 29 E	Pierce Crossing; Bone Spring E	664	43.3	1555	1000	728
NMNM 081586 NMNM093477 NMNM 088138	Pending	Cedar Canyon 23 Fed Com 6H	Not yet filed	Sec 23, T 24S, R 29 E	Pierce Crossing; Bone Spring E	1503*	41	2792*	1000	902*
NMNM 081586 NMNM093477 NMNM 088138	Pending	Cedar Canyon 23 Fed Com 33H	Not yet filed	Sec 23, T 245, R 29 E	Pierce Crossing; Bone Spring E	807*	46.5	1776*	1000	2422*

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*Represents wells not yet drilled, values are esimated



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		Cedar Canyon 23 Fed #5H Cedar Canyon 23 Fed #5H Cedar Canyon 23 Fed #4H Cedar Canyon 22 Fed #21H Federal Lease NMNM 081586	
20	21 CA# Pending Federal Lease NMNM 086908 Codar Caryon 21 Fod Com #SH	22 Cedar Canyon 22 Fed Com #4H MNN 013996 CA# Pending CC 23-3H Satellite Cadar Canyon 23 Fed #33H Cadar Canyon 23 Fed #33H Cadar Canyon 23 Fed #34H Federai Lease MNNN 033477	24 i
-	Fee Acreage Fee Acreage	Cater Canyon 22 Fed Com #6H Cater Canyon 22 Fed Com #6H CA# Pending	
		Coder Canyon 27 State Com # 10H State Leave Fee Acreage V039833 CA# Pending	
	28	Cadar Canyon 27 Fed Com #5H CA# NMNM 12664426	25
Occidental Petroleum 3 Greener Piac, Ilouton, TX 7000 North Amencan Datum 1927 Last Updated June 14, 2016	Federal Loase NMNM 094651		• Well
Author A Cordas File Cater Caryor 22 (CTB, 20102315			

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Cedar Canyon 23-3H Satellite Ownership

All Federal wells have 12.5% royalty rate

Lease Number	CA#	Well Name	API	Surface Location	Pool	Oil (bpd)	Gravity	Gas (MSCFD)	BTU/cf	Water (bpd)	Ownership
NMNM 081586		Cedar Canyon 22 Fed 21H	30-015-43642	Sec 22, T 24S, R 29 E	Pierce Crossing; Bone Spring E	1327*	41	1991*	1000	796*	Identical
NMNM			·			γ	1		<u></u>	r	r –
013996	Pending	Cedar Canyon 22 Fed Com 4H	30-015-43708	Sec 22, T 24S, R 29 E	Pierce Crossing; Bone Spring E	1327*	41	1991*	1000	796*	
NMNM081586					_				1		1-1
NMNM											Identical
013996	Pending	Cedar Canyon 22 Fed Com 5H	30-015-43758	Sec 22, T 24S, R 29 E	Corral Draw Bone Spring	1327*	41	1991*	1000	796*	
NMNM081586					_						
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NMNM 081586		Cedar Canyon 23 Fed 3H	30-015-43290	Sec 22, T 24S, R 29 E	Pierce Crossing; Bone Spring E	1503*	41	2792*	1000	902*	
NMNM 081586		Cedar Canyon 23 Fed 4H	30-015-43281	Sec 22, T 24S, R 29 E	Pierce Crossing; Bone Spring E	762	42.2	1898	1000	875	Identical
NMNM 081586		Cedar Canyon 23 Fed 5H	30-015-43282	Sec 22, T 24S, R 29 E	Pierce Crossing; Bone Spring E	664	43.3	1555	1000	728	1
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081586											
NMNM093477	Pending	Cedar Canyon 23 Fed Com 6H	Not yet filed	Sec 23, T 24S, R 29 E	Pierce Crossing; Bone Spring E	1503*	41	2792*	1000	902*	
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088138											Identical
NMNM											
081586						1					
NMNM093477	Pending	Cedar Canyon 23 Fed Com 33H	Not yet filed	Sec 23, T 24S, R 29 E	Pierce Crossing; Bone Spring E	807*	46.5	1776*	1000	2422*]
NMNM]]		
088138						1]		

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*Represents wells not yet drilled, values are esimated



OXY USA Inc. Box 27570, Houston, TX 77227-7670

> Phone (713) 350-4816 Fax (713) 985-4942 Jeremy_Murphrey@oxy.com

June 27, 2016

RE: <u>Commingle Application for:</u> Cedar Canyon 22 CTB

To Whom It May Concern:

OXY USA Inc., as Operator, will be filing applications with the New Mexico Oil Conservation Division and the Bureau of Land Management for approval of the above mentioned commingle project.

