

completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1-1/2 miles north of Malaga, New Mexico.

9. **Case No. 15513: Application of Mewbourne Oil Company for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 34, Township 23 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2 E/2 of Section 34. The unit will be dedicated to the **Yardbirds 34 PA Fee Well No. 1H**, a horizontal well with a surface location 150 feet from the south line and 610 feet from the east line, and a terminus 330 feet from the north line and 500 feet from the east line, of Section 34. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles north of Malaga, New Mexico.

10. **Case No. 15515: Application of Mewbourne Oil Company for compulsory pooling and an unorthodox well location, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying the W/2 of Section 34, Township 23 South, Range 28 East, NMPM, to form a standard 320-acre gas spacing and proration unit. The unit will be dedicated to the **Yardbirds 34 W2NC Fee Well No. 1H**, a horizontal well with a surface location 150 feet from the south line and 2240 feet from the west line, and a terminus 330 feet from the north line and 2240 feet from the west line, of Section 34. The producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles north of Malaga, New Mexico.

11. **Case No. 15516: Application of Mewbourne Oil Company for compulsory pooling and an unorthodox well location, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying the E/2 of Section 34, Township 23 South, Range 28 East, NMPM, to form a standard 320-acre gas spacing and proration unit. The unit will be dedicated to the **Yardbirds 34 W2OB Fee Well No. 1H**, a horizontal well with a surface location 150 feet from the south line and 2310 feet from the east line, and a terminus 330 feet from the north line and 2160 feet from the east line, of Section 34. The producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles north of Malaga, New Mexico.

12. **Case No. 15517: Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Mewbourne Oil Company seeks an order approving a 320-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 W/2 of Section 34 and the E/2 W/2 of Section 27, Township 21 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit is to be dedicated to the **Bilbrey 34/27 B2NC Fed Com. Well No. 1H**, a horizontal well with a surface location 185 feet from the south line and 2030 feet from the west line of Section 34, and a terminus 330 feet from the north line and 2100 feet from the west line of Section 27. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 24 miles west-southwest of Oil Center, New Mexico.

13. **Case No. 15030 (re-opened): Application of COG Operating LLC To Re-Open Case No. 15030 To Pool The Interests Of Additional Mineral Owners Under The Terms Of Compulsory Pooling Order R-13766, Lea County, New Mexico.** Applicant in the above-styled cause seeks to amend Division Order R-13766 to include the pooling of additional mineral interests in the Yeso formation, West Maljamar-Yeso Pool (Pool code 44500) underlying the E/2 W/2 of Section 11 and the NE/4 NW/4 of Section 14, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit is dedicated to the **Pan Head Fee Well No. 4H** (API No. 30-025-40888) and is located approximately 1 mile East of Maljamar New Mexico.

14. **Case No. 15256 (re-opened): Application of COG Operating LLC To Re-Open Case No. 15256 To Pool The Interests Of Additional Mineral Owners Under The Terms Of Compulsory Pooling Order R-13963, Lea County, New Mexico.** Applicant in the above-styled cause seeks to amend Division Order R-13963 to include the pooling of additional mineral interests in the Yeso formation, West Maljamar-Yeso Pool (Pool code 44500), underlying the W/2 W/2 of Section 11 and the NW/4 NW/4 of Section 14, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit is dedicated to the **Pan Head Fee Well No. 12H** (API No. 30-025-40899) and is located approximately 1 mile East of Maljamar New Mexico.

1 (8:15 a.m.)

2 EXAMINER McMILLAN: Good morning. I'd like
3 to call to order. Today's date is July 21st -- July
4 21st, 2016. The time is 8:15 a.m. This is docket 30-16
5 my name is Michael McMillan. I'm the Hearing Examiner.
6 And also Will Jones will be hearing the cases.

7 What I'd like to do now is go through the
8 continuances and dismissals.

9 Okay. There are no continuances or
10 dismissals on page 1.

11 I'd like to turn to page 2. Case Number
12 15509 has been dismissed.

13 Turning to page 3, Case Number 15515 shall
14 be continued until August the 4th. Case Number 15516
15 shall be continued until August 4th. Case Number 15517
16 shall be dismissed.

17 Turning to page 4, Case Number 15519 shall
18 be continued to September the 1st.

19 Any other continuances or dismissals at
20 this time?

21 (Pre-hearing proceedings conclude, 8:16
22 a.m.)

