

County Eddy Pool Corral Draw-Bone Spring

TOWNSHIP 24 South Range 29 East NMPM

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

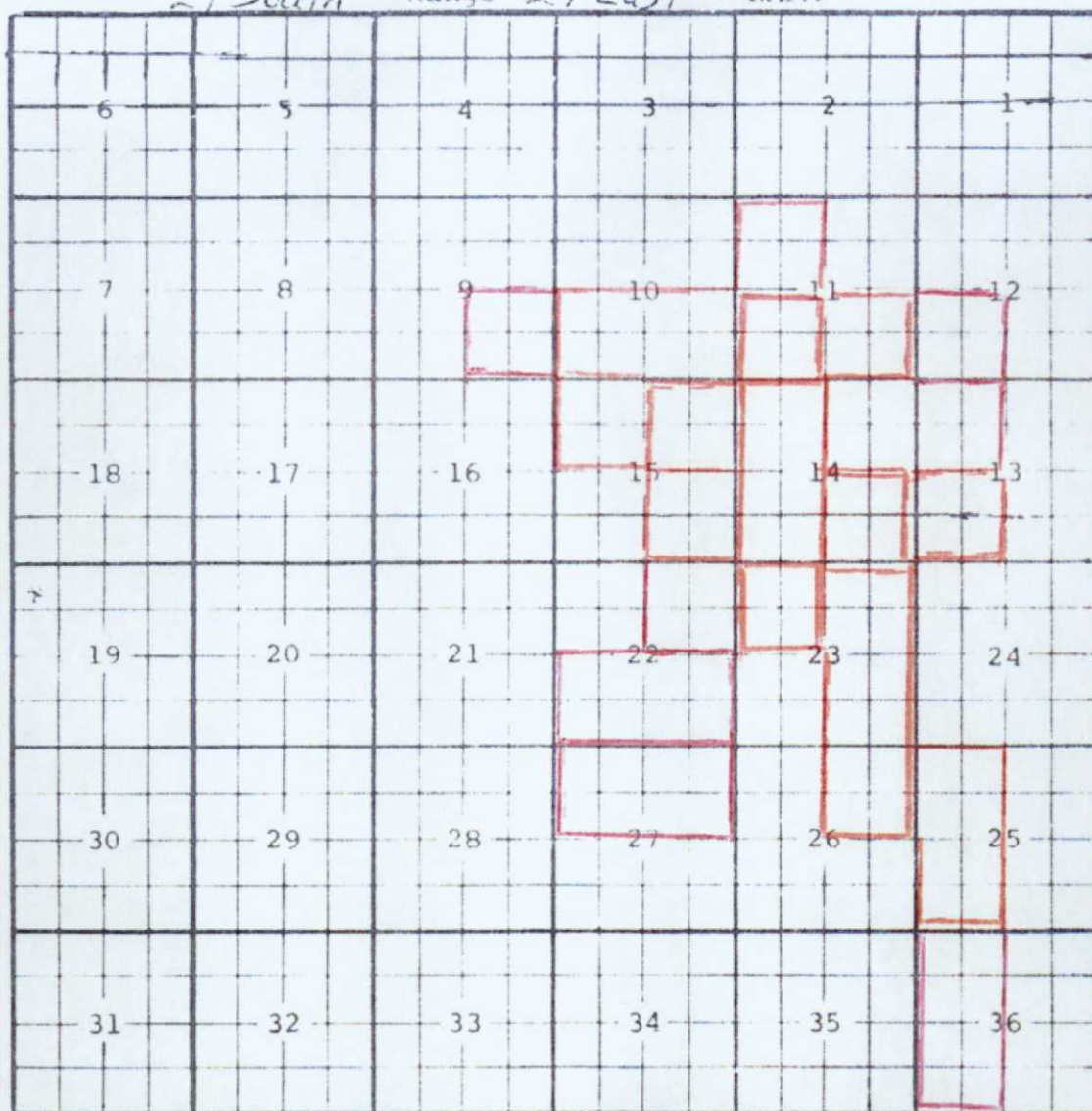
DIVISION
DATA

Description: SE 1/4 Sec. 16 (R-10159, 7-26-94)
Ext: NE 1/4 Sec. 21 (R-10518, 11-20-95) Ext: SE 1/4 Sec. 21 (R-10568, 4-1-96)
Ext: NW 1/4 Sec. 21, NW 1/4 Sec. 22 (R-10664, 9-16-96)

