

Pool. The proposed pool is centered by the town of Malaga, New Mexico.

10. ~~COG Operating LLC~~ (Continued from the September 1, 2016 Examiner Hearing.)

Application of M & M Energy, LLC for compulsory pooling, Lea County, New Mexico. M & M Energy, LLC seeks an order pooling all mineral interests from the surface to the base of the San Andres formation underlying the NE/4 SW/4 of Section 6, Township 22 South, Range 36 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the **Day Well No. 9**, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 8-1/2 mile west-southwest of Eunice, New Mexico.

11. Case No. 15543: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 320-acre, more or less, non-standard spacing and proration unit comprised of the W/2 E/2 of Section 34, Township 25 South, Range 33 East, and the W/2 E/2 of Section 3, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Columbus Fee No. 2H Well, which will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 34 to a standard bottom hole location in the SW/4 SE/4 (Unit O) of Section 3. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 11 miles southwest of Ochoa, New Mexico.

12. Case No. 15544: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 160-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Section 36, Township 18 South, Range 31 East, Eddy County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation (Nervous-Watkins; Bone Spring Pool (63345)) underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Nervous Purvis State Com No. 9H Well, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) and a standard bottom hole location in the NE/4 NE/4 of Section 36. The completed interval for this well will remain within the 330-foot standard offset required by the Division's statewide rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles Southeast of Loco Hills, New Mexico.

13. Case No. 15545: (This case will be dismissed.)

Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 234.49-acre, more or less, spacing and proration unit comprised of Lot 1, NE/4 NW/4 and N/2 NE/4 of irregular Section 18, Township 18 South, Range 31 East, and the N/2 NE/4 of Section 13, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation (Twiggy-Shugart; Bone Spring Pool (56405)) underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Twiggy Squirrel Fed Com No. 4H Well, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 17, Township 18 South, Range 31 East, to a standard bottom hole location in the NW/4 NE/4 (Unit B) of Section 13, Township 18 South, Range 30 East. The completed interval for this well will remain within the 330-foot standard offset required by the Division's statewide rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles Southeast of Loco Hills, New Mexico.

14. Case No. 15546: (This case will be dismissed.)

Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 234.76-acre, more or less, spacing and proration unit comprised of Lot 4, SE/4 SW/4 and S/2 SE/4 of irregular Section 18, Township 18 South, Range 31 East, and the S/2 SE/4 of Section 13, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation (Twiggy-Shugart; Bone Spring Pool (56405)) underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Twiggy Squirrel Fed Com No. 1H Well, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 17, Township 18 South, Range 31 East, to a standard bottom hole location in the SW/4 SE/4 (Unit O) of Section 13, Township 18 South, Range 30 East. The completed interval for this well will remain within the 330-foot standard offset required by the Division's statewide rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located