

terminus at an orthodox location in the NW/4 SE/4, of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles east-northeast of Loco Hills, New Mexico.

13. Case No. 15567: Application of Burnett Oil Co., Inc. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Burnett Oil Co., Inc. seeks an order approving a 120-acre non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation (Fren Glorieta-Yeso Pool) comprised of the SW/4 SE/4 and S/2 SW/4 of Section 12, Township 17 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Glorieta-Yeso formation underlying the non-standard unit. The unit will be dedicated to the Nosler 12 Fed. MO Well No. 8H, a horizontal well with a surface location in the SE/4 SE/4 of adjoining Section 11, and a first take point at an orthodox location in the SW/4 SW/4 and a terminus at an orthodox location in the SW/4 SE/4 of Section 12. If applicant cannot arrange a surface location in Section 11, it proposes to drill at a surface location in the SW/4 SW/4 of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles east-northeast of Loco Hills, New Mexico.

14. CASE No. 15544: (Readvertised) Amended Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 160-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Section 36, Township 18 South, Range 31 East, Eddy County, New Mexico in the Bone Spring formation (Watkins; Bone Spring Pool (63345)) from a depth of 8,450 feet to the base of the Bone Spring; and (2) pooling uncommitted interest owners therein. Said non-standard unit is to be dedicated to applicant's proposed Nervous Purvis State Com No. 9H Well, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) and a standard bottom hole location in the NE/4 NE/4 of Section 36. The completed interval for this well will remain within the 330-foot standard offset required by the Division's statewide rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles Southeast of Loco Hills, New Mexico.

15. Case No. 15568: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 240-acre, more or less, non-standard spacing and proration unit comprised of the E/2 W/2 of Section 10 and the E/2 NW/4 of Section 15, Township 17 South, Range 32 East, Lea County, New Mexico; and (2) pooling all mineral interests in the Yeso formation (Maljamar; Yeso West Pool (44500)) underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Nelson Federal Com 13H Well, which will be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 15 to a standard bottom hole location in the NE/4 NW/4 (Unit C) of Section 10. The completed interval for this well will remain within the 330-foot standard offset required by the Division's statewide rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 1.5 miles South of Maljamar, New Mexico.

16. CASE 14932 (re-opened): Application of Matador Production Company to Re-Open Case No. 14932 To Pool The Interests Of Additional Mineral Owners Under The Terms Of Compulsory Pooling Order R-13666, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Division Order R-13666 to include the pooling of additional mineral interests in the Wolfcamp formation (South Culebra Bluff-Wolfcamp Gas Pool (75750)) underlying the N/2 of Section 14, Township 24 South, Range 28 East, NMPM, in Eddy County, New Mexico. Said unit is dedicated to the Marra Well No. 1 and is located 1/2 mile east of Malaga, New Mexico.

17. Case No. 15569: Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Section 30, Township 19 South, Range 33 East, Lea County, New Mexico and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Federal 30 No. 123H Well, which will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) to a standard bottom hole location in the SW/4 SE/4 (Unit O) of Section 30. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles west of Monument, NM.

18. Case No. 15570: Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Section 30, Township 19 South, Range 33

East, Lea County, New Mexico and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Federal 30 No. 124H Well**, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) to a standard bottom hole location in the SE/4 SE/4 (Unit P) of Section 30. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles west of Monument, NM.

19. Case No. 15571: Application of OXY USA Inc. for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a 200-acre spacing and proration unit comprised of the E/2 E/2 of Section 15 and the NE/4 NE/4 of Section 22, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Cedar Canyon 22-15 Federal Com No. 34H Well**, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 22 to a standard bottom hole location in NE/4 NE/4 (Unit A) of Section 15. The completed interval for this well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 9 miles east of Malaga, N.M.

20. Case No. 15572: (This case will be continued to the November 17, 2016 Examiner Hearing.) Application of WPX Energy Production, LLC For Approval Of The Rodeo Unit; Creation Of A New Pool For Horizontal Development Within The Unit Area, And For Allowance Of 330 Foot Setbacks From The Exterior Of The Proposed Unit, San Juan County, New Mexico. Applicant seeks approval of its Rodeo Unit consisting of approximately 5,288.63 acres, more or less, of Federal, State, and Allotted Indian lands situated in all or parts of the Section 6, Township 22 North, Range 8 West, Sections 1-3, Township 22 North, Range 9 West, Sections 20 and 29-32, Township 23 North, Range 8 West, and Section 36, Township 23 North, Range 9 West, NMPM, San Juan County, New Mexico. The unitized interval includes the Mancos formation from the top of the Mancos formation at a depth of 3,524 feet down to the stratigraphic equivalent of the top of the Graneros formation at a measured depth of 5,359 feet as encountered in the North Chaco #7 well in Section 30, Township 23 North, Range 8 West, N.M.P.M. (API 30-045-05068). In addition, Applicant seeks an order creating a new pool within the unitized interval for horizontal well development that will allow for wells to be located anywhere within the proposed Unit Area so long as the completed interval is no closer than 330 feet from the outer boundary of the proposed Unit. The subject acreage is located approximately 6 miles southwest of Nageezi, New Mexico.

21. Case No. 15573: Application of RKI Exploration and Production for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 240-acre, more or less, spacing and proration unit comprised of the E/2 SE/4 of Section 4 and the E/2 E/2 of Section 9, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico; and (2) pooling all mineral interests in the Wolfcamp formation (Brushy Draw; Wolfcamp (Oil) Pool (97136)) underlying this acreage. Said non-standard unit is to be dedicated to the applicant's proposed **RDX Federal Com 4-9 1H Well**, which will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 4 to a standard bottom hole location in the SE/4 SE/4 (Unit P) of Section 9. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of RKI Exploration and Production as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles southeast of Malaga, New Mexico.

22. Case No. 15574: Application of RKI Exploration and Production for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 240-acre, more or less, spacing and proration unit comprised of the W/2 SE/4 of Section 4 and the W/2 E/2 of Section 9, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico; and (2) pooling all mineral interests in the Wolfcamp formation (Brushy Draw; Wolfcamp (Oil) Pool (97136)) underlying this acreage. Said non-standard unit is to be dedicated to the applicant's proposed **RDX Federal Com 4-9 2H Well**, which will be horizontally drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 4 to a standard bottom hole location in the SW/4 SE/4 (Unit O) of Section 9. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of RKI Exploration and Production as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles southeast of Malaga, New Mexico.

23. Case No. 15575: Application of RKI Exploration & Production for a non-standard spacing unit, compulsory pooling, and approval of an unorthodox well location, Eddy County, New Mexico. Applicant in the above-styled cause seeks an (1) creating a 160-acre, more or less, non-standard spacing and proration unit comprised of the SE/4 of Section 4, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico; (2) pooling all uncommitted interest owners in the Wolfcamp formation (Brushy Draw; Wolfcamp (Gas) Pool (Pool Code 72897)) underlying the E/2 of Section 9 and the proposed non-standard spacing and proration unit comprised of the SE/4 of Section 4 to form a 480-acre spacing and proration unit for the proposed horizontal well; and (3) approving an unorthodox location for the proposed horizontal well. This 480-acre spacing unit is to be dedicated to