This letter serves as notice that the operator and interest owners are identical for the wells listed below in the North Half of the South Half of Section 22, Township 24 South, Range 29 East, Eddy County, New Mexico:

Cedar Canyon 22 Fed Com #4H Cedar Canyon 22 Fed Com #5H

Best Regards

OXY USA Inc.

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Jeremy Murphrey, CPL Land Negotiator Sr.

An Occidental Oil & Gas Company



OXY USA Inc. Box 27570, Houston, TX 77227-7570

Jeremy D. Murphrey, CPL Land Negotiator Sr. Phone (713) 350-4816 Fax (713) 985-4942 Jeremy_Murphrey@oxy.com

June 27, 2016

RE: <u>Commingle Application for:</u> Cedar Canyon 22 CTB

To Whom It May Concern:

OXY USA Inc., as Operator, will be filing applications with the New Mexico Oil Conservation Division and the Bureau of Land Management for approval of the above mentioned commingle project.

This letter serves as notice that the operator and interest owners are identical for the wells listed below in the North Half of Section 23 and the Northwest Quarter of Section 24, Township 24 South, Range 29 East, Eddy County, New Mexico:

Cedar Canyon 23 Fed #3H Cedar Canyon 23 Fed #4H Cedar Canyon 23 Fed #5H

Best Regards

OXY USA Inc.

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Jeremy Murphrey, CPL Land Negotiator Sr.



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OXY USA Inc. Box 27570, Houston, TX 77227-7570

Jeremy D. Murphrey, CPL Land Negotiator Sr. Phone (713) 350-4816 Fax (713) 985-4942 Jeremy_Nurphrey@oxy.com

June 27, 2016

RE: <u>Commingle Application for:</u> Cedar Canyon 22 CTB

To Whom It May Concern:

OXY USA Inc., as Operator, will be filing applications with the New Mexico Oil Conservation Division and the Bureau of Land Management for approval of the above mentioned commingle project.

This letter serves as notice that the operator and interest owners are identical for the wells listed below in the North Half of the South Half Section 23 and the North Half of the Southwest Quarter of Section 24, Township 24 South, Range 29 East, Eddy County, New Mexico:

Cedar Canyon 23 Fed Corn #6H Cedar Canyon 23 Fed Corn #33H

Best Regards

OXY USA Inc.

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Jeremy Murphrey, CPL Land Negotiator Sr.



5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.366.5945 Cell:: 832.744.1256 Taylor_Stillman@oxy.com

June 30, 2016

<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Re: Request for Pool Lease Commingling and Off-lease Oil Measurement, Sales & Storage for the following wells and leases:

Lease Number	Well Name				
NMNM 081586	Cedar Canyon 22 Fed 21H				
NMNM 013996, NMNM081586	Cedar Canyon 22 Fed Com 4H				
NMNM 013996, NMNM081586	Cedar Canyon 22 Fed Com 5H				
NMNM 081586	Cedar Canyon 23 Fed 3H				
NMNM 081586	Cedar Canyon 23 Fed 4H				
NMNM 081586	Cedar Canyon 23 Fed 5H				
NMNM 081586, NMNM093477, NMNM 088138	Cedar Canyon 23 Fed Com 6H				
NMNM 081586, NMNM093477, NMNM 088138	Cedar Canyon 23 Fed Com 33H				

To Whom It May Concern:

This is to advise you that OXY USA INC is filing an application with the Bureau of Land Management (BLM) and New Mexico Oil Conservation Division (NMOCD) seeking approval for Pool Lease Commingling and Off-lease Oil Measurement, Sales & Storage for the above mentioned wells.

A copy of the application submitted to the Division is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Respectfully,

