	_	pring St	E/COST E		
MICIE	e 101 and, TX	79701 X ORIGINAL X NEW W		OBLICATE	
	ano, 1 A ) 685-90	20 SUPPLEMENT SUBSEC	QUENT DEVE	LOPMENT	
STRIC	ст		ND ABANDO	1	
Aidlar ROSPI		WELL NAME FIELD WI BCP JACP	ì	POEDADED BY	Motthews.
Aonte (	Carlo	Monte Carlo Fed Com #1 Atoka Penn (Pro-Gas)		PREPARED BY DATE	Matthew 9/29
ECTIO	1	See Below T18S-R26E	1.14	COUNTY	STATE New Mexico
BUECT		PROPOSED TO WELL TYPE 9,290 FT X		AFE#	<del></del>
_	ATED	OIL GAS SWO NU OTHER	EXPLOR .	74.4	
DAYS:	34	DRILLING 10 COMPLETION 44 TOTAL			
		DOPENDITURE & WORK PROCEDURE: Drill a directional well, complete and equip a flowing Mo 2, 2,385 FNL & 271' FEL, Sec 1 Bottom Hole Location: 1,845 FNL & 1,487 FEL, Sec 1	Prow gas well		<del>-</del>
		CLASSIFICATION			
1626	0DE 1627			ESTIMATE	
(DRLG)	(CMPL)	INTANGIBLES	DRILLING	COMPLETED	TOTAL
1	1	PERMITS \$1,000 SURVEYS \$1,200 ROW DAMAGES \$10,000	15,000	4,000	19
2	2	ROADS & LOCATION: BUILD \$0 CLEAN-UP \$0	50,000	5,000	55
<u>3</u>	3 4	FOOTAGE DEPTH 0 FT @ \$0.00 /FT DW DAYS 34 DAYS @ \$13,500 /DAY 5 days added for directional work, delays	459.000	40,000	499
_ <del>4</del>	5	DW DAYS 34 DAYS @ \$13,500 /DAY 5 days added for directional work, delays  MOBILIZE - RU - RD - DEMOBILIZE	439,000 60,000	8,000	499,
6	6	FUEL/POWER	60,000	3,000	63
7	7	DRLG WATER WATER WELL COMP FLUID	30,000	5,000	35
8_	8	CONTRACT LABOR/WELDING	8,000	3,000	11
9	4	BITS	45,000	2,000	47,
10	10	DRLG FLUID 35000 AIR CHEMICALS 3000	38,000	0	38
11	11	FORMATION TESTING CORING FLOW TESTS	5,000	5,000	10
12	+	OPENHOLE LOGGING & SURVEYS	24,000	0	24
13	13	CEMENT & SERVICES	30,000	22,000	52
14	14	NORMAL RENTALS & SERVICES: \$25,000 DIRECTIONAL PACKAGE \$80,000	105,000	20,000	125
15	15	CASED HOLE LOGGING PERFORATING WIRELINE	0	10,000	10
16		STIMULATION: ACID 10000 FRAC 180000 OTHER 10000	15 000	200,000	200
17	+	SUPPLIES, MATERIALS, & MISCELLANEOUS RENTALS  DECLESION OF THE PROFESSION OTHER PROFESSION OF THE PROFESSION OF T	15,000 20,000	2,000	17
18		GEOLOGICAL MUD LOGGING OTHER PROF WELL SUPERVISION : DRILLING COMPLETION	20,000 35,000	10,000	20 45
19		WELL SUPERVISION : DRILLING COMPLETION  OVERHEAD OR COMBINED RATE	35,000 8,000	4,000	12
20	1	OVERHEAD OR COMBINED RATE  INSURANCE	8,000	4,000	
21		ABANDONMENT EXPENSE (INCL LOCATION RECOVERY)	15,000	(15,000)	
23		INSTALLATIONS & SERVICES THRU WELLHEAD	10,000	5,000	15
24	24	TRUCKING & OTHER SERVICES	15,000	12,000	27
32	+	CLOSED MUD SYSTEM	30,000		30
40	+	SALVAGE EQUIPMENT	0	0	
30	30	CONTINGENCIES 2%	21,600	6,900	28
201		TOTAL INTANGIBLE COSTS TANGIRI ES	\$1,098,600	\$351,900	\$1,450
101	·	TANGIBLES           CONDUCTOR CSG         40 FT OF         20,000 INCH @ \$         120,00 PER FT	DRILLING 4,800	COMPLETED	TOTAL 4
102		20.000 FT OF 20.000 INCH @\$ 120.00 PER FT  SURFACE CSG 300 FT OF 13.375 INCH @\$ 36.96 PER FT	11,100		11