W

County Eddy Pool East Pierce Crossing - Bone Spring

TOWNSHIP 24 South Range 29 East NMPM



*DIV 1900W
Data*

Description: NW 1/4 Sec. 23 (R-10234, 11-7-94)
 Ext: E 1/2 Sec. 23, NE 1/4 Sec. 24 (R-10568, 4-1-96) Ext: W 1/2 Sec. 14 (R-10713, 11-26-96)
 Ext: SW 1/4 Sec. 11, NE 1/4 Sec. 15 (R-10787, 4-9-92) Ext: SE 1/4 Sec. 14, SE 1/4 Sec. 15 (R-10822, 6-16-97)
 Ext: SW 1/4 Sec. 13 (R-10844, 7-16-97) Ext: SE 1/4 Sec. 11 (R-11005, 7-24-98)
 Ext: W 1/2 Sec. 25 (R-11067, 10-20-98) Ext: S 1/2 Sec. 10 (R-11952, 4-30-03)
 Ext: NW 1/4 Sec. 15 (R-11963, 5-18-03) Ext: NW 1/4 Sec. 11 (R-12066, 12-9-03)
 Ext: NE 1/4 Sec. 22 (R-12574, 6-23-06) Ext: NW 1/4 Sec. 13, NE 1/4 Sec. 14 (R-12619, 8-22-06)
 Ext: S 1/2 Sec. 22 (R-12638, 9-20-06) Ext: E 1/2 Sec. 30, NE 1/4 Sec. 31, N 1/2 Sec. 32 (R-12651, 10-23-06)
 Ext: SW 1/4 Sec. 12 (R-12675, 12-4-06) Ext: N 1/2 Sec. 27 (R-12782, 3-6-07)
 Ext: W 1/2 Sec. 36 (R-12746, 6-13-07)

Wells Operators Operator Data OCD Review OCD Only Administration

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Section : 22-24S-29E

Type: Normal

Total Acres: 640

County: Eddy (15)

D (D) Fee ¹ Fee ² (15) 40	C (C) Fee ¹ Fee ² (15) 40	B (B) Fee ¹ Fee ² (15) 40	A (A) Federal ¹ Fee ² (15) 40
E (E) Fee ¹ Federal ² (15) 40	F (F) Fee ¹ Federal ² (15) 40	G (G) Fee ¹ Federal ² (15) 40	H (H) Federal ¹ Federal ² (15) 40
L (L) Fee ¹ Federal ² (15) 40	K (K) Federal ¹ Federal ² (15) 40	J (J) Federal ¹ Federal ² (15) 40	I (I) Federal ¹ Federal ² (15) 40
M (M) Fee ¹ Federal ² (15) 40	N (N) Fee ¹ Fee ² (15) 40	O (O) Fee ¹ Fee ² (15) 40	P (P) Fee ¹ Fee ² (15) 40

*DIVISION
Data*

Note¹ = Surface Owner Rights

Note² = Sub-Surface Mineral Rights

Land Restrictions

No land restrictions found for this section.

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Section : 23-24S-29E

Type: Normal

Total Acres: 640

County: Eddy (15)

D (D) Federal ¹ Federal ² (15) 40	C (C) Federal ¹ Federal ² (15) 40	B (B) Federal ¹ Federal ² (15) 40	A (A) Federal ¹ Federal ² (15) 40
E (E) Federal ¹ Federal ² (15) 40	F (F) Federal ¹ Federal ² (15) 40	G (G) Federal ¹ Federal ² (15) 40	H (H) Federal ¹ Federal ² (15) 40
L (L) Federal ¹ Federal ² (15) 40	K (K) Federal ¹ Federal ² (15) 40	J (J) Federal ¹ Federal ² (15) 40	I (I) Federal ¹ Federal ² (15) 40
M (M) Fee ¹ Fee ² (15) 40	N (N) Fee ¹ Federal ² (15) 40	O (O) Federal ¹ Federal ² (15) 40	P (P) Federal ¹ Federal ² (15) 40

Note¹ = Surface Owner RightsNote² = Sub-Surface Mineral Rights

Land Restrictions

No land restrictions found for this section.