23 I hereby certify that the foregoing is
24 a true and correct report of the proceedings
25 of the hearing held on July 21, 2016.
Michael McMillan, Examiner
Oil Conservation Division

27. Case No. 15512: (Continued from the July 21, 2016 Examiner Hearing.)

Application of Mewbourne Oil Company for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 159.95-acre non-standard oil spacing and proration unit (project area) in the Delaware formation comprised of Lot 2, SW/4 NE/4, and W/2 SE/4 (the W/2 E/2) of Section 3, Township 24 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Delaware formation underlying the W/2 E/2 of Section 3. The unit will be dedicated to the **Yardbirds 3 D3BO Fee Well No. 1H**, a horizontal well with a surface location 185 feet from the north line and 2050 feet from the east line, and a terminus 330 feet from the south line and 2050 feet from the east line, of Section 3. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1-1/2 miles north of Malaga, New Mexico.

28. Case No. 15513: (Continued from the July 21, 2016 Examiner Hearing.)

Application of Mewbourne Oil Company for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 34, Township 23 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2 E/2 of Section 34. The unit will be dedicated to the **Yardbirds 34 PA Fee Well No. 1H**, a horizontal well with a surface location 150 feet from the south line and 610 feet from the east line, and a terminus 330 feet from the north line and 500 feet from the east line, of Section 34. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles north of Malaga, New Mexico.

29. Case No. 15515: (Continued from the July 21, 2016 Examiner Hearing.)

Application of Mewbourne Oil Company for compulsory pooling and an unorthodox well location, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying the W/2 of Section 34, Township 23 South, Range 28 East, NMPM, to form a standard 320-acre gas spacing and proration unit. The unit will be dedicated to the **Yardbirds 34 W2NC Fee Well No. 1H**, a horizontal well with a surface location 150 feet from the south line and 2240 feet from the west line, and a terminus 330 feet from the north line and 2240 feet from the west line, of Section 34. The producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles north of Malaga, New Mexico.

30. Case No. 15516: (Continued from the July 21, 2016 Examiner Hearing.)

Application of Mewbourne Oil Company for compulsory pooling and an unorthodox well location, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying the E/2 of Section 34, Township 23 South, Range 28 East, NMPM, to form a standard 320-acre gas spacing and proration unit. The unit will be dedicated to the **Yardbirds 34 W2OB Fee Well No. 1H**, a horizontal well with a surface location 150 feet from the south line and 2310 feet from the east line, and a terminus 330 feet from the north line and 2160 feet from the east line, of Section 34. The producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles north of Malaga, New Mexico.

31. Case No. 15518: (Continued from the July 21, 2016 Examiner Hearing.)

Application of RKI Exploration & Production for compulsory pooling and approval of an unorthodox well location, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all mineral interests in the Wolfcamp formation underlying the W/2 of Section 17, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. This 320-acre standard unit is to be dedicated to applicant's **RDX Federal 17 No. 35H Well**, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) to a non-standard bottom hole location in the SW/4 SW/4 (Unit M) of Section 17. The completed interval for this well will commence 330 feet from the North line and 330 feet from the West line (Unit D) to a location 330 feet from the South line and 330 feet from the West line (Unit M) of Section 17, thereby encroaching the spacing units to the North, Northwest, West, Southwest, and South. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of RKI Exploration & Production as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 8.5 miles southwest of Ross Place, New Mexico.

Will Jones

(8:19 a.m.)
AUGUST 4, 2016 HEARING
 EXAMINER JONES:

1 This is Docket Number
 2
 3 32-16. I'm William V. Jones. And David Brooks will be
 4 here in a second. He's the attorney for the Examiner
 5 this morning.

6 On page 1 of the docket, Case 15514 is
 7 dismissed.

8 On page 4 of the docket, Case 15367 is
 9 continued to August 18th. Case 15277 is continued to
 10 September 1st. Case 15185 is continued to October 13th.
 11 Case 15491 is continued to September 1st. Case 15498,
 12 reopened, is continued to September 1st.

13 On page 5, Case 15507 is continued
 14 September 1st Case 15508 is continued to September 1st
 15 Case 15510 is continued to September 1st Case 15511 is
 16 continued to September 1st.

17 On page 6, Case 15512 is continued to
 18 September 1st. Case 15513 is continued to September
 19 1st. Case 15515 is continued to September 1st. Case
 20 15516 is continued to September 1st.

21 Did I get that right?

22 Any changes?

23 MS. KESSLER: One additional change,
 24 Mr. Examiner. The Applicant would like to request that
 25 Case Number 15476 be dismissed.

8-4-16
(8:19 a.m.)

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EXAMINER JONES: This is Docket Number

32-16. I'm William V. Jones. And David Brooks will be here in a second. He's the attorney for the Examiner this morning.

On page 1 of the docket, Case 15514 is dismissed.

On page 4 of the docket, Case 15367 is continued to August 18th. Case 15277 is continued to September 1st. Case 15185 is continued to October 13th. Case 15491 is continued to September 1st. Case 15498, reopened, is continued to September 1st.

