

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

ADMINISTRATIVE ORDER SWD-744

APPLICATION OF GRIFFIN PETROLEUM COMPANY FOR SALT WATER DISPOSAL, EDDY COUNTY, NEW MEXICO.

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 701(B), Griffin Petroleum Company made application to the New Mexico Oil Conservation Division on April 29, 1999, for permission to complete for salt water disposal its Willow Lake Com Well No.1 located 660 feet from the North line and 1980 feet from the West line (Unit C) of Section 22, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

(1) The application has been duly filed under the provisions of Rule 701(B) of the Division Rules and Regulations;

(2) Satisfactory information has been provided that all offset operators and surface owners have been duly notified;

(3) The applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 will be met; and

(4) No objections have been received within the waiting period prescribed by said rule.

IT IS THEREFORE ORDERED THAT:

The applicant herein, is hereby authorized to complete its Willow Lake Com Well No.1 located 660 feet from the North line and 1980 feet from the West line (Unit C) of Section 22, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, in such manner as to permit the injection of salt water for disposal purposes into the Bone Spring formation at approximately 7,184 feet to approximately 8,850 through 2 7/8-inch plastic-lined tubing set in a packer located at approximately 7,140 feet.

Administrative Order SWD-744 Griffin Petroleum Company May 11, 1999 Page 2

IT IS FURTHER ORDERED THAT:

The operator received verbal approval for the subject well on May 22, 1999.

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

Prior to commencing injection operations into the well, the casing shall be pressure tested from the surface to the packer setting depth to assure the integrity of said casing.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer.

The injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection well to no more than 1437 psi.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the Bone Spring formation. Such proper showing shall consist of a valid step-rate test run in accordance with and acceptable to this office.

The operator shall notify the supervisor of the Artesia district office of the Division of the date and time of the installation of disposal equipment and of the mechanical integrity test so that the same may be inspected and witnessed.

The operator shall immediately notify the supervisor of the Artesia district office of the Division of the failure of the tubing, casing, or packer in said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

<u>PROVIDED FURTHER THAT</u>, jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh water or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the injection authority granted herein.

The operator shall submit monthly reports of the disposal operations on Division Form C-115, in accordance with Rule Nos. 706 and 1120 of the Division Rules and Regulations.

Administrative Order SWD-744 Griffin Petroleum Company May 11, 1999 Page 3

The injection authority granted herein shall terminate one year after the effective date of this order if the operator has not commenced injection operations into the subject well, provided

however, the Division, upon written request by the operator, may grant an extension thereof for good cause shown.

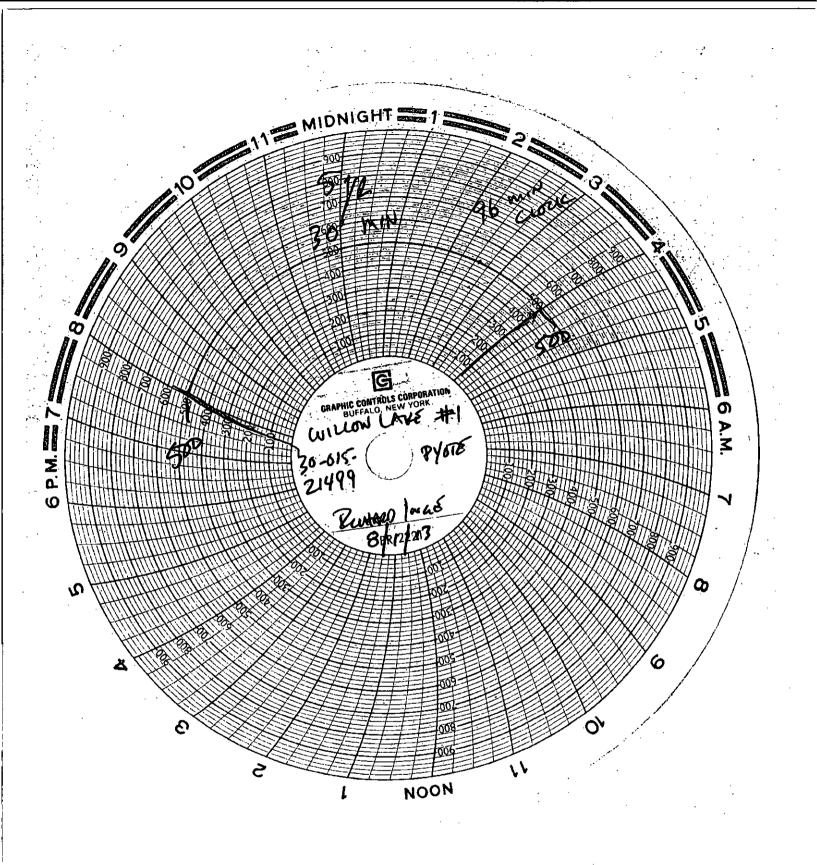
Approved at Santa Fe, New Mexico, on this 1st day of July, 1999.

WROTENBERY, Director

LW/BES/kv

Oil Conservation Division - Artesia cc:

Form 3160-5 (November 1994)	U ED STATES DEPARTMENT OF THE INTERIOR	N.M. Oil Cas.	Division FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996
SUNDA	BUREAU OF LAND MANAGEMENT	811 S. 1st 3 et	S Leave Serial No.
	nis form for proposals to drill or to re ell. Use Form 3160-3 (APD) for such p		6. If Indian, Allottee or Tribe Name
SUBMIT IN TR	IPLICATE - Other instructions on i	reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well	Other		8. Well Name and No.
2. Name of Operator		<u> </u>	Willow Lake #1
Griffin Petroleu 3a. Address		lo. (include area code)	9. API Well No. 30-01521499
550 W. Texas Ste	e. 1240 Midland TX (915)	687-1042	10. Field and Pool, or Exploratory Area
4. Location of Well (Foolage, Sec 660' FNL & 198(TWP 24-S, RNG 28-	E. 1240 Midland TX (915) , T. R. M., or Survey Description) J' FWL, Section 22 N ¹³¹⁹²⁰ -E	212	Willow Lake (Atoka) 11. County or Parish, State
12 CHECK AT	PROPRIATE BOX(ES) TO INDICATE	NATURE OF NOTICE P	Eddy County; NM
TYPE OF SUBMISSION	E B	TYPE OF ACTION	
	Acidize Deepen	Production (Star	VResume) U Water Shut-Off
Notice of Intent	Alter Casing	<u>w</u> A	Well Integrity
Subsequent Report	Casing Repair New Cons Change Plans Plug and A	—	Other <u>ChangeUt</u>
Final Abandonment Notice	Convert to Injection Plug Back		
If the proposal is to deepen dire Attach the Bond under which t following completion of the inv	ectionally or recomplete horizontally, give subsurfa- the work will be performed or provide the Bond N volved operations. If the operation results in a mu- inal Abandonment Notices shall be filed only after	ace locations and measured and tro to, on file with BLM/BIA. Requi Itiple completion or recompletion	ny proposed work and approximate duration thereof. se vertical depths of all pertinent markers and zones. ired subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once amation, have been completed, and the operator has
 RU pulling uni Perforate the 	art date for conversion - M t. Pull out of hole with tu Bone Spring from 7184' - 88 ac if necessary. injection.	bing.	SUBJECT TO LIKE APPROVAL BY STATE
C hange Of C Company (I,	Cperator From Thunder 16 B LM Bond Number 1	bolt Petroleum T NM <i>366</i> 7) Effec	To Griffin Petrekeum tive. 09-01-98
14. I hereby certify that the foregoin	ng is true and correct	Title	
Name (Printed/Typed) ERIC GRIFFIA		Vice-President	
Signature & A	·	Date 5-4-99	
\overline{c}	THIS SPACE FOR FEDERA	L OR STATE OFFICE USE	
Approved by (ORIG. SGD.)) DAVID R. GLASS	PETHOLEUM ENGI	NEER Date MAY 21 1999
Conditions of approval, if any, are	attached. Approval of this notice does not warr, al or equitable title to those rights in the subject	ant or Office	
Title 18 U.S.C. Section 1001, make fraudulent statements or representation	es it a crime for any person knowingly and willfu ions as to any matter within its jurisdiction.	Ily to make to any department or	agency of the United States any false, fictitious or



NMOCD Dist 2

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

> **Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141 Revised August 8, 2011

			Rela	ease Notific	cation	and Co	orrective A	ction		_
nMLB141						OPERA				Report N_Final Report
	Name of Company Pyote Water Solutions, LLC					Contact			erali	ons Manager
Address Facility Nar		<u>' Illinois, S</u> w Laka S				Facility Typ	No. (432) 448-4	917 Water Di		
				· · · · · · · · · · · · · · · · · · ·					•	
Surface Ow	ner Pyoto	e Water So	lutions,	LLC Mineral C	Jwner	Prote V	Vater Solution	ns, LLCAP	I NO.	30-015-21499
						OF RE				
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/West L	ine	County
				200 ft	S	outh	no	110		Eddy
			La	titude		_ Longitud	le			
				NAT	URE	OF REL	EASE			
		iction wate				Volume of	Release 1200 bb			ecovered 1200 bbls
Source of Re Was Immedia	lease France	o's driver hit eer Siwon?	nent barrier	r, took out load lines	182	Date and H If YES, To		e 1-25-11 Date	and H	lour of Discovery 4/25/14 14:25 at
was mmedia	ale Notice C		Yes [No 🗌 Not R	equired	11 125, 10	Jerry	y Burton N	M C	Derations Manager
By Whom?	anonymous d	lriver reported t	lus		ò	Date and H	lour 4/25/14 15:7	75 ani		
Was a Water	course Read	ched?	Yes 🔽	No		If YES, Vo	lume Impacting t	he Watercours	e.	
If a Watercou						<u>I</u>				
	iise was ini	pacieu, Desci	ibe Fully.	NONE						
Describe Cau	se of Probl	em and Reme	dial Action	n Taken.* See	initia	l report				
						-				
Describe Are	a Affected	and Cleanup /	Action Tal	cen.* 1. called in 'i samples, chloride e	l'alon for s	oil samples, cl rood, 60 S&B	recked high on chlor reaught in fresh top	nde's. 2. Broug soil. (5) Talon c	it in St anie ba	KB Services, LLC excavaling, took tek in and re-seeded with #2 BLM
sced.							a sa shi na na shi na fi	500. 90 I KKATC		
I hereby certi	fy that the i	information gi	ven above	e is true and comp	lete to th	e best of my	knowledge and u	nderstand that	pursu	ant to NMOCD rules and
										ases which may endanger
should their c	or the environment	nave failed to a	acceptance	v investigate and r	emediate	contaminati	on that pose a three	eport does no eat to ground v	i rene vater,	ve the operator of liability surface water, human health
				otance of a C-141	report de	oes not reliev	e the operator of r	responsibility	for con	mpliance with any other
lederal, state,	or local lav	ws and/or regu	nations.				OIL CONS	SERVATIO		DIVISION
Signature: _	Anytet	-					<u></u>		~~ • • •	
Signature: _						Annroved by	Environmental Sp	necialist [,] Z	NB	ratcher
Printed Name	<u>= Jerry P</u>	Burton								
Title: New	Mexico O	Derations M	anager			Approval Dat	e: 1/7/2016	Expira	tion D	ate: N/A
Famail Addre	se jerro	pyotewatersy	stems.co				Approval:			
E-man AddR		1.7		····	— (`		Final I	Report		Attached
Date: 8-10-1	1		Phone	432-448-4917						

* Attach Additional Sheets If Necessary

2RP-2305

Page 1 of 3

District 1 1625 N. French Dr., Hobbs, NM \$\$240 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> S11 S. Fran St., Artesia, NM \$\$210 Phone:(575) 748-1283 Fax:(575) 748-9720	State of New Mexico Energy, Minerals and Natural Resources
District III 1000 Rio Brazos Rd., Aztec, NM \$7410 Phone:(505) 334-6178 Fax:(505) 334-6170	Oil Conservation Division
District IV 1220 S. St Francis Dr., Santa Fe, NM \$7505	1220 S. St Francis Dr.
Phone: (505) 476-3470 Fax: (505) 476-3462	Santa Fe, NM 87505

Form C-145 August 1, 2011

Permit 160105

Change of Operator

Previous Operator Information		New Operator	New Operator Information				
		Effective Date:	Effective on the date of approval by the OCD				
OGRID:	161968	OGRID:	294873				
Name:	MESQUITE SWD, INC	Name:	PYOTE WELL SERVICE, LLC				
Address:	PO BOX 1479	Address:	400 W. Illinois Ave				
			Ste 950				
City, State, Zip:	CARLSBAD, NM 88221	City, State, Zip:	Midland, TX 79701				

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, PYOTE WELL SERVICE, LLC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

PYOTE WELL SERVICE, LLC understands that the OCD's approval of this operator change:

- constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closedloop system associated with the selected wells; and
- constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

C-145

STATE OF NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

÷

2040 Pacheco St. JWD Santa Fe, NM 87505 5/14/99 SUBLER C-100 Revised 7-1-81 744

APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE: Secondary Recovery Pressure Maintenance XX Disposal Storage Application qualifies for administrative approval? XXYesNo
IJ.	OPERATOR: Griffin Petroleum Company
	ADDRESS: 550 W, Texas Suite 1240 Midland, TX 79701
	CONTACT PARTY: Eric GriffinPHONE: (915) 687-104
Ш.	WELL DATA: Complete the data required on the reverse side of this form for each well processed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project: Yes XX No 29
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. Attach data on the proposed operation, including:
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation of other than reinjected produced water; and If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
VIII.	Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/1 or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
× X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted.)
XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
XUI.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: Eric Griffin TITLE: Vice President
	SIGNATURE: DATE: DATE:
	If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstance of the earlier submittal.