101 Hillman

OXY USA INC Taylor Stillman Production Engineer

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Entity Name	Address	CITY	STATE	ZIP	Tracking No
Mobil Producing	PO BOX 951027	DALLAS	тх	77252	70141820000027150066
GD McKinney INVESTMENTS LP	300 N MARIENFELD SUITE 1100	MIDLAND	тх	79701	70141820000007323008
Wayne/Linda Newkumet	PO BOX 11330	MIDLAND	тх	79702	70141820000007323015
B. Jack Reed	506 CHARISMATIC	MIDLAND	тх	79705	70141820000007323022
Gerald A. Hancock	4200 FAIRWOOD	MIDLAND	тх	79707	70141820000007323039
DRW Energy, LLC	4107 TANFORAN	MIDLAND	тх	79707	70141820000007323046
Beryl Oil & Gas, LP	6707 PEBBLE COURT	MIDLAND	ΤХ	79707	70141820000007323053
M'Lissa L .McKinney Schoening	300 N MARIENFELD SUITE 1100	MIDLAND	ΤX	79701	70141820000007323060
Sharbro Oil Ltd. Co.	PO BOX 840	ARTESIA	NM	88211	70141820000007323077
Rutter Wilbanks Corp.	PO BOX 3186	MIDLAND	тх	79701	70141820000007323084
Fina Oil and Chemical Company	PO BOX 301105	DALLAS	тх	75303	70141820000007323091
Curtis A .Anderson & Edna I .Anderson	9314 CHERRY BROOK LANE	FRISCO	тх	75033	70141820000007323107
John S .Tittl	7304 VALENCIA GROVE COURT	FORT WORTH	ТХ	76132	70141820000007323121
Michael A. Kulenguski	279 JONES MT ROAD	MADISON	VA	22727	70141820000007323114
MAP000+NET	P.O. BOX 268946	OKLAHOMA CIT	ок	73126	70141820000007323138
The Roach Foundation	777 TAYLOR ST PII-J	FORT WORTH	тх	76102	70141820000007323145
Kimbell Art Foundation	301 COMMERCE ST SUITE 2300	FORT WORTH	тх	76102	70141820000007323152
Bill Burton*	301 COMMERCE ST SUITE 2900	FORT WORTH	ТΧ	76102	70141820000007323169
Ben J. Fortson, III, Children's Trust	P O BOX 29	FORT WORTH	тх	76101	70141820000007323176
Robert C .Grable	201 MAIN STREET	FORT WORTH	тх	76102	70141820000007323183
MWB 1998 Trust	301 COMMERCE ST STE 2900	FORT WORTH	ТХ	76102	70141820000007323190
CCB 1998 Trust	301 COMMERCE STREET	FORT WORTH	ТХ	76102	70141820000007323206
DCB 1998 Trust	301 COMMERCE STREET	FORT WORTH	ТХ	76102	70141820000007323213
Sundance Minerals I	P O BOX 17744	FORT WORTH	тх	76102	70141820000007323220
BOYT,ERIC D	P O BOX 2602	MIDLAND	ТХ	79702	70141820000007323237
HANTTULA, JUDITH GENE	3704 SAN GABRIEL AVENUE	FRISCO	ТХ	75033	70141820000007323244
HARROUN IRREV TRUST, DOROTHY S	P O BOX 3480	OMAHA	NE	68103	70141820000007323251
HARROUN REV TRUST, D STUART	515 TRES LAGUNAS LANE NE	ALBUQUERQUE	NM	87113	70141820000007321578
J M MINERAL & LAND CO INC	P O BOX 1015	MIDLAND	тх	79702	70141820000007321585
KEENE,TARA L	18700 COLLINS STREET	TARZANA	CA	91356	70141820000007321592
MAGNOLIA ROYALTY COMPANY INC	P O BOX 10703	MIDLAND	тх	79702	70141820000007321608
NEAL, JEFFREY CASWELL	1311 DOEPP DRIVE	CARLSBAD	NM	88220	70141820000007321615
NELMS,PIPER L	18706 COLLIN ST	TARZANA	CA	91356	70141820000007321622
SOFTSEARCH INVESTMENT LP	P O BOX 89	ABILENE	ТХ	79604	70141820000007321639
SOFTVEST MANAGEMENT LP	P O BOX 89	ABILENE	тх	79604	70141820000007321646

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VOGT TRUST, ANDREW AND JANET	13404 PIEDRA GRANDE PLACE NE	ALBUQUERQUE	NM	87111	70141820000007321653
WALKER III, HERMAN CLIFFORD	P O BOX 10135	MIDLAND	тх	79702	70141820000007321660
ANDERSON AND, CURTIS A	9314 CHERRY BROOK LANE	FRISCO	тх	75033	70141820000007321677
BURTON, WILLIAM K	301 COMMERCE ST SUITE 2900	FORT WORTH	ТХ	76102	70141820000007321684
FORTSON III CHILDRENS TRUST, BEN J	P O BOX 29	FORT WORTH	тх	76101	70141820000007321691
GRABLE,ROBERT C	201 MAIN STREET	FORT WORTH	тх	76102	70141820000007321707
MAPOO-NET TX GENERAL PARTNERSH	P.O. BOX 268946	OKLAHOMA CIT	ОК	73126	70141820000007321714
PENROC OIL CORPORATION	P O BOX 2769	HOBBS	NM	88241	70141820000007321721
ROACH FOUNDATION INC	777 TAYLOR ST PII-J	FORT WORTH	тх	76102	70141820000007321738
RUTTER & WILBANKS CORPORATION	BOX 3186	MIDLAND	ТХ	79701	70141820000007321745
BERYL OIL AND GAS LP	6707 PEBBLE COURT	MIDLAND	ТХ	79707	70141820000007321752
DRW ENERGY LLC	4107 TANFORAN	MIDLAND	ТХ	79707	70141820000007321769
LEOPARD PETROLEUM LP	4200 FAIRWOOD PL	MIDLAND	тх	79707	70141820000007321776
MOBIL PRODUCING TEXAS &	4500 DACOMA ST. CORP-BH3-212	HOUSTON	тх	77092	70141820000007321783
NEWKUMET, WAYNE & LINDA	PO BOX 11330	MIDLAND	тх	79702	70141820000007321790
REED, B JACK	506 CHARISMATIC	MIDLAND	ТХ	79705	70141820000007321806
SCHOENING,M'LISSA M	300 N MARIENFELD STE 1100	MIDLAND	ТΧ	79701	70141820000007321813