On page 5, Case 15507 is continued September 1st Case 15508 is continued to September 1st Case 15510 is continued to September 1st Case 15511 is continued to September 1st.

On page 6, Case 15512 is continued to September 1st. Case 15513 is continued to September 1st. Case 15515 is continued to September 1st. Case 15516 is continued to September 1st.

Did I get that right?

Any changes?

MS. KESSLER: One additional change, Mr. Examiner. The Applicant would like to request that Case Number 15476 be dismissed.

Ezeanyim, Richard, EMNRD

From: jamesbruc@aol.com
Sent: Wednesday, August 31, 2016 3:18 PM
To: Ezeanyim, Richard, EMNRD; Davidson, Florene, EMNRD; michael.mcmillan@state.us; Brooks, David K, EMNRD
Subject: Thursday's docket

Please continue the following cases:

Case 15531 (M & M) to September 15. ✓

Cases 15490, 15513, 15515, and 15516 (Mewbourne) to 9/29.

Thanks.

Jim

PD
8/31/16

Examiner Hearing – September 1, 2016

Docket No. 36-16

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the south line and 610 feet from the east line, and a terminus 330 feet from the north line and 500 feet from the east line, of Section 34. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles north of Malaga, New Mexico.

15. Case No. 15515: (Continued from the August 4, 2016 Examiner Hearing.)

Application of Mewbourne Oil Company for compulsory pooling and an unorthodox well location, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying the W/2 of Section 34, Township 23 South, Range 28 East, NMPM, to form a standard 320-acre gas spacing and proration unit. The unit will be dedicated to the **Yardbirds 34 W2NC Fee Well No. 1H**, a horizontal well with a surface location 150 feet from the south line and 2240 feet from the west line, and a terminus 330 feet from the north line and 2240 feet from the west line, of Section 34. The producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles north of Malaga, New Mexico.

16. Case No. 15516: (Continued from the August 4, 2016 Examiner Hearing.)

Application of Mewbourne Oil Company for compulsory pooling and an unorthodox well location, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying the E/2 of Section 34, Township 23 South, Range 28 East, NMPM, to form a standard 320-acre gas spacing and proration unit. The unit will be dedicated to the **Yardbirds 34 W2OB Fee Well No. 1H**, a horizontal well with a surface location 150 feet from the south line and 2310 feet from the east line, and a terminus 330 feet from the north line and 2160 feet from the east line, of Section 34. The producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles north of Malaga, New Mexico.

17. Case No. 15519: (Continued from the July 21, 2016 Examiner Hearing.)

Application of Mewbourne Oil Company to revoke the injection authority granted under SWD-744 for the Willow Lake Well No. 1 operated by Pyote Well Service, LLC, Eddy County, New Mexico. Applicant seeks an order revoking the injection authority granted by Administrative Order SWD-744 for the Willow Lake Well No. 1 (30-015-21499), a salt water disposal well located 660 feet from the North line and 1980 feet from the West line (Unit C) in Section 22, Township 24 South, Range 28 East, N.M.P.N., Eddy County, New Mexico. This well is currently operated by Pyote Well Service, LLC and disposing produced water into the Bone Spring formation through perforations at depths of approximately 7,184 feet to approximately 8,850 feet. The well is located approximately 5 miles South of Loving, New Mexico.

18. Case No. 15491 (re-opened): (Continued from the August 4, 2016 Examiner Hearing.)

Application of Caza Petroleum, Inc. for Compulsory Pooling and Approval of an Unorthodox Well Location, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying the W/2 of Section 13, Township 24 South, Range 27 East, N.M.P.M., for all pools or formations developed on 320 acre spacing within that vertical extent. The unit will be dedicated to Applicants proposed **Mad River 13 State Well No. 1H** to be drilled at an unorthodox location approximately 330 feet from the south line and 2310 feet from the west line (surface) to 330 feet from the north line and 1980 feet from the west line (terminus) of Section 13. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Caza Petroleum, Inc. as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately four miles west of Malaga, New Mexico.

19. Case No. 15498 (re-opened): (Continued from the August 4, 2016 Examiner Hearing.)

Application of Matador Production Company for compulsory pooling and approval of an unorthodox well location, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all mineral interests in the Wolfcamp formation underlying the spacing unit comprised of the N/2 of Section 13, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit is to be dedicated to applicant's proposed **Brantley State Com 13-24S-27E RB No. 221H Well**, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 18, Township 24 South, Range 28 East to a non-standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 13, Township 24 South, Range 27 East. The completed interval for this well will commence 330 feet from the North line and 330 from the East line (Unit A) to a location 330 feet from the North Line and 330 feet from the West line (Unit D) of Section 13, thereby encroaching on the spacing units to the North, East, Northeast, West, and Northwest. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 17 miles southeast of Carlsbad, New Mexico.

spacing and proration unit in the Wolfcamp formation underlying the W/2 of Section 22 and the W/2 of Section 27, Township 26 South, Range 27 East, NMPM, pooling all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit, and approving an unorthodox gas well location. The unit is to be dedicated to the **Owl Draw 27/22 W2NC Fed. Com. Well No. 2H**, a horizontal well with a surface location 170 feet from the south line and 2230 feet from the west line of Section 27, and a terminus 330 feet from the north line and 2310 feet from the west line of Section 22. The beginning and end of the producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13-1/2 miles south-southeast of Black River Village, New Mexico.