Griffin Letroleum Company

Form C-108 Supplement Application for Authorization to Inject Willow Lake Com #1 Eddy County, New Mexico

- III. See attached data sheets.
- IV. This is not an expansion of an existing project.
- V. See attached map.
- VI. See attached table.
- VII. Data on the proposed operation:
 - 1. The proposed average daily injection rate is 2000 barrels of water per day. The proposed maximum daily injection rate is 3000 barrels of water per day.
 - 2. The injection station for the gathering and processing of water to be injected will be a closed system.
 - The proposed average injection pressure is 1100 psig. The proposed maximum injection pressure is 1436 psig.
 - 4. See attached water and compatibility analyses. All injection waters will be produced waters from Permian aged sandstone horizons and injected into the Lower Bone Spring, which is a Permian aged sandstone horizon. The attached compatibility analysis of the injection waters with the receiving formation waters indicate a potential scaling tendency, however, the same scaling tendency is present in the individual waters by themselves before mixing. In discussions with field personnel in this area, they indicate that no scale can be found on or in subsurface pumps when wells are pulled. If at a later date we find we have substantial excess capacity, we may open this well for commercial disposal.
 - 5. Water injection will be into a zone not productive of oil or gas. The Pardue well 1 mile to the west produces out of an Upper Bone Spring Sand horizon 800' higher than the proposed injection interval. This water was inferred to be close in composition to the proposed injection zone waters and was analyzed as such. See attached disposal zone water analysis.
- VIII. The Bone Spring formation is a primarily a fine to very fine grained sandstone, subrounded to subangular, unconsolidated to friable, with porosities up to 26%. Sandstones are separated by dolomitic siltstones and shales. This formation occurs at a depth of 7150' in the Willow Lake Com #1 well and has a gross thickness of 1900'. The Rustler formation is the fresh water aquifer in this area. The average depth to the bottom of this aquifer in this area is 93' from surface.
- IX. The injection completion interval will be perforated, acidized, and fracture stimulated if needed.

- X. The well logs have been filed with the Division. The well is currently shut-in and uneconomic.
- XI. See attached water analysis statement from the Office of the State Engineer.
- XII. We have examined available geologic and engineering data and found no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. A copy of the Newspaper notice run on Sunday, April 25, 1999 in the Carlsbad Current Argus and Registered Mail receipts will be forwarded to the OCD when received.

Willow Lake Com #1 Conversion to Injection Form C-108 Section III Well Data Part A

1. Lease: Willow Lake Com Well No. 1 Lecation: 660' FNI & 1980' FWI

2.

Location: 660' FNL & 1980' FWL, Sec 22, TWP 24S, RNG 28E, Eddy County, NM

Hole Size	Casing Size	Weight	Setting Depth	Sacks of Cement	Estimated TOC	TOC Method	Comments
17-1/2"	13-3/8"	54.5#	633'	600	Surface	Circulated	
12-1/4"	9-5/8"	47#	9825'	4500	Surface	Circulated	
8-1/2"	7-5/8" Liner	33. 7 #	11,725'	350	9505'	Calculated	Top of liner @ 9505'
6-1/2"	5" Liner	18#	13,205	230	11,567'	Calculated	Top of liner @ 11,598'
8-1/2"	7-5/8" Tie Back	33.7#	9505'	900	Surface	Calculated	Tie 7-5/8" to surface

- 3. Injection tubing: 7140', 2-7/8", J-55, PVC Lined.
- 4. Injection Packer: Baker Lock-Set. Set at Approx. 7140'.

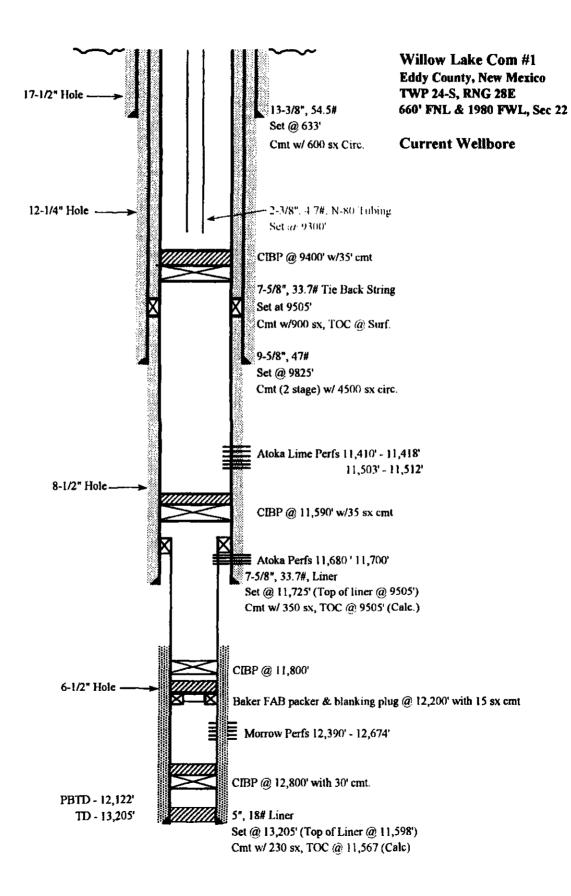
Willow Lake Com #1 Conversion to Injection Form C-108 Section III Well Data Part B

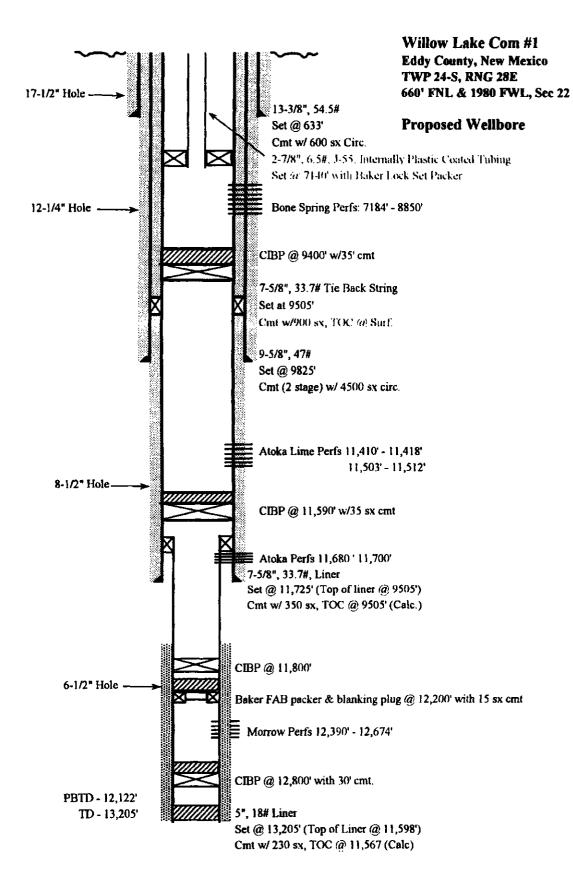
Other Well Information

- 1. Injection Formation: Bone Spring Field: Malaga, East
- 2. Initial Perfs: 7184' 7192', 7198' 7204', 7258' 7282', 7308' 7316' 7354' - 7380', 7524' - 7536', 7543' - 7555', 8590' - 8636' 8794' - 8800', 8805' - 8813', 8815' - 8822', 8838' - 8850'
- 3. The well was originally drilled as a Morrow and Atoka Gas Producer.

4.	Other perfora	ated intervals:	
	Zone	<u>Perfs</u>	Isolation
	Morrow	12,390' - 12,674'	Packer w/blanking plug at 12,200' with 15 sacks cement on top.
	Atoka Sand	11,680' - 11,700'	CIBP @ 11,590' with 35 sacks cement on top.
	Atoka Lime	11,410' - 11,512'	CIBP @ 9400' with 35 sacks cement on top. Approved by OCD due to lower casing leaks.

5. Within this wellbore there are no upper zones commercially productive of oil & gas. The next lower productive horizon is the Atoka Lime at 11,410', however it is uneconomic to produce.