Cedar Canyon 23-3H Satellite Production Data

Month	Oil (bbls)	Gas (MCF)	Water (bbls)
Jan 5020		0	0
Feb	Feb 49414		53306
Mar	35454	55485	53073
Apr	20333	29356	40604

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CEDAR CANYON 23 FEDERAL #004H (API 30-015-43281)

CEDAR CANYON 23 FEDERAL #005H (API 30-015-43282)

Month	Oil (bbls)	Gas (MCF)	Water (bbls)
Jan	4312	0	0
Feb	41602	45713	50533
Mar	38433	60660	63727
Apr	22926	36089	50855

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Control 1. Control 1. Control 1. Distance of the second second

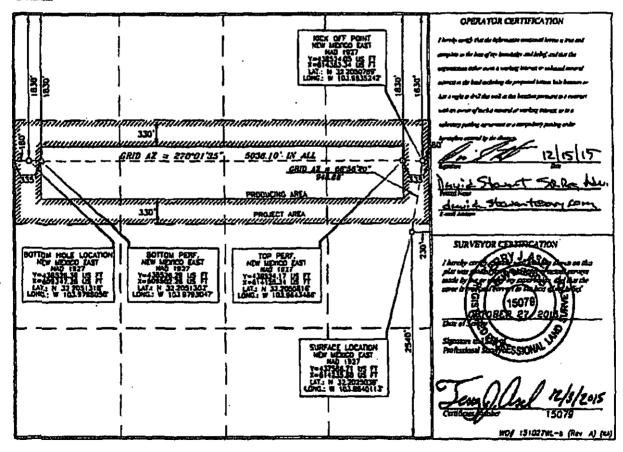
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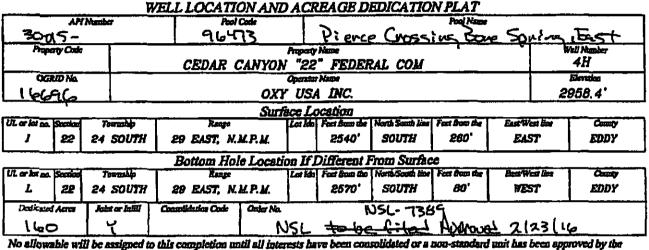
AMENDED REPORT

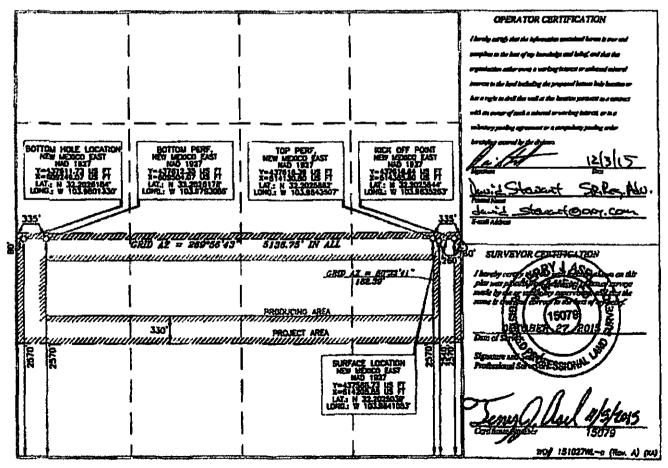
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	24					,	- Haper	7 Name 122				Well Namber 21 H
000 ماما ا	かたして					0	Opinati XY US.	A INC.				Enster 2958.4'
						S	urface L	ocation				
VL or let so.	Section	T	panahip	[Ret	r	la la	Feet free the	North/South line	Fort Born the	East West lose	Com)
J	22	24	SOUTH	29	EAST,	N. M. P. M.		2540	SOUTH	230'	EAST	EDDY
				Bo	ottom I	lok Loc	ation If	Different J	From Surfac			
J. or lot pe	Service	7	neusp.		Ray	R	Loi ka	Fat has be	North South Line	Feet from the	East'lites has	County
E	22	24	SOUTH	29	EAST,	N. M. P. M.		1830*	NORTH	180'	REST	EDDY
Dedicated	Arres	1	t or infit	Canali	dutice Cod	· Onder	Na	<u> </u>		·		
No		1.	ω	_		I						



