

Goetze, Phillip, EMNRD

From: Seth McMillan <SMcMillan@montand.com>
Sent: Thursday, July 28, 2016 8:34 AM
To: Goetze, Phillip, EMNRD
Cc: J. Scott Hall
Subject: RE: Case No. 15398 & FW: Review Issue for the Lackey 34 SWD No. 1

Phil, good morning,

I'm pleased to report that BC has successfully reduced its inactive well list down to just five (5) wells. BC is now in compliance with Rule 5.9. Please let me know if there's anything else you need from us in this regard. We remain hopeful that the Pearson order will see the light of day shortly.

Thanks,
Seth



Seth C. McMillan
Attorney at Law
Montgomery & Andrews, P.A.
325 Paseo de Peralta
Santa Fe, NM 87501
P. O. Box 2307
Santa Fe, NM 87504-2307
T: (505) 986-2519
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smcmillan@montand.com

THIS MESSAGE CONTAINS INFORMATION WHICH MAY BE CONFIDENTIAL AND PRIVILEGED. UNLESS YOU ARE THE ADDRESSEE (OR AUTHORIZED TO RECEIVE FOR THE ADDRESSEE), YOU MAY NOT USE, COPY OR DISCLOSE TO ANYONE THE MESSAGE OR ANY INFORMATION CONTAINED IN THE MESSAGE. IF YOU HAVE RECEIVED THIS MESSAGE IN ERROR, PLEASE ADVISE THE SENDER BY REPLY E-MAIL TO smcmillan@montand.com AND DELETE THE MESSAGE. THANK YOU.

From: Seth McMillan
Sent: Friday, July 22, 2016 9:32 AM
To: 'Goetze, Phillip, EMNRD'
Cc: J. Scott Hall
Subject: RE: Case No. 15398 & FW: Review Issue for the Lackey 34 SWD No. 1

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Here, with appropriate attachments, is what BC has been up to:

As you noted in your email below, at the start of this week 7/18/16, BC had nine (9) wells on the noncompliance list. At this moment, BC is down to eight (8), with others coming off very soon.

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I hope this is helpful. Please let me know if, after reviewing this plan of action and the supporting documentation, and after consulting with Mr. Sanchez, there is anything more you need from my client with respect to this noncompliance issue. We are hopeful that the actions BC is taking will minimize or eliminate further delays in the issuance of pending orders. Please let me know what else I can do to facilitate communication and ease concerns. I am available by phone throughout the day today if you'd like to discuss.

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From: Goetze, Phillip, EMNRD [<mailto:Phillip.Goetze@state.nm.us>]
Sent: Wednesday, July 20, 2016 12:29 PM
To: Seth McMillan
Cc: Jones, William V, EMNRD
Subject: Case No. 15398 & FW: Review Issue for the Lackey 34 SWD No. 1

Seth:

I am forwarding this e-mail I sent to Caleb since it will also impact Case No. 15398. Need to impress upon your client the necessity to get the inactive well count down. My draft order will be circulating on Friday. PRG

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Sent: Wednesday, July 20, 2016 8:38 AM
To: 'Caleb Hopson' <chopson@bcoperating.com>
Cc: Jones, William V, EMNRD <WilliamV.Jones@state.nm.us>; McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>; Lowe, Leonard, EMNRD <Leonard.Lowe@state.nm.us>
Subject: RE: Review Issue for the Lackey 34 SWD No. 1 - Second Application

Caleb:

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From: Caleb Hopson [<mailto:chopson@bcoperating.com>]
Sent: Wednesday, July 20, 2016 8:05 AM
To: Goetze, Phillip, EMNRD <Phillip.Goetze@state.nm.us>
Cc: Jones, William V, EMNRD <WilliamV.Jones@state.nm.us>
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We plan to spud a well less than 3 miles NE of the proposed Lackey SWD towards the end of August.

Please advise if any additional information is needed. Thank you.

Caleb Hopson
BC Operating, Inc.
4000 N. Big Spring, ste 310
Midland, Tx 79705
OFF: 432-684-9696 ext. 762

BC OPERATING, INC.
Crown Oil Partners V, LP
Crump Energy Partners II, LLC

From: Goetze, Phillip, EMNRD [<mailto:Phillip.Goetze@state.nm.us>]
Sent: Monday, January 11, 2016 5:26 PM
To: Caleb Hopson <chopson@bcoperating.com>
Cc: Jones, William V, EMNRD <WilliamV.Jones@state.nm.us>
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From: Caleb Hopson [<mailto:chopson@bcoperating.com>]
Sent: Friday, January 08, 2016 1:21 PM
To: Goetze, Phillip, EMNRD <Phillip.Goetze@state.nm.us>
Cc: Billy Moore <bmoore@bcoperating.com>
Subject: RE: Lackey 34 SWD No. 1 - Second Application

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statement has to be made by an individual and not a generic company name as the party. Just e-mail a copy when possible. Thanks. Call/e-mail with any questions. PRG

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Attachments: Abe Unit #2.C-103. Producing.07 19 2016.pdf; C-103.Boggs Fee #1.TA.Signed. Sent to OCD 07 14 2016.pdf; C-103.Boggs Fee #1.TA.Approval email from Richard Inge.pdf; Carlsbad Pecos #1 DWR 7-15-2016.xls; Gourley Fed Com 2Q - 3160-5.Producing.07 19 2016.pdf; Copy of State H H Delaware _ 2 7-21-2016 - TA.XLSX; C-103.State HH # 2.TA.Approved.07 14 2016.pdf; State HH #12.C-103.P&A.Approved.05 19 2016.pdf; State HH #12 - P&A AFE.PDF; IMG_0333.jpg; IMG_0332.jpg; IMG_0331.jpg

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