		And Creek Reserved				Sarre Hat Sarre HEC	Born Barty - Harling	Phillips - Dreylus BABSE 0,50 04505	Γ
عد الم المعالية المعالية			Hollwood Pet.	Share Considered Gi	Name Francis & Danie	Store	19 (6. Fille Cal)	Festione 0.1 / Monagen Britan for D 2881 Margin Dit Prop. Dit Prop. Margin Fes. Margin Fes.	
		Enrett 3-3-84	Autorodobala Guntar T. etal Guntar T. etal T.	action la serie La dentes	A Street State		An training Barris Artist (RChambers)	4. Dreyfal Pugo 9.1.96 Pipe 86906 2.2.7	.
7		Director Cost 4 1 To 2000		Arm we Co		Amerikan Belein Anderson Barels	Starty Starty	4000 Pogo Proc. 3-1-61 865370 CD Proc. 3-1-61 865370 Pecos	- 05 etc
		Phillips Amoco 12	Vetes (Saver 1, 127		R. Rund	Comment Arthurs Arth Land Land	Anne Upting Long Co. (1.5. 37 (a) / Enven ' Frindli Anne Santa (a) (a) (a) Anne Santa (a) (a) (a) Anne Santa (a) (a) (a) (a) Anne Santa (a) (a) (a) (a) (a) (a) (a) (a) (a) (a) (a) (a) (a) (a) (a) (a)	U.S. VolleyLond Ca. Permuti Ener Pogo Prod. 91720 HSP	T
38.76 1 8	Arrow Arrow Forms	Joe Car-Hon	10-0 99 V-1615 15 Q	MALAGA			MALA C.BA.TEN	AUNIT	
Ĩ	Philips	Santa Se Erant. 3-1-2003 - mart Constant	ان <u>این این این این این این این این این این </u>	475 % N 15 15 8 8 8 9 7			Ethel Skelly	() () () () () () () () () () () () () (
a januar a j	(9.11 9 7)	94532 Contraction for 9542 Dr Dist Particle Formes To 3100 Sea Bit 77-77 U.S.	Store 24	28	Aminesil Partition and the states of the sta	Genera arrante de Drey-	Stranger 2:3:77 5:3:5 d 5:1:5 d 5:1	US Min. City of Control of Contro	3
39 99 - 11	US (Grundin) Parties Reys.	Santa Pe Engt	ante anter Energy	Solar Contractor		A Dinero 2 (G. 1997 - 3 - 2 (S. 1997 - 3 (S. 1997 - 1) (S.	Strate And House		
23 a s 7		8477 se 47 Surlington 3 - 1 - 2004 761 7757		Analogiad miles Land an Mil (LS E7 Mil Syrcart International Analogia (ST Enternational)	Antonia farra	64704747 (Jene [Drzyfy] Nor.605 472747 (Rent) 3-1 2008 61 (Iend) 99533 6. Rees [27919] 9953		Starte (main termer	
- 20 3× - 7	19 misroardi	20 110 ¹⁰	Santa te Eneri Santa			Trafe Santa	19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Same and a second secon	
120 m - 3 U S		Sandi Tract	11_CW_AKE Pordue Fermatik	Armen's Hard Hard Hard		Chi, frai #Coer. Pago Prad. 8-24-11 Chi S. 1-43 Frederici S. 4-51 (55193 Interneti, U.S.	"PIERGE CRO	States one. Column of the second seco	.) £
-		Spon the Fe Enter, etter 1 8 22 97 Devid Pet, 11 25 21	Sente Fe Ener (Mar. Par.) Su 973	Page Page Prod v 1.98 v492 20	Pege i Meridian, 6-34-77 Million i Meridian, 6-34-77 weitre	And Sent Of Sent A	1963 î	Phillips Pyl 4100 12 - 1 82 85305 34651 4089	3 \\
P ··· !		Devid Per	۵ ۱ ۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲	4 - 27	Store	A File Ita	30];
30 32 S	30	25 Meruhan 3 - 1 - 2003 52751 110 80	1000-2273 28 Amilia 273 28 Seit Draw -Fed." ¢ 17500-4 U S Pardur forms(S)	Pope State	HNIG Chinal Meridian 8-13-771[002114] Meridian 9-13-7754 9-11-1004 9-11-1004 9-11-1004	Meridion Vieta asoli	Negrind Emerodi Energen Emerodi Energen (w.H. oddriin, etc) 11. 24 (bitw) 12. 250 - Balar, pres. 1. C225 1. C255 1. C2	f wm ,	
7 TEAC	<i>U</i> 3	90052000 (22.27) 700500 (22.27) 700500 (22.27) 700500 (22.27)		US Store International Mins.CC'nem(S),	I US International Mine CCham.co	State Triender Love		05	
47 F	Philips 3 - 1 - 37 V 3756 115 2	Dingra Balanta Fe Entrin Dingra Balanta Fe Entrin totas Ref Balar Starting	Santa fe Erer. Parter 3 : 2004 (Japorta) 93412 (Japorta) 14092 (Japorta) 5	Unen Santa Fr Ener. (4974 2 4 4 9 - 1 - 97 19074 89150 U.S 68 22	Central Res. Toreador Englistral, 173 1000 International Mans & Chem (S)	Riverhill Ener: 757.0407	Arn Line 99095	Neor Dur g av Neor Burg Ern (Erner Var Viere Ern ett) Ad (Erner Var Viere) Hereine (Alter) Hereine (Alter) Her	~
	1	etai 21.97 24.54 24.42 26.67 26.57 27.57 26.57 27.57 2	STATE STATE		Energes (- 1904 9197 30022 	Talsaco +	S726C	Start Dist. Start Dist. Start Dist. P34 Start Dist. P34 Start Dist. P34 Start Dist. P34 Start Dist. P34 Start Dist. P34 Start Dist. P34 Start Dist. P34 Start Dist. Start Dist. Star	2 57
	viteren Witteen	Santa Fe Ener 6-1-29 June 7 0-5 JUS	U.S. Santa to foor	Union Union 7 all 7 - 1 - 64 2000 - Fed ¹ 19074 - Federal	US Automatic Totalia	Derlingten pop t 1.6 stass - Tus Tas6750		Exp	
<u>u.a.</u>	TP 4 100 W 5 21 84 **** # 12 J'40.70 2*46 30 /	Stere 1836 - 1818 35 - 1865 - 1818 - 1	93412 0040 99 U.S. Perdue Farms Para 7 4026 7 4026	U.S. 17222 (U.S. State	Tireno I Earn Old for CHG St. Starte Da Cast	Tame of 1975 at 1975 a	U.S. State 33.44 4'99 50 3'40 CC 235.7	
in s	.1 .	Pigo Prod. Vid 133 E.D. Burgett Richt Detas, St. v.	Party Party <th< td=""><td>1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1</td><td>5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5</td><td></td><td>Star (US) // J3962 20967 // Perference (E) Perse Ermin Perference (E) Perse Ermin Perference (E) Perse Ermin Perference (E) Perse (E</td><td>Lissoz</td><td></td></th<>	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		Star (US) // J3962 20967 // Perference (E) Perse Ermin Perference (E) Perse Ermin Perference (E) Perse Ermin Perference (E) Perse (E	Lissoz	
	- 6	Rich Bols, St		BILL PL St. St. St. St.	I) HE MAN PAT			5 (mic Qil) 30 5 (mic Qil) 30 (Atomatic Mic Control (Atomatic Mic Control (Atomatic Mic Control (Atomatic Mic Control	
18 Son 5 IO-89 20.36 7			SALT	Anne Anne Anne Anne Anne Anne Anne Anne					
		DeltaDrig. Sinte	State	State Chaliforni	Delfebrig Stafe	All Star UferBurger	PA Yotes Exxon	Exxon,etal ;	
<u></u>	Sonta Fe Ener. 4 - 1 - 46 - 45 2 - 46 2		AT AAR	Linig 6 d of 3 d of 3 d of 4 d of 3 d	2 Elfonso tan in Surd Carl and in Surd C	Antoning Line of Fernances	9 - 1 - 95 нВР 62199 - 9914-Т 1926 - 7	55929 (3 Mil) 55929 (3 Mil) Mai wiso faton for 0 4 Stor 24 6 24 85	2-67 s
			• • • •				• •	24 8 24 85	N.

Willow Lake Com #1 Conversion to Injection Form C-108 Section VI - Wells Within 1/2 Mile Radius

Lease: Willow Lake 15 Well No. 1 Location: 660' FSL & 1980' FEL, Sec 15, TWP 24S, RNG 28E, Eddy County, NM Operator: Kaiser-Francis Well Type: Atoka Gas Producer Date Drilled: Spud 8/20/89, Completed 10/17/89 TD/PBTD: 11,829'/11,746' Completion: Atoka Perfs: 11,664' - 11,675'

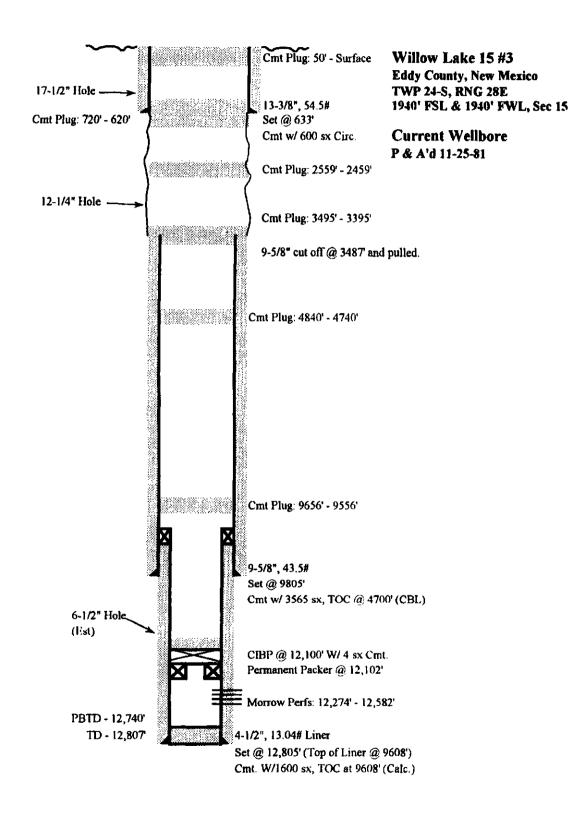
Hole Size	Casing Size	Weight	Setting Depth	Sacks of Cement	Estimated TOC	TOC Method	Comments
17-1/2"	13-3/8"	48# & 54.5#	604'	650	Surface	Circulated	
12-1/4"	9-5/8"	36#	2492'	985	Surface	Circulated	
8-3/4"	7"	26#	10,476'	650			
6-1/8"	4-1/2" Liner		11,828'	294			Top of liner @ 10,184'

Lease: Willow Lake 15 Well No. 3 Location: 660' FSL & 1980' FEL, Sec 15, TWP 24S, RNG 28E, Eddy County, NM Operator: Aminoil Well Type: Atoka Gas Producer Date Drilled: Spud 12/28/77, Completed 3/19/78 TD/PBTD: 12,805'/11,746' Completion: Morrow Perfs: 12,274' - 12,582', Currently Plugged & Abandoned

Hole Size	Casing Size	Weight	Setting Depth	Sacks of Cement	Estimated TOC	TOC Method	Comments
17-1/2"	13-3/8"	54.5#	640'	650	Surface	Circulated	
12-1/4"	9-5/8"	43.5#	9805'	3665	2600'	Temp. Surv.	2 Stage Cmt/DV @ 4796'
6-1/2" est	4-1/2" Liner	13.04#	12,805'	1600	9608'	Calc	Top of liner @ 9,608

Plugging Detail: CIBP @ 12,100' with 4 sx cement on top. Cut 9-5/8" casing at 3487' and pull out of hole.

Spot cement plugs from : 9656' - 9556', 4840' - 4740', 3495' - 3395', 2559' - 2459', 720' - 620', 50' - Surface.



FW01W305

BJ SERVICES COMPANY

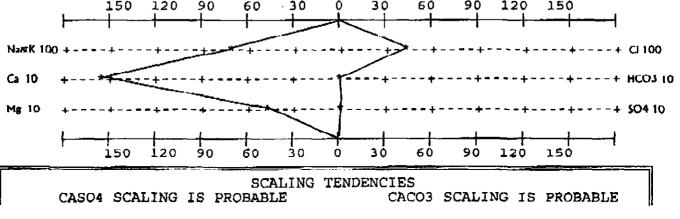
WATER ANALYSIS #FW01W305

ARTESIA LAB

GENERAL INFORMATION

OPERATOR: GRIFFIN PETROLEUM WELL: WILLOW LAKE 2-22 FIELD: SUBMITTED BY:REX GLENN WORKED BY :KEITH JACKSON PHONE NUMBER: DEPTH: +/- 6025' DATE SAMPLED: 03/25/99 DATE RECEIVED:03/25/99 COUNTY:EDDY STATE:NM FORMATION: DELEWARE

SAMPLE DESCRIPTION	
PROPOSED INTECTION WATER	
PHYSICAL AND CHEMICAL DETERMINATIONS	
SPECIFIC GRAVITY:1.205© 76°FPH:5.45RESISTIVITY (CALCULATED):0.025ohms @ 75°FIRON (FE++):8 ppmSULFATE:CALCTIM:30,902 ppmTOTAL HARDNESSMAGNESIUM:6,050 ppmBICARBONATE:CHLORIDE:155,152 ppmSODIUM CHLORIDE(Calc)SODIUM+POTASS:72,639 ppmTOT. DISSOLVED SOLIDS:IODINE:POTASSTUM K+:1125 PPM	
REMARKS	
STIFF TYPE PLOT (IN MEQ/L)	
150 120 90 60 30 0 30 60 90 120	150



FW01W278

BJ SERVICES COMPANY

1.141

-,

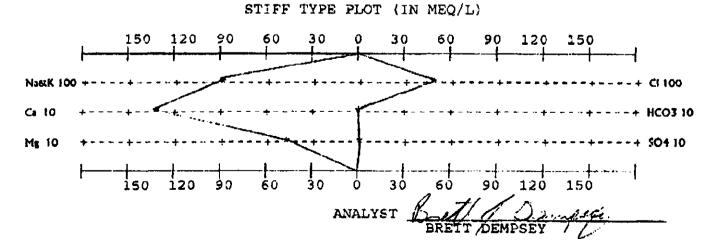
WATER ANALYSIS #FW01W278

ARTESIA LAB

GENERAL INFORMATION

OPERATOR: CHI ENERGY WELL: GUMBY #1 FIELD: SUBMITTED BY: WORKED BY :BRETT DEMPSEY PHONE NUMBER: DEPTH: DATE SAMPLED: 01/21/99 DATE RECEIVED:01/21/99 COUNTY:EDDY STATE:NM FORMATION: BRUSHY CANYON

SAMPLE	E DESCRIPTION				
PROPOSED INJECTION WAT	ER				
PHYSICAL AND	CHEMICAL DETERMINATIONS				
	5 ohms @ 75°FSULFATE:249 ppmTOTAL HARDNESS91,341 ppm				
REMARKS					
· · · · · · · · · · · · · · · · · · ·					
MAGNESIUM: 6,050 ppm CHLORIDE: 167,597 ppm SODIUM+PCTASS: 90,363 ppm IODINE:	BICARBONATE: 162 ppm SODIUM CHLORIDE(Calc) 275,697 ppm TOT. DISSOLVED SOLIDS: 349,733 ppm POTASSIUM CHLORIDE:				



