

DOCKET: EXAMINER HEARING - THURSDAY - OCTOBER 13, 2016

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 42-16 and 43-16 are tentatively set for October 27, 2016 and November 17, 2016. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson seven (7) business days prior to the hearing requesting the use of the projection equipment. Wireless Internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

Locator Key for Cases

Case 15185 - No. 9
Case 15498 - No. 10
Case 15503 - No. 5
Case 15504 - No. 6
Case 15505 - No. 7
Case 15506 - No. 8
Case 15510 - No. 3
Case 15511 - No. 4
Case 15531 - No. 1
Case 15556 - No. 2

1. Case No. 15531: (Continued from the September 29, 2016 Examiner Hearing.)

Application of M & M Energy, LLC for compulsory pooling, Lea County, New Mexico. M & M Energy, LLC seeks an order pooling all mineral interests from the surface to the base of the San Andres formation underlying the NE/4 SW/4 of Section 6, Township 22 South, Range 36 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the **Day Well No. 9**, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 8-1/2 miles west-southwest of Eunice, New Mexico.

2. Case No. 15556: Application of Mewbourne Oil Company for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying the N/2 of Section 5, Township 24 South, Range 28 East, NMPM, to form a standard 320.20-acre gas spacing and proration unit. The unit is to be dedicated to the **Zeppelin 5 W2EH Fee Well No. 1H**, a horizontal well with a surface location 2310 feet from the north line and 205 feet from the east line, and a terminus 2310 feet from the north line and 330 feet from the west line, of Section 5. The location is unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 3 miles south-southwest of Loving, New Mexico.

3. Case No. 15510: (Continued from the September 29, 2016 Examiner Hearing.)

Application of Mewbourne Oil Company for a nonstandard spacing and proration unit, compulsory pooling, and an unorthodox gas well location, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 479.80-acre non-standard spacing and proration unit in the Wolfcamp formation underlying the SE/4 of Section 33, Township 23 South, Range 28 East, NMPM, and Lots 1, 2, S/2 NE/4, and SE/4 (the E/2) of Section 4, Township 24 South, Range 28 East, NMPM, pooling all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit, and approving an unorthodox gas well location. The unit is to be dedicated to the **Foreigner 33/4 W2JO Fee Com. Well No. 1H**, a horizontal well with a surface location 2450 feet from the south line and 2310 feet from the east line of Section 33, and a terminus 330 feet from the south line and 2310 feet from the east line of Section 4. The producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles northwest of Malaga, New Mexico.