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OCD Permitting

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Section : 24-24S-29E

Type: Normal

Total Acres: 640

County: Eddy (15)

D (D) Federal ¹ Federal ² (15) 40	C (C) Federal ¹ Federal ² (15) 40	B (B) Federal ¹ Federal ² (15) 40	A (A) Federal ¹ Federal ² (15) 40
E (E) Federal ¹ Federal ² (15) 40	F (F) Federal ¹ Federal ² (15) 40	G (G) Federal ¹ Federal ² (15) 40	H (H) Federal ¹ Federal ² (15) 40
L (L) Federal ¹ Federal ² (15) 40	K (K) Federal ¹ Federal ² (15) 40	J (J) Federal ¹ Federal ² (15) 40	I (I) Federal ¹ Federal ² (15) 40
M (M) Federal ¹ Federal ² (15) 40	N (N) Federal ¹ Federal ² (15) 40	O (O) Federal ¹ Federal ² (15) 40	P (P) Federal ¹ Federal ² (15) 40

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Land Restrictions

No land restrictions found for this section.

[Return to Search](#)

NE/4 (Unit A) of Section 34. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of BC Operating, Inc., as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 3 miles south of Malaga, New Mexico.

4. **Case No. 15539: Application Of Encana Oil & Gas (USA) Inc. To Contract The Horizontal Limits Of The Nageezi-Gallup Pool (47540) In The Mancos Formation By Excluding The W/2 Of Section 10, Township 23 North, Range 8 West, NMPM, San Juan County, New Mexico.** Applicant seeks an order removing the W/2 of Section 10, Township 23 North, Range 8 West, NMPM, San Juan County, New Mexico, from the horizontal limits of the Nageezi-Gallup Pool (47540). The E/2 of Section 10 is currently within the Basin Mancos Gas Pool, which allows for 320-acre spacing, while the W/2 of Section 10 is in the Nageezi Gallup Pool which allows for 40-acre spacing. The subject area is located approximately 1 mile south of Highway 550 and four miles east of Nageezi, New Mexico.

5. **Case No. 15540: Application OXY USA Inc. For Approval of Surface Pool-Lease Commingling, Off-Lease Storage, and Off-Lease Measurement, Eddy County, New Mexico.** Applicant seeks an order authorizing 1) pool-lease commingling from all existing and future wells drilled on leases and associated spacing units in Sections 22, 23, and 24 of Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico; 2) off-lease storage; and 3) off-lease measurement. OXY seeks to commingle production from the Pierce Crossing; Bone Spring East Pool (96473) and the Corral Draw Bone Spring Pool (96238) from all existing and future wells and leases located in Sections 22, 23, and 24 at the Cedar Canyon 23-3H satellite facility, located at the **Cedar Canyon 23 Federal No 3H well pad**. This will be an off-lease location for all spacing units, excluding leases in the N/2 S/2 of Section 22. Oxy intends to allocate production to the spacing units using the well test method. Said area is approximately six miles east of Malaga, New Mexico.

6. **Case No. 15521: (Continued from the August 18, 2016 Examiner Hearing.)**
Application of Chi Operating, Inc. for compulsory pooling, Eddy County, New Mexico. Chi Operating, Inc. seeks an order pooling all mineral interests from the surface to 5000 feet subsurface underlying the SW/4 SE/4 of Section 13, Township 18 South, Range 30 East, NMPM, to form a standard 40 acre oil spacing and proration unit for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is dedicated to the **Shugart West 13 Fed. Well No. 1**, located at an orthodox location in the SW/4 SE/4 of Section 13. Also to be considered will be the cost of drilling and completing, or recompleting, the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of applicant as operator of the well, and setting a 200% charge for the risk involved in drilling and completing, or recompleting, the well. The unit is located approximately 6 miles south-southeast of Loco Hills, New Mexico.

