STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT **OIL CONSERVATION COMMISSION**

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION SION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF CAZA PETROLEUM, INC. FOR A NON-STANDARD SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 15437 (de novo) Order No. R-14191

PRE-HEARING STATEMENT

This pre-hearing statement is submitted by applicant as required by the Oil Conservation Commission.

APPEARANCES

APPLICANT

Caza Petroleum, LLC Four Greenspoint Place

Suite 1430

19945 Northchase Drive

Houston, Texas 77060

APPLICANT'S ATTORNEY

James Bruce P.O. Box 1056

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Attention:

John E. Brown

(281) 363-4442

OPPONENT

OPPONENT'S ATTORNEY

Gary W. Larson

COG Operating LLC

Legacy Reserves LP

Ocean Munds-Dry

STATEMENT OF THE CASE

APPLICANT

Caza Petroleum, Inc. seeks an order approving a non-standard 160-acre spacing and proration unit in the Bone Spring formation comprised of the W/2W/2 of Section 19, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The non-standard unit is to be dedicated to applicant's Igloo 19 State Well No. 7H, to be horizontally drilled from a surface location in the SW/4SW/4, to a standard bottom hole location in the NW/4NW/4, of Section 19. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling the well.

Section 19 is comprised of two state leases, one covering the NW/4 (owned by Legacy), and one covering the E/2 and SW/4 (owned by Caza and its working interest partners). Due to previous development in the area, if Caza's application is not granted the SW/4 will not be drilled because only 80 acre horizontal Bone Spring wells could be drilled, and they are not economical. If this occurs hundreds of thousands of barrels of reserves in the SW/4 will be wasted.

OPPONENT

PROPOSED EVIDENCE

APPLICANT

WITNESSES	EST. TIME	EXHIBITS
Jay Brown (landman)	20 min.	Approx. 10
Richard Carroll (geologist)	50 min.	Approx. 20
Tony Sam (operations manager)	25 min.	Approx. 6
Rich Albro (landman - possible witness)	15 min.	
Randy Nickerson (geophysicist – possible witness)	25 min.	

OPPONENT

<u>WITNESSES</u> <u>EST. TIME</u> <u>EXHIBITS</u>

PROCEDURAL MATTERS

-None-

Respectfully submitted,

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Attorney for Caza Petroleum, Inc.

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing pleading was served upon the following counsel of record this _____ day of November, 2016 by e-mail:

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