103		NTERMEDIATE CSG 1,500 FT OF 9.625 INCH @\$ 27.12 PER FT	40,700		40
		PRODUCTION CSG 9.300 FT OF 5.500 INCH @\$ 14.41 PER FT		134,100	134
-		INER CSG 0 FT OF 0.000 INCH @ \$ 0.00 PER FT		0	
	·	<del></del>		40.000	
	106	TUBING 9,200 FT OF 2.375 INCH @ \$ 4.73 PER FT		43,600	43
	106	SUCKER RODS FT OF 0,000 INCH @ \$ 0.00 PER FT		0	43
	106 107 108	SUCKER RODS FT OF 0.000 INCH @ \$ 0.00 PER FT SH PUMPP GAS LIFT TBG ANC OTHER	7.000	0	
109	106 107 108 109	SUCKER RODS FT OF 0.000 INCH @ \$ 0.00 PER FT BH PUMP GAS LIFT TBG ANC OTHER WELLHEAD : CASING HEAD TREE	7,000	0 0 12,000	
109	106 107 108 109 110	SUCKER RODS FT OF 0.000 INCH @ \$ 0.00 PER FT BH PUMP <sup>1</sup> GAS LIFT TBG ANC OTHER NELLHEAD : CASING HEAD TREE ARTIFICIAL LIFT PRIME MOVER	7,000	0 0 12,000 0	19
109	106 107 108 109 110	SUCKER RODS FT OF 0.000 INCH @ \$ 0.00 PER FT BH PUMP GAS LIFT TBG ANC OTHER WELLHEAD : CASING HEAD TREE	7,000	0 0 12,000 0 12,000	19
109	106 107 108 109 110 111 112	SUCKER RODS FT OF 0.000 INCH @ \$ 0.00 PER FT SH PUMP* GAS LIFT TBG ANC OTHER NELLHEAD: CASING HEAD TREE ARTIFICIAL LIFT PRIME MOVER PACKERS & SUBSURFACE TOOLS NSTALLATION COSTS TANKS & ACCESSORIE		0 0 12,000 0 12,000 15,000	19 12 15
109	106 107 108 109 110 111 112 121	SUCKER RODS FT OF 0.000 INCH @ \$ 0.00 PER FT SH PUMP* GAS LIFT TBG ANC OTHER  NELLHEAD: CASING HEAD TREE  ARTIFICIAL LIFT PRIME MOVER PACKERS & SUBSURFACE TOOLS  INSTALLATION COSTS		0 0 12,000 0 12,000 15,000 25,000 20,000	19 12 15 25 20
109	106 107 108 109 110 111 112 121 122 123	SUCKER RODS FT OF 0.000 INCH @ \$ 0.00 PER FT SH PUMP* GAS LIFT TBG ANC OTHER NELLHEAD: CASING HEAD TREE ARTIFICIAL LIFT PRIME MOVER PACKERS & SUBSURFACE TOOLS NSTALLATION COSTS TANKS & ACCESSORIE PRODUCTION UNIT 20000 DEHYDRATOR UIL CONSERVANTABLE IV		0 0 12,000 0 12,000 15,000 25,000	19 12 15 25 20
109	106 107 108 109 110 111 112 121 122 123 124	SUCKER RODS FT OF 0.000 INCH @\$ 0.00 PER FT SH PUMP* GAS LIFT TBG ANC OTHER  NELLHEAD: CASING HEAD TREE  ARTIFICIAL LIFT PRIME MOVER  PACKERS & SUBSURFACE TOOLS  NSTALLATION COSTS  TANKS & ACCESSORIE  PRODUCTION UNIT 20000 DEHYDRATOR U L CONSERVIA PRIME BOR OF LIVERATOR  REATER TREATER SEPARATOR  PLECTRICAL SYSTEMS & LINES CASE NUMBER  PRODUCTION LINES CASE NUMBER  PRODUCTION SERVIA PRESENTATION  PLECTRICAL SYSTEMS & LINES CASE NUMBER  PRODUCTION LINES		0 0 12,000 0 12,000 15,000 25,000 20,000 5,000	19 12 15 25 20
109	106 107 108 109 110 111 112 121 122 123 124 125	SUCKER RODS FT OF 0.000 INCH @ \$ 0.00 PER FT BH PUMP* GAS LIFT TBG ANC OTHER  NELLHEAD: CASING HEAD TREE  ARTIFICIAL LIFT PRIME MOVER  PACKERS & SUBSURFACE TOOLS  NSTALLATION COSTS  TANKS & ACCESSORIE  PRODUCTION UNIT 20000 DEHYDRATOR UIL CONSERVAPRESEN DIV  REATER TREATER SEPARATOR  DECTRICAL SYSTEMS & LINES CASE NUMBER  EASE LINES		0 0 12,000 0 12,000 15,000 25,000 20,000 5,000 0	19 12 15 25 20 5,