7. **Case No. 15531: (Continued from the August 18, 2016 Examiner Hearing.)**
Application of M & M Energy, LLC for compulsory pooling, Lea County, New Mexico. M & M Energy, LLC seeks an order pooling all mineral interests from the surface to the base of the San Andres formation underlying the NE/4 SW/4 of Section 6, Township 22 South, Range 36 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the **Day Well No. 9**, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 8-1/2 mile west-southwest of Eunice, New Mexico.

8. **Case No. 15490: (Continued from the June 23, 2016 Examiner Hearing.)**
Application of Mewbourne Oil Company for a nonstandard spacing and proration unit, compulsory pooling, and an unorthodox gas well location, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 640 acre non-standard spacing and proration unit in the Wolfcamp formation underlying the W/2 of Section 22 and the W/2 of Section 27, Township 26 South, Range 27 East, NMPM, pooling all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit, and approving an unorthodox gas well location. The unit is to be dedicated to the **Owl Draw 27/22 W2NC Fed. Com. Well No. 2H**, a horizontal well with a surface location 170 feet from the south line and 2230 feet from the west line of Section 27, and a terminus 330 feet from the north line and 2310 feet from the west line of Section 22. The beginning and end of the producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13-1/2 miles south-southeast of Black River Village, New Mexico.

9. **Case No. 15507: (Continued from the August 4, 2016 Examiner Hearing.)**
Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying Lots 3, 4, S/2 NW/4, and SW/4 (the W/2) of Section 3, Township 24 South, Range 28 East, NMPM, to form a standard 319.21-acre gas spacing and proration unit for all pools or formations developed on 320-acre spacing within that vertical extent. The unit will be dedicated to the **Yardbirds 3 W2DM Fee Well No. 1H**, a horizontal well with a surface location 175 feet from the north line and 1070 feet from the west line, and a terminus

Davidson, Florene, EMNRD

From: Jordan L. Kessler <JLKessler@hollandhart.com>
Sent: Monday, August 22, 2016 5:08 PM
To: Jones, William V, EMNRD; McMillan, Michael, EMNRD; Goetze, Phillip, EMNRD; Brooks, David K, EMNRD; Ezeanyim, Richard, EMNRD
Cc: Michael Feldewert; Davidson, Florene, EMNRD; Lisamarie Ortiz
Subject: Continuance of Case No. 15540/OXY USA Inc.'s Application for Surface Pool-Lease Commingling

Gentleman,

OXY respectfully requests a continuance of Case No. 15540 from the September 1 to the September 15 Examiner Hearing Docket. This is OXY's first continuance, and no other party has entered an appearance in this case.

Thanks,
Jordan

Jordan Lee Kessler
Associate
Holland & Hart LLP
110 North Guadalupe Suite 1
Santa Fe, NM 87501
Phone (505) 988-4421
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E-mail: JLKessler@hollandhart.com



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Examiner Hearing – September 15, 2016
Docket No. 38-16
Page 4 of 5

approximately 6 miles Southeast of Loco Hills, New Mexico.

15. Case No. 15539: *(Continued from the September 1, 2016 Examiner Hearing.)*

Application Of Encana Oil & Gas (USA) Inc. To Contract The Horizontal Limits Of The Nageezi-Gallup Pool (47540) In The Mancos Formation By Excluding The W/2 Of Section 10, Township 23 North, Range 8 West, NMPM, San Juan County, New Mexico. Applicant seeks an order removing the W/2 of Section 10, Township 23 North, Range 8 West, NMPM, San Juan County, New Mexico, from the horizontal limits of the Nageezi-Gallup Pool (47540). The E/2 of Section 10 is currently within the Basin Mancos Gas Pool, which allows for 320-acre spacing, while the W/2 of Section 10 is in the Nageezi Gallup Pool which allows for 40-acre spacing. The subject area is located approximately 1 mile south of Highway 550 and four miles east of Nageezi, New Mexico.