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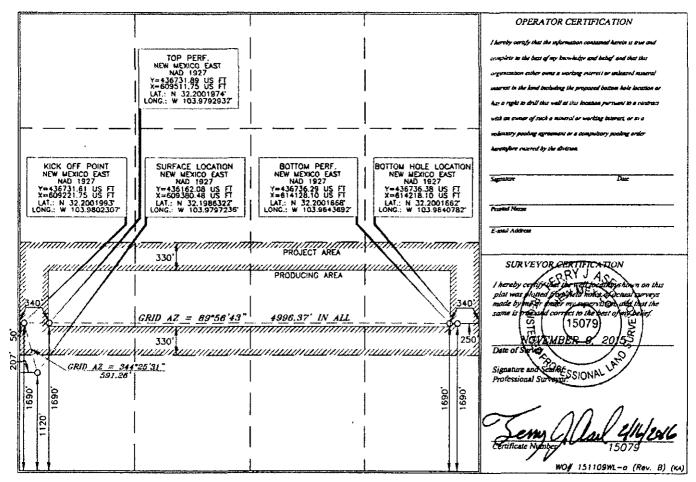


District I 1435 N. French Dr., Hobba, Nid \$240 Phone: (353) 391-8161 Faz: (575) 993-0720 District II 111 S. Farst St., Artenia, Nod 82710 Phones: (375) 744-1243 Faz: (575) 744-9720 Destrict II 1000 Res Branes Rouel, Asten, Nid \$7410 Phone: (505) 334-6176 Faz: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, Nid 87505 Phone: (154) 476-3460 Faz: (505) 476-3462

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AMENDED REPORT

	API	Number		į	Pool Ca	ode	Pool Name							
Рторс	rty Code		 C.	EDAR	? C1	ANYON	rty Name Well Numbe 22" FEDERAL COM 5H							
OGRID No. Operator Name . Elevation												Elevation		
	OXY USA INC.											2939.7'		
						Surf	ace Lo	cation						
IL or lat no.	Section	Township	1	Rang	ge		Lot ida	Feet from the	North/South line	Feet from the	East/West line		County	
М	22	24 SOUTH	29	EAST,	N.M	.P.M.		1120'	SOUTH	207'	WEST	r	EDDY	
	1l		Bo	ttom F	Hole	Locati	on If I	Different F	From Surfac	e		r		
Л. ar lot na.	Section	Township	1	Ranj	ge		Lot Ida	Feet from the	North/South line	Feet from the	East/Wes	1 line	County	
I 22 24 SOUTH 29 EAST, N.M.P.M. 1690'								SOUTH	250'	EAS	r	EDDY		
Dedicated	Acres	Joint or Infill	Consolida	tion Cod	le	Order No.	ن <u>ہ</u> ا		L	<u></u>		·	<u></u>	



<u>District 1</u> <u>1621</u> X. Premis D.c., Babbin, N.M. 823-40 Premise (JT2) 353-4161 Pasc. (JT2) 353-4720 <u>Plemise II.</u> 111 S. Pasc Sz., Artecha, N.M. 82210 Plemise (JT2) 748-1221 Pasc. (JT2) NA-87720 <u>Plemise (JT2)</u> 748-1221 Pasc. (JT2) NA-87720 <u>Plemise (JT2)</u> 314-4178 Pasc. (JT2) 314-4178 <u>Plemise (JT2)</u> 314-4178 Pasc. (JT2) 314-4178 <u>Plemise (JT2)</u> 314-4178 Pasc. (JT2) 414-4170 <u>Plemise (JT2)</u> 314-4178 Pasc. (JT2) 414-4170 <u>Plemise (JT2)</u> 416-3440 Pasc. (JT2) 476-3442