** 10101 PAGE-03 **

FW01W321

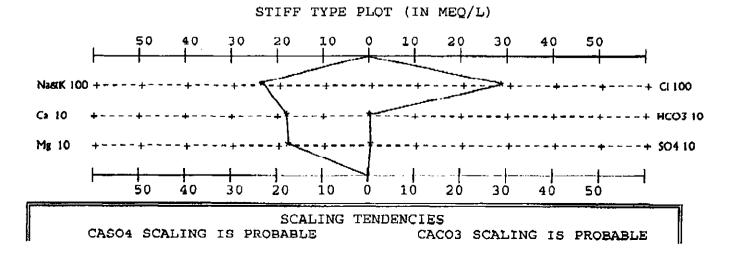
BJ SERVICES COMPANY

WATER ANALYSIS #FW01W321

ARTESIA LAB

GENERAL INFORMATION							
OPERATOR: WELL:	GRIFFIN PETROLEUM PROPOSED INJECTION	DEPTH: INTERVDATE SAMPLED: 01/21/99					
FIELD: SUBMITTED BY	:	DATE RECEIVED:01/21/99 COUNTY:EDDY STATE	E : NM				
WORKED BY PHONE NUMBER	:BRETT DEMPSEY :	FORMATION: BONE SPRINGS					

SAMPLE DESCRIPTION Original sample taken from Chi Pardue well							
PROPOSED INTECTION WATER &	DISPOSAL ZONE WATER						
PHYSICAL AND	CHEMICAL DETERMINATIONS						
RESISTIVITY(CALCULATED):0.025IRON(FE++):500 ppmCALCIUM:3,559 ppmMAGNESIUM:2,160 ppmCHLORIDE:97,756 ppm	SULFATE:356 ppmTOTAL HARDNESS17,788 ppm						
RI	SMARKS						



-

. . . .

- -

FW01W322

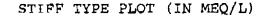
BJ SERVICES COMPANY

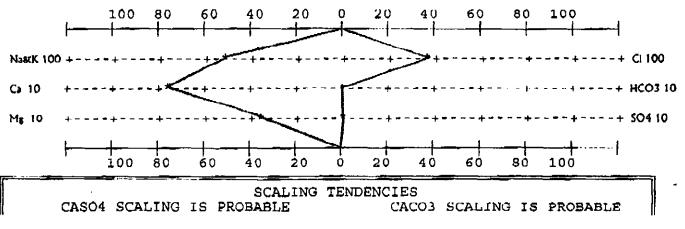
WATER ANALYSIS #FW01W322

ARTESIA LAB

GENERAL INFORMATION	
COUNTY: EDDY	ED:01/21/99

PHYSICAL AND CHEMICAL DETERMINATIONS
SPECIFIC GRAVITY:1.165@ 73°FPH:6.16RESISTIVITY (CALCULATED):0.025 ohms @ 75°F300 ppmIRON (FE++):325 ppmSULFATE:300 ppmCALCIUM:15,466 ppmTOTAL HARDNESS55,827 ppmMAGNESIUM:4,172 ppmBICARBONATE:304 ppmCHLORIDE:133,875 ppmSODIUM CHLORIDE(Calc)220,225 ppmSODIUM+POTASS:82,950 ppmTOT. DISSOLVED SOLIDS:273,257 ppmIODINE:POTASSIUM CHLORIDE:POTASSIUM CHLORIDE:
REMARKS





** 10198 8929 **

FW01W323

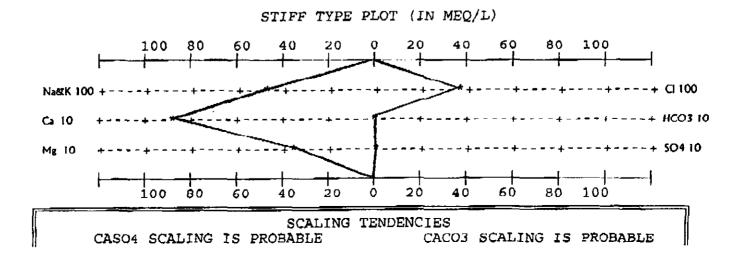
BJ SERVICES COMPANY

WATER ANALYSIS #FW01W323

ARTESIA LAB

GENERAL INFORMATION							
OPERATOR: CRIFFIN PETROL WELL: PROPOSED INJEC FIELD: SUBMITTED BY: WORKED BY :BRETT DEMPSEY PHONE NUMBER:	LEUM DEPTH: CTION INTERVDATE SAMPLED: 01/21/99 DATE RECEIVED:01/21/99 COUNTY:EDDY STATE:NM FORMATION: BONE SPRINGS AND 22-						

SAMPLE Results from mixing Pardue water	DESCRIPTION with Willow Lake 22-2 water
PHYSICAL AND (CHEMICAL DETERMINATIONS
SPECIFIC GRAVITY:1.165RESISTIVITY (CALCULATED):0.025IRON (FE++):254 ppmCALCIUM:17,700 ppmMAGNESIUM:4,172 ppmCHLORIDE:127,439 ppmSODIUM+POTASS:73,783 ppmIODINE:1001000000000000000000000000000000000	ohms @ 75°F SULFATE: 245 ppm
RI	EMARKS



Office of the State Engineer

1900 W. Second St. Roswell, NM 88201 (505) 622-6521 Fax: (505) 623-8559

FAX TRANSMISSION COVER SHEET

Date: April 21, 1999

To: Eric Griffin

Fax: 1-915-687-2504

Re: water well info

Sender: Eric C. Milstead

YOU SHOULD RECEIVE 13 PAGE(S), INCLUDING THIS COVER SHEET. IF YOU DO NOT RECEIVE ALL THE PAGES, PLEASE CALL (505) 622-6521

The chloride information for the area of interest is:

Location	Chloride Level	<u>Date Sampled</u>
24S.28E.15.21224*	630	3/26/92
24\$.28E.15.21224*	308	8/20/97
24\$,28E.16.33111	1039	5/28/81
245.28E.21.443113	785	7/13/55

*same well

I hope this information is helpful to you in your endeavors. Also, the well location system is based upon the quarter system rather than the letter system used in the oilfield. The OSE has assigned the following:

I=Northwest 2=Northeast 3=Southwest 4=Southeast

If you have any questions, please, call.

Griffin Detroleum Company

Form C-108 Application for Authorization to Inject

Mailing List

BLM 2909 W. Second Street Roswell, NM 88201

Kaiser-Francis Oil Company P. O. Box 21468 Tulsa, OK 74121-1468

Dinero Operating Company P. O. Box 10505 Midland, TX 79702-7505

Chi Energy, Inc. P. O. Box 1799 Midland, TX 79702-1799

OCD P. O. Box 2088 Santa Fe, NM 87504-2088

OCD – District II 811 South First Artesia, NM 88210

WVJONES (DISTRICT IV SUPERVISOR FOR OCD) SIGN OUT HELP

Wells	Operators	Operator Data	OCD Review	OCD Only	A

Administration

Quick Links

OCD Permitting

Wells Well Details Home

30-015-21499 WILLOW LAKE #001 [312240]

General Well Information

								General Well Information
Operator:	[294873] PYOTE	WELL SER	VICE, LLC				Edit	• <u>History</u>
Status:	Active							<u>Comments</u>
Well Type:	Salt Water Dispo	sal		Direction:	Vertical			Operator
Work Type:	New			Lease Type:	Federat			• <u>Pits</u>
Surface Location:	on: C-22-24S-28E 660 FNL 1980 FWL							• <u>Casing</u>
Lat/Long:	32,2089767,-104	4.0777435 N	IAD83					Well Completions
GL Elevation:	3015			Sing/Mult Compl:	Single			Financial Assurance
				Potash Walver:	False			<u>Compliance</u>
								 <u>Complaints</u>, Incidents and Spills
								Orders
Proposed Formation and	Vor Notes							Production
								<u>Transporters</u>
								Points of Disposition
								Associated Images
Depths								Well Files
Proposed:	o			Total Vertical Depth:		99999		Well Logs
Measured Vertical Dep				Plugback Measured:		0		Administrative Orders
						-		
								New Searches
Formation Tops								New Well Search
Formatio	D r 3		Тор			Producing		
Event Dates								
Initial APD Approval:		10/01/19	76					
Most Recent APD App	proval:	03/27/20	13	Current APD Expiration:		10/01/1978		
APD Cancellation:								
APD Extension Appro	val:							
Spud:		03/17/193	75					
Approved Temporary	Abandonment:			TA Expiration:				
Shut in:								
Plug and Abandoned I	ntent Received:							
Well Plugged:				PNR Expiration:				
Site Release:				Last MIT/BHT:		06/08/2016		
Last Inspection:		06/08/201	6					

History

Effective Date	Property	Weil Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
03/27/2013		√ #001	(294873) PYOTE WELL SERVICE, LLC	New	Sait Water Disposal	Active		

1

OCD Permitting - Well Details

WVJONES (DISTRICT IV SUPERVISOR FOR OCD) SIGN OUT HELP

			Wells	Operators	Орега	ator Data	OCD Review	OCD Only	Administratio
05/25/1999	[23843] WILLOW LAKE	#001	[169495] GRIFFIN PETROLEUM COMPANY	New	Salt Water Disposal	Active			· · · ·
08/01/1998	[23843] WILLOW LAKE	#001	[169495] GRIFFIN PETROLEUM COMPANY	New	Gas	Active			
02/01/1998	[22970] WILLOW LAKE COM	#001	(160017) THUNDERBOLT PETROLEUM, LLC	New	Gas	Active			
02/01/1997	[20422] WILLOW LAKE COM	#001	[6233] DISCOVERY OPERATING INC	New	Gas	Active			
10/01/1976	(5479) WILLOW LAKE COM	#001	[12361] KAISER- FRANCIS OIL CO	New	Gas	Active			
							Department Notes		
Comments	i								
							Add		
Operator									
Company: Address:		[294873] PY	OTE WELL SERVICE, L	LC					
Country: Main Phone:		U,S.A. 432-685-016	9						
central Conf	act Perso	я							
Name:		Jenni Usher		Title:		Agent			
Phone:		432-685-016	9	Fax:		432-818-0427			
Cell:		512-820-877	2						
E-Mail Addre	SS:	jennimusher(@gmail.com						
lobbs Cont	acts								
Name:		Billy Doucette		Title:					
Phone:		325-574-921	5	Fax:					
			-						

Artesia Contacts

E-Mail Address:

Cell:

325-574-9215

billy_doucette@geslic.com

WVJONES (DISTRICT IV SUPERVISOR FOR OCD) SIGN OUT HELP

<u>Add</u> Edit

	Wells	Operators	Operator Data	OCD Review	OCD Only	Administration
Pits				·		,

No Pits Found

Casing

				, Strings Specifica	and Equipment tions	Specifi	ications for and Tubing	4	-	s Cemente Intervals	d and	Cement a	ind Plug Di	escription	<u>Edit</u>
String/Hole Type	Taper	Date Set	Diameter	Тор	Bottom (Depth)	Grade	Length	Weight	Bot of Cern	Top of Cem	Meth	Class of Cement	Sacks	Pressure Test (Y/N)	
Tubing 1	1		2.875	0	7135		7135	0.0	0	0			0	No	
Packer	1		0.000	7135	7140		5	0.0	0	0			o	No	

Well Completions

[96095] SWD;BONE SPRING									
Status:	Active			Last Produced:	07/01/2016				
Bottomhole Location:	C-22-24S-28E	660 FNL	1980 FWL						
Lat/Long:									
Acreage:									
DHC:	No			Consolidation Code:					
Test				Production Method:	Flowing				
Oit Volume:	0.0 bbis								
Gas Volume:	0.0 mcf								
Water Volume:	0.0 bbls								

Perforations

Date	Top Measured Depth	Bottom Measured Depth
Date	(Where Completion Enters Formation)	(End of Lateral)
	7184 8	850