	106 107 108 109 110 111 112 121 122 123 124 125 126	SUCKER RODS FT OF 0.000 INCH @\$ 0.00 PER FT SH PUMP GAS LIFT TBG ANC OTHER  NELLHEAD: CASING HEAD TREE  ARTIFICIAL LIFT PRIME MOVER  PACKERS & SUBSURFACE TOOLS  NSTALLATION COSTS  TANKS & ACCESSORIE  PRODUCTION UNIT 20000 DEHYDRATOR UIL CONSERVAFRISION DIVI		0 0 12,000 0 12,000 15,000 25,000 20,000 5,000 0 0	19 12 15 25, 20 5,
109	106 107 108 109 110 111 112 121 122 123 124 125 126 127	SUCKER RODS FT OF 0.000 INCH @\$ 0.00 PER FT SH PUMP* GAS LIFT TBG ANC OTHER  NELLHEAD: CASING HEAD TREE ARTIFICIAL LIFT PRIME MOVER PACKERS & SUBSURFACE TOOLS  NSTALLATION COSTS TANKS & ACCESSORIE PRODUCTION UNIT 20000 DEHYDRATOR UIL CONSERVINESBOK DIVIS  MEATER TREATER SEPARATOR  DECTRICAL SYSTEMS & LINES CASE NUMBER  CONTROLLABLE VALVES & FITTING  DITHER EQUIPMENT*		0 0 12,000 0 12,000 15,000 25,000 20,000 5,000 0 10,000 5,000	19 12 15, 25, 20, 5,
	106 107 108 109 110 111 112 121 122 123 124 125 126 127 128	SUCKER RODS FT OF 0.000 INCH @\$ 0.00 PER FT SH PUMP* GAS LIFT TBG ANC OTHER  NELLHEAD: CASING HEAD TREE  ARTIFICIAL LIFT PRIME MOVER  PACKERS & SUBSURFACE TOOLS  NSTALLATION COSTS  TANKS & ACCESSORIE  PRODUCTION UNIT 20000 DEHYDRATOR UIL CONSERVINESBOK DIVI  MEATER TREATER SEPARATOR  PLECTRICAL SYSTEMS & LINES CASE NUMBER  CONTROLLABLE VALVES & FITTING UET EXHIBIT NUMBER  OTHER EQUIPMENT  HON-CONTROLLABLE LEASE MATERIAL		0 0 12,000 0 12,000 15,000 25,000 20,000 5,000 0 10,000 5,000 5,000	19 12 15, 25, 20, 5,
	106 107 108 109 110 111 112 121 122 123 124 125 126 127 128 129	SUCKER RODS  FT OF 0.000 INCH @\$ 0.00 PER FT SH PUMP* GAS LIFT TBG ANC OTHER  NELLHEAD: CASING HEAD TREE  ARTIFICIAL LIFT PRIME MOVER  PACKERS & SUBSURFACE TOOLS  NISTALLATION COSTS  TANKS & ACCESSORIE  PRODUCTION UNIT 20000 DEHYDRATOR UIL CONSERVINGES IN TRACE  PERCETRICAL SYSTEMS & LINES  EASE LINES  CONTROLLABLE VALVES & FITTING  THER EQUIPMENT  HON-CONTROLLABLE LEASE MATERIAL  INSTALLATION COSTS		0 0 12,000 0 12,000 15,000 25,000 5,000 0 0 10,000 5,000 5,000	19 12 15 25 20 5 10 5 5
	106 107 108 109 110 111 112 121 122 123 124 125 126 127 128 129 131	SUCKER RODS  FT OF 0.000 INCH @\$ 0.00 PER FT SH PUMP* GAS LIFT TBG ANC OTHER  NELLHEAD: CASING HEAD TREE  ARTIFICIAL LIFT PRIME MOVER  PACKERS & SUBSURFACE TOOLS  NISTALLATION COSTS  TANKS & ACCESSORIE  PRODUCTION UNIT 20000 DEHYDRATOR UIL CONSERVINESBAN DIV  REATER TREATER SEPARATOR  PLECTRICAL SYSTEMS & LINES  LEASE LINES  CONTROLLABLE VALVES & FITTING  THERE EQUIPMENT  HON-CONTROLLABLE LEASE MATERIAL  NISTALLATION COSTS  INE PIPE		0 0 12,000 0 12,000 15,000 25,000 5,000 0 0 10,000 5,000 5,000 10,000	19 12 15 25 20 5 10 5 5 10 10