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

UNITE CONTRACT AND A CONTACT DEDUCATION DE AD

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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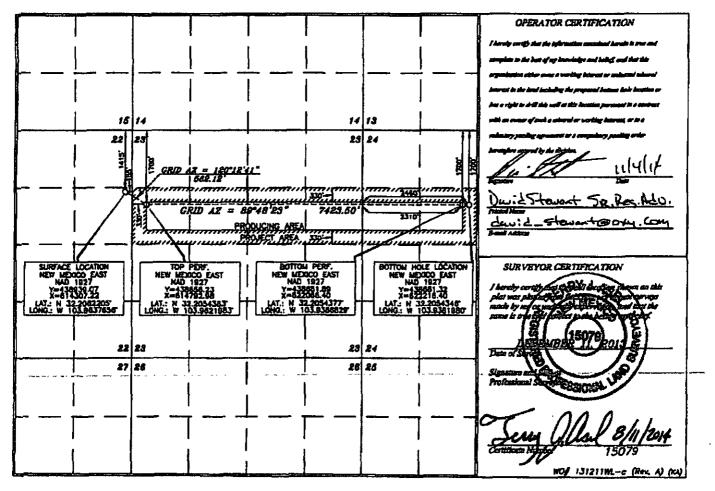
· ·	AP	/ Number	Poo	Code				Pool Name		
30-01	5 -	43290	964		ł	Pierc	e Cross	ing Bon	espuina	E.
Prope	ny Cod	·~			Property					Well Number
3120		8	CEDA			<u>"23" FEI</u>	DERAL			ЗН
OGR	UD No.				Operator	Name				Elevedos
161	696			OXY	' USA	I INC.				2957.1'
				Surfa	ace Lo	ocation				
UL or lot no.	Saction	Township	. Range		Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
1	22	24 SOUTH	29 EAST, N.	М.Р.М.		2540'	SOUTH	200'	EAST	EDDY
			Bottom Ho	le Locatio	n If I	Different I	From Surfac	e		
UL or lot no.	Section	Township	Range		Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
K	24	24 SOUTH	29 EAST, N.	М.Р.М.		2260'	SOUTH	2460'	WEST	EDDY
Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.						
240	>	Y								
No allowa division.	ble w	ill be assigned i	o this completion u	ntil all inter	ests ha	ve been con:	solidated or a	non-standard	unit has been aj	oproved by the

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$\frac{15}{14}$ $\frac{16}{13}$ $\frac{16}{14}$ $\frac{16}{13}$ $\frac{16}{13}$ $\frac{16}{14}$ $\frac{16}{13}$ 16					अन्यप्रमेश to the best of any boundaries and bellaf, and that bits
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22 23 23 24 Interpret of a served of particle of a served		1	1 I		has a right to dell date well at this bacaton permutat to a contract
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SURFACE LOCATION ITOP PERF SURFACE LOCATION ITOP PERF NEW MEDICO EAST NEW MEDICO EAST		22 23		23 24	ralistary product agreement or a apopulary product order
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<u>Outral</u> 1337 N. Proved, D.c., Hughan, N.M. 2020 Provenci (J.R.) 330-4161 Proc: (172) 333-4720 <u>Director (J. 2018 N. Prov. S. 2019 Proc: (173) 345-4728 Provenci (J.R.) 996-1221 Proc: (173) 345-4728 Provenci (J.R.) 996-1221 Proc: (173) 345-4728 Provenci (J.R.) 410 Proc: (125) J.St-4178 Provenci (J.R.) 410 Proc: (125) J.St-4178 Provenci (J.R.) 416-126, Source Re, Null 87257 Provence (J.R.) 476-5440 Proc. (1930) 745-5425</u> State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit ane copy to appropriate District Office

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	API	Number	Pool	Code		-		Pool Name			
30.0	15-		વહન	13		Pierce	Crossin	a Bone	Spains	. E .	
-	77 Code 473 G		Property Name Well Number CEDAR CANYON "23" FEDERAL 4H								
OGI	ID No.		Operator Name Elevation								
<u> </u>	696	·		OXI	USI	A INC.				2941.7'	
				<u>Surf</u>		ocation					
UL or lot po.	Section	Township	Rango		Lot ide	Feet from the	North/South line	Feet from the	East/West line	County	
H	22	24 SOUTH	29 EAST, N.	M.P.M.		1415'	NORTH	155'	EAST	EDDY	
			Bottom Ho	le Locati	on If I	Different I	From Surfac	0		• ⁻	
UL or lot po.	Section	Township	Range		Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County	
F	24	24 SOUTH	29 EAST, N.	<u>M.P.M.</u>		1700'	NORTH	2460'	WEST	EDDY	
Dedicated	Dedicated Acres Joint or Infill Consolidation Code Order No.							ł		t	
240	>	1									



Disriet 1. [All N. Francis III., Richin, Idd All M. France, (212) 315-8161 Parc (372) 341-8720 District G. 411 B. Franc Sa, Annala, N.M. 8214 Parces (212) 348-323 Parc (372) 348-8720 Parces (212) 348-323 Parc (372) 348-8720 Parces (212) 348-328 Parc (382) 348-41 VP Parces (212) 348-41 VP Parc (382) 348-41 VP Parces (212) 348-41 VP. Parc (382) 348-41 VP Parces (212) 478-3400 Parc (382) 478-3457