Notes

Event Dates

Initial Effective/Approval:	05/25/1999		
Most Recent Approval:	03/27/2013	TA Expiration:	
Confidential Requested On:		Confidential Until:	
Test Allowable Approval:		Test Allowable End:	
Production Test:		DHC:	
TD Reached:		Rig Released:	
Deviation Report Received:	No	Logs Received:	No
Directional Survey Received:	No	Closure Pit Plat Received:	
First Oil Production:		First Gas Production:	
Ready to Produce:		Completion Report Received:	
C-104 Approval:			

WVJONES (DISTRICT IV SUPERVISOR FOR OCD) SIGN OUT HELP

				Wells	Operators	Operato	r Data	OCD	Review	OCD Only	Administration
					-	-	·				
Effective Date	Pr	roperty	Well Number		Operator		Completi Status		Expiration Date		
03/27/2013	(312240 LAKE	} WILLOW	#001	[294873] Pʻ	YOTE WELL SERV	/ICE, LLC	Active				
01/01/2005		} WILLOW	#001	(161968) M	ESQUITE SWD, IN	ic	Active				
05/25/1999	[23843]	WILLOW	#001		RIFFIN PETROLE	UΜ	Active				
	LAKE			COMPANY				Depa	irtment Notes		
[87440] WILL		KE-ATOKA ((2AS)						<u>Edit</u>		
Status:		Zone Permane	•		Last Produced:	·	/01/1992				
Bottomhole L Lat/Long:	ocation:	C-22-24S-28E		1980 FWL			011352				
Acreage:											
DHC: Test		No			Consolidation C Production Met		wing				
		0.0.554			Productionmet	nou. ra	wing				
Oil Volume: Gas Volume:		0.0 bbls 0,0 mcf									
Water Volume	D:	0.0 bbls									
Perforations											
	Date			Top Measur Completion I	ed Depth Enters Formation)		ottom Measi (End of L		oth		
			(,	,	(,			
Notes											
Event Dates											
Initial Effect			10/01/19 05/25/19		TA Expiration:						
Confidential			00/20/10		Confidential Un	ntil:					
Test Allowat	ble Approv	/al:			Test Allowable	End:					
Production 1	fest:				DHC:						
TD Reached					Rig Released:						
Deviation Re Directional S			No No		Logs Received: Closure Pit Plat		No				
First Oil Pro		Colf 60.	12/01/19	76	First Gas Produ		12/0)1/1976			
Ready to Pro					Completion Rej						
C-104 Appro	oval:										
Plug Back: Authorizatio	n Revoke	d Start:			Revoked Untik						
Well Completio											
Effective	~		Well		Operator	-	nmalati Pt	huo	TA		
Date	Pr	operty	Number		Operator	С	ompletion Sta	ŧtūs	Expiration Date		
									Udle		

WVJONES (DISTRICT IV SUPERVISOR FOR OCD) SIGN OUT HELP

			Wells	Operators	Operator Data	OCD Review	OCD Only	Administration
08/01/1998	[23843] WILLOW LAKE	#001	[169495] G COMPANY	RIFFIN PETROLE	UM Active			
02/01/1998	[22970] WILLOW LAKE COM	#001	[160017] T PETROLE	HUNDERBOLT UM, LLC	Active			
02/01/1997	[20422] WILLOW LAKE COM	#001	(6233) DIS INC	COVERY OPERAT	ING Active			
02/23/1994	[5479] WILLOW LAKE COM	#001	[12361] KA	NSER-FRANCIS O	IL CO Active			
10/01/1976	[5479] WILLOW LAKE COM	#001	[12361] KA	NSER-FRANCIS O	IL CO Active			
						Department Notes		

Financial Assurance

Bond Id	Bond Type	Amount	lssuer	Cash/Surety	Issuer Bond Number	Bond Cancellation Date
7472	Blanket	50000	U.S. SPECIALTY INSURANCE Company	Surety	B007761	

Requests to release bonds must be submitted in writing. You may send an e-mail to <u>Denise.Gallegos@state.nm.us</u> or fax a letter to (505) 476-3453.

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports (Inactive Well Report, Financial Assurance Report).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

GEG0221228701	Date of Violations:	07/30/2002	Violations:	Mechanical Integrity
Date of Violation:	07/30/2002			
Compliance			Resolved:	08/19/2002
Required:				
Notes				
No company rep to wi	itness, RETESTED			
Notifications				
Notifica	tion	Notific	ation Date	Enforcement
	07/31/	2002		
Corrective Actions				
	Corrective	Action		Date

016	OCD Permitting - Well Details							
	WYJONES (DISTRICT IV SUPERVISOR FOR OCD)						HE	
	Wells	Operators	Operator Data	OCD Review	OCD Only	Administ	atio	
Violation R-105.B. Workover pit requires fluid to be re	moved and the	workover pit co	vered.					
Notifications								
Notification	Notification	Date	Enfo	prcement				
12/23/2003								
Corrective Actions								
Corrective Action	Date							
Approved [Compliance/Remediation] Plan MLB1413540534 Date of Violations: 05/1	5/2014 Vioł	ations:	02/11/2004 Pollution and Co	ontamination				
Approved [Compliance/Remediation] Plan	5/2014 Vioł	ations: Resolved:		ontamination				
Approved [Compliance/Remediation] Plan MLB1413540534 Date of Violations: 05/1 Date of Violation: 05/15/2014 Compliance Required:		Resolved:	Pollution and Co	ontamination				
Approved [Compliance/Remediation] Plan MLB1413540534 Date of Violations: 05/1 Date of Violation: 05/15/2014 Compliance Required: Notes		Resolved:	Pollution and Co	ontamination				
Approved [Compliance/Remediation] Plan MLB1413540534 Date of Violations: 05/1 Date of Violation: 05/15/2014 Compliance Required: Notes C-141 tracking: 2RP-2305 Approved Final C-141 close		Resolved: 05	Pollution and Cc 01/08/2016	ontamination Srcement				
Approved [Compliance/Remediation] Plan MLB1413540534 Date of Violations: 05/1 Date of Violation: 05/15/2014 Compliance Required: Notes C-141 tracking: 2RP-2305 Approved Final C-141 clos Notifications	sure for 2RP-23	Resolved: 05	Pollution and Cc 01/08/2016					
Approved [Compliance/Remediation] Plan MLB1413540534 Date of Violations: 05/15 Date of Violation: 05/15/2014 Compliance Required: Notes C-141 tracking: 2RP-2305 Approved Final C-141 clos Notifications Notification	sure for 2RP-23 Notification	Resolved: 05	Pollution and Co 01/08/2016 Enfo					
Approved [Compliance/Remediation] Plan MLB1413540534 Date of Violations: 05/15 Date of Violation: 05/15/2014 Compliance Required: Notes C-141 tracking: 2RP-2305 Approved Final C-141 clos Notifications Notification Corrective Actions	sure for 2RP-23 Notification	Resolved: 05	Pollution and Co 01/08/2016 Enfo	prcement				

nMLB0421237667

ther	
ecify in Notes	
vation Division Rep	
4 OCD Notifie	d:
Resolved:	07/30/2004
Regs and Guidelines. Old production pit was	main point of remediation. All actions have been
1	Resolved:

Spills

WVJONES (DISTRICT IV SUPERVISOR FOR OCD) SIGN OUT HELP

	Wells	Operators	Operator Data	OCD Review	OCD Only	Administration
Type Of Incident:	Produced Water Release					
Action:	Referred to Environmental Inspector					
Notified:	Industry Rep					
Event Dates						
incident:	04/25/2014	OCD Notified:	04/25/2014			
Response:		Resolved:	01/08/2016			

Notes

2RP-2305 C-141 rec'd 5/14/14 for release on 4/25/14. Reported an estimated 800 - 1000 bbls PW released w/no fluid recovered. Cause listed as "Driver from Franco's Trucking hit a cement barrier into load line 1 & 2, busted underground lines. Driver got off looked at accident he made and left. Did not report accident to Jerry or his work. Occurred around 2:30 am. Annonymous driver called jerry at 3:45 to report mess and water all over at Willow Lake. Called OCD 4-25-14. Notified land owner as well, Scott Branson. After reviewing video, Franco's was notified as well." Area affected listed as "Scott Branson land owner will not let us clean up the land, due to he wants damages cost. And he will have his own company due the cleanup. Undecided from SB & Franco's Trucking cost of damages." Phone conversation with Jerry Burton indicates released fluid exited south side of location into adjacent property, surface owner Scott Branson.

Spills

Cause	Source	Product Spilled	Square Feet	Volume Spilled	Volume Recovered
Human Error	Other (Specify)	Produced Water	0	1000	0 BBL

Orders

Salt Water Disposal SWD-744-0

Applicant:	[169495] GRIFFIN PETROL	EUM COMPANY	
Reviewer:	BES	Contact:	
BLM Office:		Approved By:	
		Issuing Office:	Santa Fe

Processing Dates

Received:	04/29/1999	
Suspended:	05/14/1999	
Ordered:	07/01/1999	Expiration:
Cancelled:		

Comments

Notes

Injection Orders

Ir	ijection					Pressure		
Formation	Тор	Bottom	Packer Depth	Tubing Size	Gradient	Injection Limit	CO2 Limit	Comments
Pbs	7184	8850	7140	3	0	1437	o	BONE SPRING

WVJONES (DISTRICT (V SUPERVISOR FOR OCD) SIGN OUT HELP

		Wells	Operators	Operator Data	OCD Review	OCD Only	Administration
Processing Dates	<u> </u>						
Received:							
Suspended:							
Ordered:	05/15/2014		Expiration:				
Cancelled:	01/08/2016						
Comments							
jerry@pyotewatersys	stems.com						

Notes

Production / Injection

Earliest Productio	n in OCD Re	cords:	7/1992 Last		7/2016	Sh	ow All Producti	on <u>E</u>	KDORT to Excel
		Produ	ction			In	jection		
Time Frame	Oil(BBLS)	Gas(MCF)	Water(B8LS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
1992 Cumulative	1790	4228548	2838	99	0	0	0	0	N/A
1994	0	0	0	0	0	0	0	0	N/A
1995	0	0	0	0	0	0	0	0	N/A
1996	D	٥	0	0	0	0	0	0	N/A
1997	0	0	0	0	0	0	0	0	N/A
1998	0	0	0	O	0	0	0	0	N/A
1999	0	0	0	0	90021	0	0	0	N/A
2000	0	0	0	0	124944	0	0	0	N/A
2001	0	0	0	0	161562	0	0	0	N/A
2002	0	0	0	0	167651	0	0	0	N/A
2003	0	0	0	0	168503	0	0	0	N/A
2004	0	0	0	D	140839	0	0	0	N/A
2005	0	0	0	0	358136	0	0	0	N/A
2006	0	0	0	0	353976	0	0	D	N/A
2007	0	0	0	0	233158	0	0	0	N/A
2008	0	0	0	0	413372	0	0	D	N/A
2009	0	0	0	C	521738	0	D	0	N/A
2010	0	0	0	0	914726	0	0	0	N/A

tos://www.worse.emprd.state.pm_vs/OCD/OCDRermittico/DataMellDatails_asox2api=30_015_21490.