16. Case No. 15540: *(Continued from the September 1, 2016 Examiner Hearing.)*

Application OXY USA Inc. For Approval of Surface Pool-Lease Commingling, Off-Lease Storage, and Off-Lease Measurement, Eddy County, New Mexico. Applicant seeks an order authorizing 1) pool-lease commingling from all existing and future wells drilled on leases and associated spacing units in Sections 22, 23, and 24 of Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico; 2) off-lease storage; and 3) off-lease measurement. OXY seeks to commingle production from the Pierre Crossing; Bone Spring East Pool (96473) and the Corral Draw Bone Spring Pool (96238) from all existing and future wells and leases located in Sections 22, 23, and 24 at the Cedar Canyon 23-3H satellite facility, located at the **Cedar Canyon 23 Federal No 3H well** pad. This will be an off-lease location for all spacing units, excluding leases in the N/2 S/2 of Section 22. Oxy intends to allocate production to the spacing units using the well test method. Said area is approximately six miles east of Malaga, New Mexico.

17. Case No. 14933 (re-opened): *Application of Matador Production Company to Re-Open Case No. 14933 To Pool The Interests Of Additional Mineral Owners Under The Terms Of Compulsory Pooling Order R-13667, Eddy County, New Mexico.* Applicant in the above-styled cause seeks to amend Division Order R-13743 to include the pooling of additional mineral interests in the Wolfcamp formation (South Culebra Bluff-Wolfcamp Gas Pool (75750)) underlying the N/2 of Section 10, Township 24 South, Range 28 East, NMPM, in Eddy County, New Mexico. Said unit is dedicated to the Guitar 10 Well No. 1 and is located one mile north of Malaga, New Mexico.

18. Case No. 15529: *(Continued from the August 18, 2016 Examiner Hearing.)*

Application of BC Operating, Inc. for a non-standard spacing and proration unit, unorthodox well location, and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 480-acre, more or less, spacing and proration unit comprised of the E/2 of Section 27 and the NE/4 of Section 34, Township 23 South, Range 26 East, Eddy County, New Mexico; (2) approving an unorthodox well location; and (3) pooling all uncommitted interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Red Light 27-34 State Com No. 1H Well**, which will be drilled horizontally from the NW/4 NE/4 (Unit B) of Section 27 to a non-standard bottomhole location in the SW/4 NE/4 (Unit G) of Section 34. The completed interval is unorthodox because it will be closer than 660 feet to the outer boundary. The completed interval for this well will commence 330 feet from the North line and 1,650 feet from the East line (Unit B) of Section 27 to a location 2,310 feet from the North line, 1,650 feet from the East line (Unit G) of Section 34. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of BC Operating, Inc., as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 10 miles southwest of Carlsbad, New Mexico.

19. Case No. 15530: *(Continued from the August 18, 2016 Examiner Hearing.)*

Application of BC Operating, Inc. for a non-standard spacing and proration unit, unorthodox well location, and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 480-acre, more or less, spacing and proration unit comprised of the W/2 of Section 27 and the NW/4 of Section 34, Township 23 South, Range 26 East, Eddy County, New Mexico; (2) approving an unorthodox well location; and (3) pooling all uncommitted interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Red Light 27-34 State Com No. 2H Well**, which will be drilled horizontally from the NW/4 NW/4 (Unit D) of Section 27 to a non-standard bottomhole location in the SW/4 NW/4 (Unit E) of Section 34. The completed interval is unorthodox because it will be closer than 660 feet to the outer boundary. The completed interval for this well will commence 330 feet from the North line and 990 feet from the West line (Unit D) of Section 27 to a location 2,310 feet from the North line, 990 feet from the West line (Unit E) of Section 34. The completed interval therefore encroaches on the spacing and proration units to the North and South. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of BC Operating, Inc., as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 10 miles southwest of Carlsbad, New Mexico.