

Section 5, Township 24 South, Range 28 East, NMPM, to form a standard 320.20-acre gas spacing and proration unit. The unit is to be dedicated to the **Zeppelin 5 W2EH Fee Well No. 1H**, a horizontal well with a surface location 2310 feet from the north line and 205 feet from the east line, and a terminus 2310 feet from the north line and 330 feet from the west line, of Section 5. The location is unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 3 miles south-southwest of Loving, New Mexico.

8. Case No. 15562: Application of Mewbourne Oil Company for a non-standard spacing and proration unit, compulsory pooling, and an unorthodox gas well location, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 640-acre non-standard spacing and proration unit in the Wolfcamp formation underlying the W/2 of Section 22 and the W/2 of Section 27, Township 26 South, Range 27 East, NMPM, pooling all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit, and approving an unorthodox gas well location. The unit is to be dedicated to the **Owl Draw 27/22 W2NC Fed. Com. Well No. 2H**, a horizontal well with a surface location 170 feet from the south line and 2230 feet from the west line of Section 27, and a terminus 330 feet from the north line and 2310 feet from the west line of Section 22. The beginning and end of the producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13-1/2 miles south-southeast of Black River Village, New Mexico.

9. Case No. 15563: Application of Matador Production Company for compulsory pooling and approval of an unorthodox gas well location, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying Lots 1-4 and the E/2 W/2 (the W/2) of Section 30, Township 23 South, Range 28 East, NMPM (East Black River-Wolfcamp Gas Pool), to form a standard 318.94 acre gas spacing and proration unit. The unit will be dedicated to the **Jim Tom Lontos 30-23S-28E RB Well No. 221H**, a horizontal well with a surface location 492 feet from the south line and 467 feet from the west line of Section 30. The producing interval will be unorthodox, with the first perforation 330 feet from the south and west lines, and the last perforation 330 feet from the north and west lines, of Section 30. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles southwest of Loving, New Mexico.

10. Case No. 15564 : Application of OGX Operating, LLC for a non-standard spacing and proration unit, compulsory pooling, and an unorthodox gas well location, Eddy County, New Mexico. OGX Operating, LLC seeks an order approving a 463.96-acre non-standard spacing and proration unit in the Wolfcamp formation comprised of Lots 5, 6, 11, and 12 (the E/2) of Section 33, and the E/2 of Section 28, Township 26 South, Range 29 East, NMPM, pooling all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit, and approving an unorthodox gas well location. The unit is to be dedicated to the **Littlefield 33 Fed. Com. Well No. 1H**, a horizontal well with a surface location 330 feet from the south line and 2130 feet from the east line of Section 33, and a terminus 330 feet from the north line and 2310 feet from the east line of Section 28. The producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles east-northeast of the intersection of U.S. Highway 285 with the New Mexico/Texas state line.

11. Case No. 15565: Application of OGX Operating, LLC for a non-standard spacing and proration unit, compulsory pooling, and an unorthodox gas well location, Eddy County, New Mexico. OGX Operating, LLC seeks an order approving a 463.13 acre non-standard spacing and proration unit in the Wolfcamp formation comprised of Lots 7-10 (the W/2) of Section 33, and the W/2 of Section 28, Township 26 South, Range 29 East, NMPM, pooling all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit, and approving an unorthodox gas well location. The unit is to be dedicated to the **Littlefield 33 Fed. Com. Well No. 2H**, a horizontal well with a surface location 330 feet from the south line and 2210 feet from the west line of Section 33, and a terminus 230 feet from the north line and 2409 feet from the west line of Section 28. The producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles east-northeast of the intersection of U.S. Highway 285 with the New Mexico/Texas state line.

12. Case No. 15566: Application of Burnett Oil Co., Inc. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Burnett Oil Co., Inc. seeks an order approving a 120-acre non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation (Fren Glorieta-Yeso Pool) comprised of the NW/4 SE/4 and N/2 SW/4 of Section 12, Township 17 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Glorieta-Yeso formation underlying the non-standard unit. The unit will be dedicated to the **Nosler 12 Fed. LJ Well No. 7H**, a horizontal well with a surface location in the NW/4 SW/4, a first take point at an orthodox location in the NW/4 SW/4, and a

terminus at an orthodox location in the NW/4 SE/4, of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles east-northeast of Loco Hills, New Mexico.

13. Case No. 15567: Application of Burnett Oil Co., Inc. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Burnett Oil Co., Inc. seeks an order approving a 120-acre non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation (Fren Glorieta-Yeso Pool) comprised of the SW/4 SE/4 and S/2 SW/4 of Section 12, Township 17 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Glorieta-Yeso formation underlying the non-standard unit. The unit will be dedicated to the **Nosler 12 Fed. MO Well No. 8H**, a horizontal well with a surface location in the SE/4 SE/4 of adjoining Section 11, and a first take point at an orthodox location in the SW/4 SW/4 and a terminus at an orthodox location in the SW/4 SE/4 of Section 12. If applicant cannot arrange a surface location in Section 11, it proposes to drill at a surface location in the SW/4 SW/4 of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles east-northeast of Loco Hills, New Mexico.

14. CASE No. 15544: (Readvertised) Amended Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 160-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Section 36, Township 18 South, Range 31 East, Eddy County, New Mexico in the Bone Spring formation (Watkins; Bone Spring Pool (63345)) from a depth of 8,450 feet to the base of the Bone Spring; and (2) pooling uncommitted interest owners therein. Said non-standard unit is to be dedicated to applicant's proposed **Nervous Purvis State Com No. 9H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) and a standard bottom hole location in the NE/4 NE/4 of Section 36. The completed interval for this well will remain within the 330-foot standard offset required by the Division's statewide rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles Southeast of Loco Hills, New Mexico.

15. Case No. 15568: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 240-acre, more or less, non-standard spacing and proration unit comprised of the E/2 W/2 of Section 10 and the E/2 NW/4 of Section 15, Township 17 South, Range 32 East, Lea County, New Mexico; and (2) pooling all mineral interests in the Yeso formation (Maljamar; Yeso West Pool (44500)) underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Nelson Federal Com 13H Well**, which will be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 15 to a standard bottom hole location in the NE/4 NW/4 (Unit C) of Section 10. The completed interval for this well will remain within the 330-foot standard offset required by the Division's statewide rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 1.5 miles South of Maljamar, New Mexico.

16. CASE 14932 (re-opened): Application of Matador Production Company to Re-Open Case No. 14932 To Pool The Interests Of Additional Mineral Owners Under The Terms Of Compulsory Pooling Order R-13666, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Division Order R-13666 to include the pooling of additional mineral interests in the Wolfcamp formation (South Culebra Bluff-Wolfcamp Gas Pool (75750)) underlying the N/2 of Section 14, Township 24 South, Range 28 East, NMPM, in Eddy County, New Mexico. Said unit is dedicated to the **Marra Well No. 1** and is located 1/2 mile east of Malaga, New Mexico.

17. Case No. 15569: Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Section 30, Township 19 South, Range 33 East, Lea County, New Mexico and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Federal 30 No. 123H Well**, which will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) to a standard bottom hole location in the SW/4 SE/4 (Unit O) of Section 30. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles west of Monument, NM.

18. Case No. 15570: Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Section 30, Township 19 South, Range 33