WVJONES (DISTRICT IV SUPERVISOR FOR OCD) SIGN OUT HELP

			Wells	Operators	Operat	or Data	OCD Re	view	OCD Only	Administration
2012	0	0	0	0	796897	0	0	0	N/A	
2013	0	Ó	0	0	998064	0	0	0	N/A	
2014	0	0	0	0	1059302	0	0	0	N/A	
2015										
SWD;BONE SPRING										
Jan	o	O	0	0	82532	0	0	0	C	
Feb	0	0	0	0	72567	0	0	0	0	
Mar	0	0	0	0	58344	0	0	0	0	
Apr	0	0	0	0	41952	0	0	0	0	
Мау	٥	0	0	0	58147	0	O	0	0	
Jun	0	0	0	0	66961	0	0	0	0	
Jul	0	0	0	0	80670	0	O	0	0	
Aug	0	0	0	0	82015	0	0	0	0	
Sep	٥	O	D	٥	71997	٥	D	0	0	
Oct	0	0	0	0	82588	0	0	0	0	
Nov	٥	0	0	0	74058	0	0	0	0	
Dec	0	0	0	0	63164	0	0	0	0	
Pool Total:	0	0	D	0	834995	0	Ð	0	N/A	
Annual Total:	0	0	0	0	834995	0	0	0	N/A	
2016										
SWD;BONE SPRING										
Jan	0	0	0	0	55543	0	0	0	0	
Feb	0	0	0	0	58835	0	0	0	0	
Mar	O	0	0	0	53885	0	0	0	D	
Apr	0	0	0	0	55530	Û	0	0	0	
Мау	0	0	0	O	46838	0	0	0	O	
Jun	0	0	0	0	39667	0	0	0	C	
Jul	0	0	0	0	37988	0	0	0	O	

WVJONES (DISTRICT IV SUPERVISOR FOR OCD) SIGN OUT HELP

			Weils	Operators	Operato	or Data	OCD Re	view	OCD Only	Administration
Annual Total:	0	0	Û	D	348286	0	0	0	N/A	
Grand Total:	1790	4228548	2838	99	8765080	0	0	0	N/A	

Reclamation Fund Activity

Plugging Under Reclamation Fund:	Edit
Contractor:	
Contract Issued Date:	
Cost of Plugging:	
Additional Shared	
Costs:	
Total Costs:	
Site Release Under Reclamation Fund:	
Contractor:	
Contract Issued Date:	
Cost of Site Release:	
Additional Shared	
Costs:	
Total Costs:	

Transporters

Transporter	Product	Most Recent for Property
[23857] UNKNOWN	Oil	6/2015
[215019] DOT OIL ENTERPRISES, LTD	Oil	10/2015
[243484] TRANSOIL MARKETING, INC.	Oil	2/2015
[251346] DORADO TRANSPORTATION, LLC	Oil	7/2016

Points of Disposition

ſD	Туре	Description	Pcol(s)
2826253	Oil	WILLOW LAKE SWD	[96095] SWD;BONE SPRING
1115850	Water		[87440] WILLOW LAKE;ATOKA (GAS)

New Mexico Energy, Minerais and Natural Resources Department | Copyright 2012 1220 South St. Francis Drive | Santa Fe, NM 87505 | P⁻ (505) 476-3200 | F: (505) 476-3220

9/28/2016		OCD F	Permitting - Well Detail	S		
			WVJON	ES (DISTRICT IV SUPE	RVISOR FOR OCD)	SIGN OUT HELP
	Wells	Operators	Operator Data	OCD Review	OCD Only	Administration

Griffin Petroleum Company

MAY - 4 1999

May 3, 1999

Ben Stone Oil Conservation Division Engineering Bureau 2040 S. Pacheco Santa Fe, NM 87505

Re: Willow Lake Com #1 Eddy County, NM T 24S, R 28E, Sec 22 Form C-108 – Application for Injection

Dear Mr. Stone.

Enclosed please find a copy of the newspaper notification of Griffin Petroleum Company's application for injection. As you can see, this notification was run in the *Carlsbad Current Argus* on Sunday, April 25, 1999. Also find enclosed copies of the Certified Mail receipts showing that the application has been furnished to and received by the offsetting leasehold operators and the surface owner. Griffin Petroleum Company respectfully requests that when the proper time has passed to allow for objections, that our application for injection be expeditiously handled.

If you need any other information, please contact Eric Griffin at the letterhead telephone number or address.

Sincerely, **Eric** Griffin Vice President

EDG/

side? SENDER: I also wish to receive the follow-Complete items 1 and/or 2 for additional services. ing services (for an extra fee): Complete items 3, 4a, and 4b. 3 Print your name and address on the reverse of this form so that we can return this rever card to you. 1. Addressee's Address Attach this form to the front of the mailpiece, or on the back if space does not 2. C Restricted Delivery nomił ŝ D Write "Return Receipt Requested" on the mailpiece below the article number. The Return Receipt will show to whom the article was delivered and the date delivered. 5 **RETURN ADDRESS completed** 3. Article 4a. Article Number -445-242-124 4b. Service Type Registered C Geruhied. Express Mail Insured - 1799 760 Return Receipt for Merchandise COD COLE & De erv ouress (Only if requested and ecetved By: (Print Name) 5. ß 5 for paid) YOUL Signature (Addressee or М anti -444 PS Form 3811, December Domestic Return Receipt 6.B-0223 . side? SENDER: I also wish to receive the follow-Complete items 1 and/or 2 for additional services Complete items 3, 4a, and 4b. ing services (for an extra fee): **reverse** Print your name and address on the reverse of this form so that we can return this card to you.
 Attach this form to the front of the mailpiece, or on the back if space does not 1. Addressee's Address Write "Return Receipt Requested" on the mailpiece below the article number.
 Write "Return Receipt Requested" on the mailpiece below the article number.
 Descript will show to whom-the article was delivered and the date 2. A Restricted Delivery 2 Write "Heturn Necesipt requester on the antifalwas delivered. 5 ----4a. Article Numper 3. Article Add IJ 8 П 5-267 JD MANAGE BUREA 4b. Service Type 2 g 1009 g 2909 Registered Cartifie S **JRN ADDRESS** Express Mail L Insured Return Receipt for Merchandise COD BOS в 20 7. Date of Delivery q 9 2 1 7 segived By: (Print Name) 8. Addressee's Address (Only if requested and 5. fee is paid) JUO 6. Signature (Addressee Ageint) (The U) PS Form 3811 mber 1994 102595-99-8-0223 Domestic Return Receipt Der sida? SENDER: i also wish to receive the following services (for an extra fee): D Com - Cinna 3 ΠP so that we can return this 1. Addressee's Address DA ick if space does not 2. C Restricted Delivery 2.9.1999 ŧ w the article number. αŴ C The w to whom the ered and the date 5 4a, Article Number completed 3. Arti deressed to <u>-485-</u> 123 SERVANO DIL 4b. Service Type Certified Begistered South FIRST 311 **RETURN ADDRESS** - insuréd Express Mail Return Receipt for Merchandise COD ARTESIA, NM 88210 7. Date of Delivery 4-28-99 8. Addressee's Address (Only if requested and 5. Received By: (Print Name) fee is paid) MARY ANN BURR 6. Signature (Addreesee or Agent) JU0 Sur 2 PS/Form 3811, December 1994 **Domestic Return Receipt** 102595-99-B-0223

SENDER: I also wish to receive the followside Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b. ing services (for an extra fee): reverse Print your name and address on the reverse of this form so that we can return this 1. Addressee's Address card to you: 2. C Restricted Delivery permit. C Write "Return Receipt Requested" on the mailpiece below the anticle number. ŝ The Return Receipt will show to whom the article was delivered and the date 5 delivered. 4a. Article Number 2 - 4 45 3. Article Addressed to: completed 240 đ CIL CONSERVATION 4b. Service Type We colle 2010 Certified Registered Ρ CUTH **RETURN ADDRESS** Express Mail E trestinette 50539 SANTA FE 1 🔊 Aetum Receigt for Merchandise COD 7. Date of De fveor USPE 1 L lee's Address (Only if requested and 8. Address 5. Received D Print N fee is paid) your 6. Signa ŵ **Domestic Return Receipt** PS Form 3811, December 102595-99-8-0223 side? SENDER: I also wish to receive the follow-Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b. ing services (for an extra fee): C Print your name and address on the reverse of this form so that we can return this card to you. 1. Addressee's Address I Attach this form to the front of the mailpiece, or on the back if space does not □ Permit.
 □ Write "Receipt Requested" on the mailpiece below the article number.
 □ The Return Receipt will show to whom the article was delivered and the date 2.
Restricted Delivery ţ 5 delivered. 3. Article Addressed to: 4a. Article Number completed -445-24 KAISER-FRANKIS DIL CO. 4b. Service Type P.J. BOX 21468 Registered Continent **RETURN ADDRESS** Express Mail □ Insured TULSA, OK 74121-1468 Return Receipt for Merchandise COD 7. Date of Delivery APR 29 1999 5. Received I 8. Addressee's Address (Only if requested and v: nint Name fee is paid) YOUL 6. Signature (Addressee)or Agent) . PS Form 3811, December 1994 **Domestic Return Receipt** 102595-99-B-0223 side? SENDER: I also wish to receive the follow-E Complete items 1 and/or 2 for additional services. ing services (for an extra fee): Complete items 3, 4a, and 4b. reverse Print your name rae of this form so that we can return this card to you. 1. Addressee's Address n on the ba 2. C Restricted Delivery 1111 permit. D Write "Return Re ţ Wissiow topper the maining be v th number and the date C The Return Receipt 2 delivered Aa. Article Number 3. Article Addres completed いろ 2-4 ~}{) DINERC 20 4b. Service Type P.O. BOX Registered **RETURN ADDRESS** Express Mail DOWNSored 79703-7505 MIDLAND,TX Return Receipt for Merch 6Ó0 7. Date of Delivery z 78 60 5. Received By: (Print Name) Ð Only (Agguested and 8. Addressee's Addr fee is paid) USPS your 6. Signature (Addressee or Agent)-10 **Domestic Return Receipt** RS Form 3811, December 1994 102595-99-8-0223

Carisbad Current-Argan

Prowess

From Page 1A

simply cutiones

simply cullarse. The two champium teams from Carisbach hull form Carls-bud High School and F.R. Leyve Middle School. The Leyve team emissis of departs graders A.J. Sepich, Smalyn Burnell and Berry Dun-pan seventh-graders John Kees-ney and Milay Currier; and sizis-graders David Livingstome and Brian Christepherson. This eram siao won a special award for their structure weighted not their structure weighted south is south weight. A third team, "CHS Silver,"

"All the atudents did so well. They did a great job terresent-leg Casisbad," Christopherson said

All added special praise for CHS Dius, which lost inner of its five members at the significant ince of histored instighting and ince of histored ince of histored instighting and ince of histored in the bus of guilt. They wrote their songs and built everything on the bus ride up to Albunguergue," Christopherson and. The

NATO From Perc 1A

But Russis, angry shout 32 days of alrestities against Yugoslavia, indicated it would ignore an embargo. According to international law, sensitions cannot be imposed utilass they are approved by the (U.N) Sccurity Council, Russian For-nig, Minisler ignr lyanov said on a trip to Egypi. We will continue delivering oil in keep-ing with our international com-mitments." Russia and Libya are Yugualavia's key oil supply.

ing with our international com-miniments." Russia and Libya are Yuguslevia's key oll suppli-ers. And in Moscow, former Frime Minister Vikine Cher-numprulin seid the wiskle "may ellp lowerd" a hird wherld was, the final war" are a result of NATO's Lombing. Cher-nomyretin, Russia's mediator on Ruseve, alse seid he had secolved invitations from the context of discuss his secon efforts to discuss his secon efforts to discuss his secon efforts to end the crisis. Concerns about stopping ships also were heard at the summit. "According to interna-tional rutes, it is an ect of war-to Atop and forefloty search alige on the sear, French Presi-der must be very coullous." He said France supports NATO's determination to prevent any material useful to Yugoslaw multiary forces from reaching them and he urged all demo-cratic nations to support the comage.

ctatic nations to support the emburge. Chinlon defended the idea of marchan, saying it was uness-sonable to ask pilots to tisk their lives attacking oil depois when Milosevic could get fuel from ships. Clinton and he did not expire likal de sateches would lead to otelevice "but we have in be firm about it" and "take every reasonable means" to ensure the success of any smbargo. NATO Secretary-Ganeral

to ensure the success of any smbargo. NATO Secretary-General Javier Solana mid the alliance would do "whatever is in our means and our capitalities" to enforce such an embargo. He said he hoped it would not be avecessary to challenge Russian ships. Solana would ind alate a legal basis for interdicting ships, at sea, but ho tail

B6023 ~:12 to: Live Kreeney and Aliku Priestley, members the the Caribbad Sigh School icom "GIS Bire," work an their balsa-wowd rewer us a recent togetsey of the Mind competition in Albuquerque. The seam won first place houses.

judges loved their never-die is Students do all the work. I apirit. Eva Livingstone, mother of Livingstone and Lyngs bavid Livingstone, and Fier son, Dovid, egreed.

News

Aprill." Eva Livingstone, mother of Layon's Isavid Livingstone, set shr Invis Isav Odystey of the Mind can make high-level learn-ing tun-The kids tearn a technical sense of problem solving by mising team work and creativi-

Sunday, April 26, 1999

11A

"I've learned an mich abruit architecture. It's fun, tou, work-ing with other kids and meeting, so many new prople," the younger Livingstone sout.