	106 107 108 109 110 111 112 121 122 123 124 125 126 127 128 129 131	SUCKER RODS  FT OF 0.000 INCH @\$ 0.00 PER FT SH PUMP* GAS LIFT TBG ANC OTHER  NELLHEAD: CASING HEAD TREE  ARTIFICIAL LIFT PRIME MOVER  PACKERS & SUBSURFACE TOOLS  NISTALLATION COSTS  TANKS & ACCESSORIE  PRODUCTION UNIT 20000 DEHYDRATOR UIL CONSERVINGEBOND OF THE TREATER SEPARATOR  PLECTRICAL SYSTEMS & LINES CASE NUMBER  PLECTRICAL SYSTEMS & LINES CASE NUMBER  CONTROLLABLE VALVES & FITTING COSTS  INTER EQUIPMENT  ION-CONTROLLABLE LEASE MATERIAL  INSTALLATION COSTS  INE PIPE  METERING EQUIPMENT		0 0 12,000 0 12,000 15,000 25,000 20,000 5,000 0 0 10,000 5,000 5,000 10,000 10,000 10,000 3,000	19 12 15 25 20 5 5 10 10 10, 3,
	106 107 108 109 110 111 112 121 122 123 124 125 126 127 128 129 131	SUCKER RODS  FT OF 0.000 INCH @\$ 0.00 PER FT SH PUMP* GAS LIFT TBG ANC OTHER  NELLHEAD: CASING HEAD TREE  ARTIFICIAL LIFT PRIME MOVER  PACKERS & SUBSURFACE TOOLS  NSTALLATION COSTS  TANKS & ACCESSORIE  PRODUCTION UNIT 20000 DEHYDRATOR DIL CONSERVAPRISM DIV  REATER TREATER SEPARATOR  PLECTRICAL SYSTEMS & LINES CASE NUMBER  PLECTRICAL SYSTEMS & LINES CASE NUMBER  CONTROLLABLE VALVES & FITTING  CHARLE COUPMENT  HON-CONTROLLABLE LEASE MATERIAL  NSTALLATION COSTS  INE PIPE  METERING EQUIPMENT  TOTAL TANGIBLES	\$63,600	0 0 12,000 15,000 25,000 20,000 5,000 0 0 10,000 5,000 5,000 10,000 10,000 10,000 3,000 \$309,700	19 12 15 25 20 5 10 5 10 10 3 3 \$373
	106 107 108 109 110 111 112 121 122 123 124 125 126 127 128 129 131	SUCKER RODS  FT OF 0.000 INCH @\$ 0.00 PER FT SH PUMP* GAS LIFT TBG ANC OTHER  NELLHEAD: CASING HEAD TREE  ARTIFICIAL LIFT PRIME MOVER  PACKERS & SUBSURFACE TOOLS  NISTALLATION COSTS  TANKS & ACCESSORIE  PRODUCTION UNIT 20000 DEHYDRATOR UIL CONSERVINGEBOND OF THE TREATER SEPARATOR  PLECTRICAL SYSTEMS & LINES CASE NUMBER  PLECTRICAL SYSTEMS & LINES CASE NUMBER  CONTROLLABLE VALVES & FITTING COSTS  INTER EQUIPMENT  ION-CONTROLLABLE LEASE MATERIAL  INSTALLATION COSTS  INE PIPE  METERING EQUIPMENT	\$63,600 \$1,098,600	0 0 12,000 15,000 25,000 20,000 5,000 0 10,000 5,000 10,000 10,000 10,000 3,000 \$309,700	19 12 15 25 20 5 10 10 3 \$373 \$1,450
	106 107 108 109 110 111 112 121 122 123 124 125 126 127 127 128 129 131 132	SUCKER RODS  FT OF 0.000 INCH @\$ 0.00 PER FT SH PUMP* GAS LIFT TBG ANC OTHER  NELLHEAD: CASING HEAD TREE  NETHIFICIAL LIFT PRIME MOVER  PACKERS & SUBSURFACE TOOLS  NATIALIATION COSTS  TANKS & ACCESSORIE  PRODUCTION UNIT 20000 DEHYDRATOR OF CONSERVAPRISENT OF CONTROLLABLE VALVES & FITTING  DELECTRICAL SYSTEMS & LINES  EASE LINES  CONTROLLABLE VALVES & FITTING  CHECK FOR THE STATE OF CONTROLLABLE LEASE MATERIAL  NISTALLATION COSTS  INE PIPE  METERING EQUIPMENT  TOTAL TANGIBLES  TOTAL INTANGIBLES	\$63,600	0 0 12,000 15,000 25,000 20,000 5,000 0 0 10,000 5,000 5,000 10,000 10,000 10,000 3,000 \$309,700	19 12 15 25 20 5 10 5 10 10 3 3 \$373