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			WEL	L LO	CAI	TON	IANI	DACI	REAGE D	EDICATIO	NPLAT			
	API	Namber				ol Cod			~		Pool Name			
30-00	5-				96	47	3		Here	e Cros.	stra Bo	ne Spri	~~	E.
•	rty Code							Property	v Name				Well	Manber
394	139			(CED.	AR_	CANY	ON	<u>"23" FEI</u>	DERAL			5.	H
001	DNo.		Operator Name Elevation											
160	16696 OXY USA INC. 2941.5'													
	Surface Location													
UL or lot ac.	Section	Township			Ruge	1		Lot ide	Feel from the	North/South Line	Feet from the	East/West	line	Cherry
A	22	24 SOUI	H 2	29 EA	ST, J	V. M. J	P. M .		1305'	NORTH	155'	EAST	·	EDDY
	<u>1</u>			Botto	æ H	ole I	ocati	on If i	Different I	From Surfac	e			
UL or lot so.	Section	Township			Range			Lot Ide	Fact from the	North/South line	Feet from the	East/West	line	County
C	24	24 SOUT	ITH 29 EAST, N.M.P.M. 940' NORTH 2460' WEST EDDY											
Deficated	Acres	Joint or Infil	C	olidacion	Code	Ta	nder No,	.	•	<u>. </u>				
240	>	N	_				_							

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			15	14	7				14	13		with an every of and a subscript or survive interest, or to a
			22	25	1	**********	PHOLEEY A	CK 135		24		אליה צלאת קעלעורי א אי איניראין צלאת קאלאל
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<u>District 1</u> 1625 N. French Dr., Hobba, Hol \$2140 Phone: (575) 393-6161 Faz: (572) 393-0720 <u>District II</u> 811 S. Freit Sz., Arman, N.M. 82210 Phone: (575) 441-320 Faz: (575) 748-9720 <u>Destrict III</u> 1000 Rio Brazza Road, Arter, NM \$7410 Phone: (505) 334-6178 Faz: (505) 334-6170 Destrict IV 1220 S. R. Frances Dr., Santo Fe, NM \$7505 Phone: (505) 476-3460 Faz: (505) 436-3462

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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	APÍ	Number	Po	ol Code	Pool Name							
Рторе	rty Code		CEDAR	CANYON	Property I "23		AL COM			Well Number 6H		
OGR	OGRID No. Operator Name											
	OXY USA INC.											
				Surf	àce Lo	ocation			· · · · · · · · · · · · · · · · · · ·			
L or lot no.	Section	Township	Range	,	Lot Ida	Feet from the	North/South line	Feet from the	Fast West line	County		
I	22	24 SOUTH	29 EAST,)	N. M. P. M.		2329'	SOUTH	1173'	EAST	EDDY		
	L L		Bottom H	ole Locatio	on If I	Different I	From Surfac	e				
L or lot no.	Section	Township	Range	· · · · · · · · · · · · · · · · · · ·	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
K	24	24 SOUTH	29 EAST, 1	2460'	WEST	EDDY						
Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.								

								OPERATOR CERTIFICATION
	1		1		1		1	I hereby carety that the information contained herein is inse and
				1				complete to the bast of my burnhadge and belief, and that this
					<u> </u>	i — —		orgenaution either owns a working interest or unleased numeral
]		1				suteress in the land including the propased bottom hale location or
	•			1	I			has a right to drill this well at this location pursues to a contract
	15	14		1	14	13		with an owner of such a numeral or working interest, or w a
	22	23	•]	2.3	24	•	vokouzry pooling agrounded or a compulsivy pooling order
					ł			hereig for entered by the division
NEW ME	LOCATION XICO EAST	NEW NE	PERF.	1	ł	NEW ME	LE LOCATION XICO EAST	Semanor Date
Y=437374	1927 4.46 US FT 3.10 US FT	Y=437148	1927 1.33 US FT 7.02 US FT	┣	<u>├</u>	Y=43718	1927 3.02 US FT	
1 LAT.: N 3	2.2019290	LAT.: N 3	2.2012931	1	ł	LAT.: N 3	2.2013158 103.9381924	Printed Nume
			03.3627697			LUNG. W	103.9381924	
				1			. !	E-mail Address
	 1	140	PI	ROJÉCT AREA	3.30-		** / *************	
	1	6		ODUCING AREA		246	······································	SURVEYOR CERTIFICATION
	់ ៉ា	N GRID	AZ = 89°43	55 7723	.75' IN ALL 	2311		I hereby composite the well contain charm on this
		Lanner	xxxxxxxxxxxxxx xxxxxxxxxxxx		330	1211211211		plat was plated rom gold from a technal surveys
	223	2080			r		2100	made by here y have my supervision and has the same is released former to the pest of my belief.
	~		I					ਤਿੱ (15079) <u>ਤਿੱ</u>
		2 25	1	ì	1	· /	1	FEBRUARY 23 20165
·	↓L	<u>. l. l</u>	ļ	- <u></u>		24		Date of Survey
	1 1	26	1	1	26	25		Signature and Source Professional Source Profeseina Profeseinal Source Professional Source Professional So
GRID_AZ_= 1228			FF POINT	1			M PERF. XICO EAST	Professional Start PSSION P
		NAD	1927			NAD	1927	
	<u>-</u> '		5.89 US FT	+	├ ── -── ·		2.32 US FT 4.34 US FT 2.2013154	C OALL.
			03.9631622	1		LONG. W	03.9386750	Jener // 15/2016
	r							Certificate Migher 15079
	1		1				1	₩0# 150223WL-a (KA)
1				A		-		