Anti-NATO demensionales proves in Lafoyette Port, just a the White House, Saturday in Washington as world tead, blocks away as part of NATO's Solit anniversary celebraitda. i af met

In the Mclion auditorium where, 20 years ago, President Trumen led allice in signing NATO's founding treasy piedg-ing a non-for-all, all-for-one cummen defensit, all-for-one cummen defensit

under a huge tern vis with Lawn, Despite objections from Rus-sta to NATO expansion, the leaders agreed to leave the door open to more one winem-hord inder a huge tent on the South

door open to survey. The siliance expanded in 19 countries this year with the inclusion of former Russian estellites Peland, Hungary and the Cxech Republic.

Proposed Injection Well Notification

Griffin Petroleum Company (GPC) is applying for an injection permit to convert the Willow Lake #1 well to injection. This well is located 660 feet from the North Line and 1980 feet from the West Line of Section 22, TWP 24-S, RNG 28B, Eddy County, New Moxico. This injection well will be used for sall water disposal in the Bone Spring formation at a depth of 7150" Expected maximum rates and pressures are 2000 harof water per day and 1436 psig respectively. OPC's address is 550 W. Toxan Sto. 1240, Midland. TX 79701. Contect Brie Griffin at GPC (915) 687-1042 with any questions. Interested parties must file objections or requests for hearing with the Oil Conservation Division, P.O. Box 2088, Santa Po, NM 87504-2088 within 15 days.

Available in 1999 - A Avail Commission of the set	
Avidabilitated in 1990	
Avidabilitated in 1990	
And the series of the serie prices, series and relationships Series that Make Sense and Fun to We have one for your series and function Series of the series of the series of the series of the series Series of the series of the series of the series of the series Series of the series of the series of the series of the series Series of the series of the series of the series of the series Series of the series of the series of the series of the series Series of the series of the series of the series of the series Series of the series of the series of the series of the series Series of the series of the series of the series of the series Series of the series of the series of the series of the series Series of the series of the series of the series of the series Series of the series of the series of the series of the series Series of the series of the series of the series of the series Series of the series of the series of the series of the series Series of the series of the series of the series of the series Series of the series of the series of the series of the series of the series Series of the series of the series of the series of the series of the series Series of the series of the s	
Cool Deals on a Hot Set of W Cars that Make Sense and Fun to We have one for you support of the sense and Fun to We have one for you support of the sense and Fun to We have one for your support of the sense and Fun to support of the sense and function of the sense support of the sense and function of the sense support of the sense and support of the sense support of the sense of the sense and support of the sense support of the sense of the sense and support of the sense support of the sense of the sense and support of the sense support of the sense of the sense of the sense support of the sense of the sense of the sense support of the sense of the sense of the sense support of the sense of the sense of the sense support of the sense of the sense of the sense support of the sense of the sense of the sense support of the sense of the sense of the sense support of the sense of the sense of the sense support of the sense of the sense of the sense support of the sense of the sense of the sense support of the sense of the sense of the sense support of the sense of the	
Cars that Make Sense and Fun to We have one for you 1999 PONTIAC SUNFIRE SE COUPEW/SPECIAL SUN &: Manufactures 115,105 test for the sense and Fun to Manufactures 115,105 test for the sense and Fun to 115,105 test for the sense and for the sense and for the sense 115,105 test for the sense and for the sense and for the sense 115,105 test for the sense and for the sense and for the sense 115,105 test for the sense and for the sense and for the sense 115,105 test for the sense and for the sense and for the sense 115,105 test for the sense and for the sense and for the sense 115,105 test for the sense and for the sense and for the sense 115,105 test for the sense and for the sense and for the sense 115,105 test for the sense and for the sense and for the sense 115,105 test for the sense and for the sense and for the sense 115,105 test for the sense and for the sense and for the sense 115,105 test for the sense and for the sense and for the sense 115,105 test for the sense and for the sense and for the sense 115,105 test for the sense and for the sense and for the sense 115,105 test for the sense and for the sense and for the sense 115,105 test for the sense and for the sense and for the sense and for the sense 115,105 test for the sense and for the	
We have one for you Started to the second seco	
1999 PONTIAC SUNFIRE SE COUPEW/SPECIAL SUN & Manufactures Status S	
1999 PONTIAC SUNFIRE SE COUPEW/SPECIAL SUN & Manufactures Status S	
Manufactures Function Function Standard (F-cullifier Function	
Provide and the second	
Provide and the second	
Provide and the second	
P3150 S18355 Lat. S1232 Lat. S1232 Lat. S1232 Lat. S1240 Lat. S1240 Lat. S1240 Lat. S1240 S1240 <ths1200< th=""> <ths1200< th=""> <ths1200< <="" td=""></ths1200<></ths1200<></ths1200<>	
Stacks Summarian and Milling Stacks Part of Stacks 9132 916,561 Least 91,500 9133 916,561 Least 91,500 9134 916,561 Least 91,500 9134 916,515 Least 91,500 9135 916,425 Least 92,750 91000 916,425 Least 92,750 91000 914,425 Least 92,750 91000 914,425 Least 92,750 91000 914,425 Least 91,755 91000 914,425 Least 91,755 91000 914,425 Least 91,755 91000 914,425 Least 91,9100 91000 914,425 Least 91,9100 114,425 Least 91,9100 91,9100 914,420 Part Part Part Part Part Part Part Part	
Parts Pites Pites Pites Pites 2000 MGBDEL VEA REPORTOTION Parts Pites Pites Stocks Pites Pites Pites Pites Pites Pites	
2000 Magnetic statute Magnetic statute Magnetic statute Magnetic statute Stock 1 Statute Statute Statute Statute Statute Stock 2 Statute Statute Statute Statute Statute Pollog Statute Statute Statute Statute Statute Have pour per bern looking for a statute Statute Statute Statute Statute Have abour a new card additation Statute Statute Statute Statute Statute COME INTO ROSS HYDEN Statute Statute Statute Statute Stock 2 Statute Statute Statute Statute	
Stackt Sum Minister Problem Sizes and Prove Sizes Size	
D0103 (1010) \$16.475 Lins \$175 \$15.400 Linit D0101 \$16.475 Linit \$175 \$15.400 Linit D0101 \$14.755 Linit \$1775 Linit Linit D0100 \$14.755 Linit \$1775 Linit Linit Haway pour bern howhing far a far \$1775 Linit Linit Linit Linit After all, MP for starr aut with a clouded that Starf Starf Linit Linit Linit COME INTO ROSS HYDEN SUP Linit Starf Starf Starf Linit Stock f \$13.020 Linit Starf Starf Linit Linit	
UCION 112,350 Lens 112,350 Lens 112,550 L	
D0100 \$12,890 Lent 0 \$13,890 Lent How you been looking for a state How about a new car off Way of the start out with a control that of the Way of the start out with a control that off the way of the start out with a control that off the way of the start out with a control that off the way of the start out with a control that off the way of the start out with a control that off the way of the start out way the start of the start of the way of the start out way of the start of the start out way off the start of the start out way of the start of the start out way off the start of the start out of the start of the s	
Have you been looking for a feel Haw about a new car for the set of the set	
Weive get 7 new 1958 Alter all and the prove of the start of while the start of	
COME INTO ROSS HYDEN SUP 2557 Stock Provide Link found that and the second sec	
COME INTO ROSS HYDEN SUPERSTO mathematical Bate Pipide Pipi	
rushing 214,200 444 215,200 09305 214,220 444 21,200 09325 214,120 444 21,200 09325 214,120 444 21,200 09326 214,120 444 21,200 09326 214,120 444 21,200 09327 213,210 224- 21,200 09327 213,695 Levi 21,200 09327 213,695 Levi 21,200 Take Advantage of Factory Interest of 1.9%6* for up THAT'S LESS THAN TWO PERCENT INI '0 DOWN - THAT'S NO MONEY DOV Not Even Your Sales Tax or Licenze & Doc Rees Absolutely \$0 Down and 45 Days Until Pirst Pc 09307 - '225" mo 0934 PL9106 - '236" mo. D9252 - '255" mo. D934 PJ9306 - '259" mo. D9307 - '275" mo 0924 D9307 - '275" mo D934 D934 P19100 - Util Breaze Expresson, Dodge Stratus, Chr: 1999 MODEL CLEARANCE BAR(Chr: Provide 11,200 11,200 11,500 Stocku 11,500 11,500 11,500 P19110 217,703	
rushing 214,200 444 215,200 09305 214,220 444 21,200 09325 214,120 444 21,200 09325 214,120 444 21,200 09326 214,120 444 21,200 09326 214,120 444 21,200 09327 213,210 224- 21,200 09327 213,695 Levi 21,200 09327 213,695 Levi 21,200 Take Advantage of Factory Interest of 1.9%6* for up THAT'S LESS THAN TWO PERCENT INI '0 DOWN - THAT'S NO MONEY DOV Not Even Your Sales Tax or Licenze & Doc Rees Absolutely \$0 Down and 45 Days Until Pirst Pc 09307 - '225" mo 0934 PL9106 - '236" mo. D9252 - '255" mo. D934 PJ9306 - '259" mo. D9307 - '275" mo 0924 D9307 - '275" mo D934 D934 P19100 - Util Breaze Expresson, Dodge Stratus, Chr: 1999 MODEL CLEARANCE BAR(Chr: Provide 11,200 11,200 11,500 Stocku 11,500 11,500 11,500 P19110 217,703	
09306 11,4,320 11,500 093152 11,4,320 11,500 093152 11,505 11,500 09241 11,5,635 11,500 09241 11,5,635 11,500 09241 11,5,635 11,976* for up Take Advantage of Factory Interest of 1.976* for up TAKE Advantage of Factory Interest of 1.976* for up TAKE Advantage of Factory Interest of 1.976* for up THAT'S LESS THAN TWO PERCENT INI 30 DOWN - THAT'S NO MONEY DOV Not Even Your Sales Tax ar License & Dac Fees Absolutely \$0 Down and 48 Days Until Pirst Pe P19106 - '236'' mo. D9252 - '255" mo. D924 D924 P19106 - '236'' mo. D9252 - '255" mo. D924 D929 MODEL CLEA	
00241 115,693 Less 113,699 Less 113,699 Less Take Advantage of Factory Interest of 1.9%6* for up THAT'S LESS THAN TWO PERCENT INI 30 DOWN - THAT'S NO MONEY DOV Not Even Your Sales Tax or License & Doc Fees Absolutely \$0 Down and 45 Days Until First Pe PL9106 - '236'' mo. D9252 - '255" mo. D9252 - '255" mo. D926 - '259'' mo. D9307 - '275" mo D924 D9306 - '259'' mo. D9252 - '255" mo. D924 D9306 - '259'' mo. D9252 - '255" mo. D924 D9306 - '259'' mo. D9252 - '255" mo. D924 D9307 - '275" mo D924 D9306 - '259'' mo. D9252 - '255" mo. D924 D9307 - '275" mo D924 D924 D9306 - '259'' mo. D924 D9307 - '275" mo D924 D	
District District District District Take Advantage of Factory Interest of 1.9%* for up THAT'S LESS THAN TWO PERCENT INI ³ 0 DOWN - THAT'S NO MONEY DOV Not Even Your Sales Tax or License & Doc Fees Absolutely \$0 Down and 45 Days Until First Pe PL9106 - '236'' mo. D9252 - '255" mo. D9306 - '239'' mo. D9252 - '255" mo. D9306 - '239'' mo. D9252 - '255" mo. D9306 - '239'' mo. D9252 - '255" mo. D9306 - '259'' mo. D9244 Plyino utit Breeze Expresso, Dodge Stratus, Chr: New Meder Stock District Expresso, Dodge Stratus, Chr: New Meder Biston Plyino utit Breeze Expresso, Dodge Stratus, Chr: New Meder Plyino utit Breeze Expresso, Dodge Stratus, Chr: New Meder Stock Plyino utit Breeze Expresso, Dodge Stratus, Chr: New Meder Stock District Less Stock District Less Stock Take Advantage of Foctory Interest of 1.9%* for up Take Advantage of Foctory Interest of 1.9%* forup Take Advan	
Take Advantage of Factory Interest of 1.9%* for up THAT'S LESS THAN TWO PERCENT INI '0 DOWN - THAT'S NO MONEY DOW Not Even Your Sales Tax or License & Doc Rees Absolutely \$0 Down and 45 Days Until First Pe PL9106 - '236'' mo. D9252 - '255" mo. D924 PL9119 - '232'' mo. D9252 - '275" mo D924 D9306 - '239'' mo. D9267 - '273'' mo D924 D9306 - '259'' mo. D9267 - '273'' mo D924 D9306 - '259'' mo. D9267 - '273'' mo D924 1999 MODEL CLEARANCE BAR(Plymouth Breeze Expresso, Dodge Stratus, Chr: New Juster New Juster New Juster 197.815 Less 31.500 CH9113 521.935 Less 31.500 CH9113 521.935 Less 31.500 CH9133 521.935 Less 31.500 CH9134 CANANTAGE OF Foctory Interest of 1.9%* for up ThAT'S LESS THAN TWO PERCENT IN. '0 DOWN - THAT'S NO MONEY DOI	
THAT'S LESS THAN TWO PERCENT INT 30 DOWN - THAT'S NO MONEY DOV Not Even Your Sales Tax or License & Doc Pees Absolutely \$0 Down and 45 Days Until Pirst Pe PL9106 - '236" mo. D9252 - '255" mo. D924 PL9106 - '236" mo. D9252 - '255" mo. D924 D9306 - '259" mo. D9307 - '275" mo D924 PJ9306 - '259" mo. D9307 - '275" mo D924 IMACO IR EE 1999 MODEL CLEARANCE BAR(Plymouth Breaxe Expresso, Dodge Stratus, Chr: new Juster ISON PLOTIE ISON FREE 1999 MODEL CLEARANCE BAR(Plymouth Breaxe Expresso, Dodge Stratus, Chr: new Juster Stocket Discount sets, Frike Bebare Discount sets, Frike Bebare Discount sets, Frike Not Less Discount sets, Status OR OR Distets <td colsp<="" td=""></td>	
³ 0 DOWN - THAT'S NO MONEY DOV Not Even Your Sales Tax or Licenze & Doc Rees Absolutely \$0 Down and 45 Days Until First Pc PL9106 - '236'' mo. D9252 - '255" mo. D934 PL9119 - '232'' mo. D9307 - '275" mo D924 D9306 - '259'' mo. D9307 - '275" mo D924 P19106 - '2162'' mo. D9307 - '275" mo D924 D9306 - '259'' mo. D9307 - '275" mo D924 P19109 MODEL CLEARANCE BAR(Plymouth Breaze Expresso, Dodge Stratus, Chr: may, Math Stock Discount Sale, Frike Rebate Rebate P19117 S18,015 Lens \$1,500 CH9118 321,935 Lens \$1,500 CH9118 321,935 Lens \$1,500 CH9118 321,935 Lens \$1,500 CH9123 S11,935 Lens \$1,500 CH9123 S21,935 Lens \$1,500 CH9118 S21,935 Lens \$1,500 CH9118 S21,935 Lens \$1,500 CH9118 S21,935 Lens \$1,500	
Absolutely \$0 Down and 45 Days Until First Pe PL9106 - '236'' mo. D9252 - '255" mo. D924 D9306 - '239'' mo. D9307 - '273'' mo. D924 D9306 - '259'' mo. D9207 - '273'' mo. D924 D9306 - '259'' mo. D926 D924 D9306 - '259'' mo. D900 COLEAN CE BARC D924 1999 MODEL CLEARANCE BARC Plymouth Breeze Expresso, Dodge Stratus, Chr: Rebate 1999 MODEL CLEARANCE BARC Plymouth Breeze Expresso, Dodge Stratus, Chr: Rebate 199110 - 1000 Chr. Bebate Plymouth Breeze Expresso, Dodge Stratus, Chr: 1000 Chr. Bebate 1500 10110 Strate Bebate 1500 10223 S17,705 Less S1,500 1,500 Chr. S1,500 Chr. Chr. S1,500 Chr. 10123 S21,935 Less S1,500 Chr. Take Advantage of Foctory Interest of 1.9%* for up THAT'S LESS THAN TWO PERCENT IN. '0 DOWN - THAT'S NO MONEY DOI '0 DOWN - THAT'S NO MONEY DOI	
PL9106-'236''mo. D9252.'255"mo. D924 D9306-'259''mo. D9307.'275''mo. D924' D9306-'259''mo. D900 CLEARANCE BARC 1999 MODEL CLEARANCE BARC Plymouth Breeze Expresso, Dodge Stratus, Chr: new Moden Stock Discourt Sds. Presso Discourt Sds. Presso Discourt Sds. Presso Discourt Sds. Presso Plymouth Breeze Expresso Discourt Sds. Presso Stock Discourt Sds. Presso Plymouth Breeze Expresso Discourt Sds. Presso Plymouth Breeze Expresso Discourt Sds. Presso Plot I Discourt Sds. Presso Plot I Bits. Discourt Sds. Presso Plot I Bits. Discourt Sds. Presso Plot I Bits. Discourt Sds. Presso Bits. Disc	
PL9119-'232" mo. D9307-'275" mo D9306-'259" mo. D9306-'259" mo. D9306-'259" mo. D9306-'259" mo. D999 MODEL CLEARANCE BAR(Plymouth Breeze Expresso, Dodge Stratus, Chr: new_Maden Ficture Bebate Plymouth Breeze Expresso, Dodge Stratus, Chr: new_Maden Ficture Bebate Plymouth Strats Levi 91,500 O7223 517.705 Levi 91,500 O7223 517.705 Levi 91,500 CHV118 921,935 Levi 91,500 CHV118 51,935 Levi 91,500 CHV118 51,935 Levi 91,500 CHV128 51,500 CHV128 51,935 Levi 91,500 CHV128 51,500 CHV128 51,500 CH	
IP99 MODEL CLEARANCE BAR(Plymoutli Breeze Expresso, Dodge Stratus, Chr: Plymoutli Breeze Expresso, Dodge Stratus, Chr: Recurre Base Stocket Discurre Stratus, Chr: Recurre Stratus, Chr: Plymoutlight Stratus, Chr: Stocket Discurre Stocket Plymoutlight Stratus, Chr: Recurre Stocket Plymoutlight Stratus, Chr: Plymoutlight Stratus, Stratus, Chr: Plymoutlight Stratus, Chr: Plymoutlight Stratus, Stratus, Chr: Stratus, Stratus, Stratus, Stratus, Stratus, Stratus, Stratus, Stratus, Stratus, Stra	
1999 MODEL CLEARANCE BAR(Plymouth Breeze Expresso, Dodge Stratus, Chr: Reclaw Breeze Expresso, Dodge Stratus, Chr: Stocka Discours Stratus, Chr: Reclaw Breeze Expresso, Dodge Stratus, Chr: Stocka Discours Discours Discours Stratus, Chr: Stocka Discours	
Plymouth Breeze Expresso, Dodge Stratus, Chri new Under Stock Discourt Strate Puerie 917,815 Len 91,500 Plysta 517,705 Len 91,500 CH9123 517,705 Len 91,500 CH9123 521,935 Len 91,500 CH9123 521,935 Len 91,500 CH9123 521,935 Len 91,500 CH9123 521,935 Len 91,500 CH9124 Charles 11,9% for 11, Take Advantage of Foctory Interest of 1.9% for 11, THAT'S LESS THAN TWO PERCENT IN, '0 DOWN - THAT'S NO MONEY DOI	
International Sale Price Factoria Stock at Discount Sale Price Bebave PL9116 977.915 Levit 91.500 PL9117 \$18.015 Levit 91.500 PL9117 \$18.015 Levit 91.900 CH+9118 921.935 Levit \$1.900 CH+9118 921.935 Levit \$1.500 CH+9118 921.935 Levit \$1.996* for u; Take Advantage of Factory Interest of 1.996* for u; THAT'S LESS THAN TWO PERCENT IN; 50 DOWN - THAT'S NO MONEY DOI 50	
PL0114 017,813 Levi 01,500 PL0317 518,015 Levi 01,500 03223 517,705 Levi 01,500 CH0112 521,935 Levi 01,500 CH0123 521,935 Levi 01,500 CH0123 521,935 Levi 01,500 CH0123 CALL CONTRACTOR CONTRACTOR CH0123 CALL CONTRACTOR CONTRACTOR CH0123 CALL CONTRACTOR CH0123 CA	
09223 517.705 Less 51,500 CH0123 921,935 Less 51,500 CH0123 921,935 Less 51,500 OR Take Advantage of Factory Interest of 1.9%* for u, THAT'S LESS THAN TWO PERCENT IN, 50 DOWN - THAT'S NO MONEY DO	
Take Advantage of Factory Interest of 1.9%* for uj THAT'S LESS THAN TWO PERCENT IN: 50 DOWN - THAT'S NO MONEY DO	
Take Advantage of Factory Interest of 1.9%* for u THAT'S LESS THAN TWO PERCENT IN 50 DOWN - THAT'S NO MONEY DO	
THAT'S LESS THAN TWO PERCENT IN '0 DOWN - THAT'S NO MONEY DO	
*0 DOWN - THAT'S NO MONEY DO	
Not Even Your Sales Tox or License & Doc Fee.	
Absolutely \$0 Down and 45 Days Until First P.	
PL91(4-1822" mm, PL9117-1326" me. D9223-1320" me. CH9118-1396	
1999 MODELKOUPADANGE RAR	
1999 MODELVOLLANANDE BAR	
1999 MODELKOUPADANGE RAR	