Destrict 1 1425 N. Franch Dr., Habbs, Not BEAM Phone: (7/5) 393-6161 Fax: (5/5) 393-6720 Destrict II 111 S. Fert S., Artens, Not BE210 Phone: (3/5) 744-1281 Fax: (5/5) 748-9720 Destrict II 1000 Rev Brazow Road, Astro, Nrd B7410 Phone: (3/5) 314-6178 Fax: (505) 334-6170 Destrict IV 1220 S. St. Frances Dr., Saar Fe, Nrd 87305 1220 S. St. Frances Dr., Saar Fe, Nrd 87305

or 7 7 0

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

DDIG (TROLING)

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

	API	Number		Pool Code	Pool Name							
Рторе	Property Code Property Name Well CEDAR CANYON "23" FEDERAL COM 33 OGRID No. Operator Name Elic											
OGR	UD No.			Elevation								
	OXY USA INC.									2947.9 <u>'</u>		
				Surf	ace Lo	ocation				·		
UL or lot eo.	Section	Township	Rao	ge	Lot Ida	Feet from the	North South line	Feet from the	East West line	County		
Ι	22	24 SOUTH	29 EAST,	N. M. P. M.		2344'	SOUTH	1199'	EAST	EDDY		
	<u>k</u>	··· · · · · · · · · · · · · · · · · ·	Bottom I	Hole Locati	on If I	Different F	From Surfac	e				
JL or lot no.	Section	Township	Ran	ge	Lot Ida	Feet from the	North/South line	Feet from the	Fast West line	County		
K	24	24 SOUTH	29 EAST,	N. M. P. M.		2270'	SOUTH	2460'	WEST	EDDY		
Dedicated Acres Joint or Infill Consolidation Code Order N					·		<u> </u>	k.		······		

	1				OPERATOR CERTIFICATION
	1		r t		I haveby carefy that the offernation contained horses is put and
					complete to the best of my knowledge and baby, and that that
┣─ ──	·	·/	, , , , , , , , , , , , , , , , , , ,	[organisation either owns a working internet or unleased numeral
					mierrat in the kind including the proposed bottom hale location or
					has a right to drill this well at this location persuant to a contract
	15	5 14	14	13	with an owner of such a mineral or working theress or to a
		2 23	23	24	volantary peolog agreement or a compulsory poolog order
					hereisfore entered by the division.
	LOCATION	TOP PERF. NEW WEXICO EAST		BOTTOM HOLE LOCATION	
NAD	XICO EAST 1927	NAD 1927	└	NEW MEXICO EAST NAD 1927	Suprambre Date
	9.72 US FT 7.27 US FT 12.2019712	Y=437318.33 US FT X=614806.57 US FT LAT.: N 32.2017604	1	Y=437353.02 US FT X=622222.77 US FT LAT.: N 32.2017831'	
LONG : W	103.9671449	LONG .: W 103.9521693		LONG .: W 103.9381931	Presited Name
					E-auil Address
$\vdash \rightarrow$	<u></u>	340	3301	77777 1 72480	
	1199	CPID 47 = 89°43	155" 7723.32' IN ALL	Constant Con	SURVEYOR CERTIFICATION
		17 I I I	DUCING AREA	2311	
			ROJECT AREA 1330-		I hereby certify that the well branch shown on this plat was platted from yield from yield for a cutod surveys
	1 1			S R	made tof my or funder my supervision, and that the
	5		· I		same il chief and correct to the basis of the Belle.
					FEBRUARY 28, 2018
	2	2 23	23	24	Dete of Stickers
	2	7 26	26	25	Signature and Server SIONA
<u>GRID_A7_=</u> 1234	93 22'56	KICK OFF POINT	۱ ۱	BOTTOM PERF.	Professional San crows SIONAL
1204		NEW MEXICO EAST NAD 1927	1	NEW MEXICO EAST NAD 1927	
<u> </u>	·	Y=437316.89 US FT X=614499.58 US FT		Y=437352.32 US FT X=622073.46 US FT	
	ļ	LAT.: N 32.2017594' LONG.: W 103.9631618'		LAT.: N 32.2017827 LONG.: W 103.9386759	Same lad Straf 2011
	l				Certificate Russier 15079
	ł				13079
l			ll	L	WO# 160223WL-b (KA)

GAS SALES & FLOWLINE MAP