Z 445 242 124

US Postal Service Receipt for Certified Mail No Insurance Coverage Provided. Do not use for International Mail (See reverse) Sent to

	LHI ENERGY				
	Street & Number	7.	39		
	Post Office, State, & ZIP Code MIDIAND TX79703-17				
	Postage	\$	_9	9	
i	Certified Fee		[-	40	
	Special Delivery Fee		 		
	Restricted Delivery Fee				
202	Return Receipt Showing to Whore Rate Delivered		1.7	-5	
	Reidin Record Showing to which Outes Addresse Tomores				
2	CAL Postage Fees	Þ	2	6¥	
	1999 So	Τ			
2	USPS				
-					

Z 445 242 126

	US Postal Service Receipt for Certified Mail No Insurance Coverage Provided. Do not use for International Mail (See reverse) Sent to OLL CONSERVATION DIVISION Strat & Number Strat & Number Strat & Scuttle PitCHECC Post Office, State & ZIP Code SANTA FE N. N. & 7505				
	Postage	s 79			
	Certified Fee	1.40			
	Special Delivery Fee				
5	Restricted Delivery Fee				
April 1995	Return Ference Strowing to	1.25			
April	Addressed Browning to Clob.				
옗	STAL Poste & Fees ()	\$ 344			
PS Form 3800	USPS				

2 445 242 125

US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided.

Do not use for International Mail (See reverse) Sent to OIL CONSERVATION DIVISION Street & Number BIL SCUTH FIRST Post Office, State, & ZIP Code 88210 ARTESIA, NM 59 S Postage .40 Certified Fee Special Delivery Fee Restricted Delivery Fee

2 Who 6× 3 PS Form 5

Return Receipt Showing to

1995

3800.

Z 445 242 123

US Postal Service Receipt for Certified Mail No insurance Coverage Provided. Do not use for International Mail (See reverse) Sent to DINERO OPERATING UMPAN Street & Number P. U. BOX 10505 Post Office, State, & ZIP Code MIDLAND TX 79703 -1505 99 Postage S Certilied Fee 1.00 Special Delivery Fee Restricted Delivery Fee 1995 Return Receipt Showing to 1.75 Whom & Date Dr Date to North PS Form **3800**

2 445 242 122

US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided. Do not use for International Mail (See reverse) Sent to KAISER- FRANCIS OIL CO. Street & Number 70. Box 21468 Post Office, State, & ZIP Code TULSA . OK 74121-1468 Postage 99 S 1.40 **Certified Fee** Special Delivery Fee Restricted Delivery Fee 566 1. 20 accept and ho to V Advess 3800 64 Form USPS ß

Z 445 242 121

US Postal Service Receipt for Certified Mail No Insurance Coverage Provided. Do not use for International Mail (See reverse) Sent to BUREAU OF LAND MANAREMENT Street & Number 2909 W. SELEND ST Post Office, State, & ZIP Code 8670 ROSWELL, NM 99 Postage Ŝ .40 **Certified Fee** Special Delivery Fee **Restricted Delivery Fee** 995 Return Receipt Showing to .~ Whom & Date Delivered April **Return Receipt Show** Date, & Addresser 3800 TOTAL Posteo Postmark or late O PS Form