4. **Case No. 15510:** (Continued from the September 1, 2016 Examiner Hearing.)

Application of Mewbourne Oil Company for a nonstandard spacing and proration unit, compulsory pooling, and an unorthodox gas well location, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 479.80-acre non-standard spacing and proration unit in the Wolfcamp formation underlying the SE/4 of Section 33, Township 23 South, Range 28 East, NMPM, and Lots 1, 2, S/2 NE/4, and SE/4 (the E/2) of Section 4, Township 24 South, Range 28 East, NMPM, pooling all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit, and approving an unorthodox gas well location. The unit is to be dedicated to the **Foreigner 33/4 W2JO Fee Com. Well No. 1H**, a horizontal well with a surface location 2450 feet from the south line and 2310 feet from the east line of Section 33, and a terminus 330 feet from the south line and 2310 feet from the east line of Section 4. The producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles northwest of Malaga, New Mexico.

5. **Case No. 15511:** (Continued from the September 1, 2016 Examiner Hearing.)

Application of Mewbourne Oil Company for a nonstandard spacing and proration unit, compulsory pooling, and an unorthodox gas well location, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 480.20-acre non-standard spacing and proration unit in the Wolfcamp formation underlying the SW/4 of Section 33, Township 23 South, Range 28 East, NMPM, and Lots 3, 4, S/2 NW/4, and SW/4 (the W/2) of Section 4, Township 24 South, Range 28 East, NMPM, pooling all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit, and approving an unorthodox gas well location. The unit is to be dedicated to the **Foreigner 33/4 W2LM Fee Well No. 1H**, a horizontal well with a surface location 2450 feet from the south line and 450 feet from the west line of Section 33, and a terminus 330 feet from the south line and 450 feet from the west line of Section 4. The producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles northwest of Malaga, New Mexico.

6. **Case No. 15513:** (Continued from the September 1, 2016 Examiner Hearing.)

Application of Mewbourne Oil Company for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 34, Township 23 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2 E/2 of Section 34. The unit will be dedicated to the **Yardbirds 34 PA Fee Well No. 1H**, a horizontal well with a surface location 150 feet from the south line and 610 feet from the east line, and a terminus 330 feet from the north line and 500 feet from the east line, of Section 34. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles north of Malaga, New Mexico.

7. **Case No. 15515:** (Continued from the September 1, 2016 Examiner Hearing.)

Application of Mewbourne Oil Company for compulsory pooling and an unorthodox well location, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying the W/2 of Section 34, Township 23 South, Range 28 East, NMPM, to form a standard 320-acre gas spacing and proration unit. The unit will be dedicated to the **Yardbirds 34 W2NC Fee Well No. 1H**, a horizontal well with a surface location 150 feet from the south line and 2240 feet from the west line, and a terminus 330 feet from the north line and 2240 feet from the west line, of Section 34. The producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles north of Malaga, New Mexico.

8. **Case No. 15516:** (Continued from the September 1, 2016 Examiner Hearing.)

Application of Mewbourne Oil Company for compulsory pooling and an unorthodox well location, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying the E/2 of Section

34, Township 23 South, Range 28 East, NMPM, to form a standard 320-acre gas spacing and proration unit. The unit will be dedicated to the **Yardbirds 34 W2OB Fee Well No. 1H**, a horizontal well with a surface location 150 feet from the south line and 2310 feet from the east line, and a terminus 330 feet from the north line and 2160 feet from the east line, of Section 34. The producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles north of Malaga, New Mexico.

9. Case No. 15542: (Continued from the September 15, 2016 Examiner Hearing.)

Application of Mewbourne Oil Company for compulsory pooling and an unorthodox well location, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying the E/2 of Section 26, Township 23 South, Range 27 East, NMPM, to form a standard 320 acre gas spacing and proration unit. The unit will be dedicated to the **Iceman 26 W2AP Fed. Com. Well No. 1H**, a horizontal well with a surface location 205 feet from the north line and 330 feet from the east line, and a terminus 330 feet from the south line and 330 feet from the east line, of Section 26. The producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 3-1/2 miles west-southwest of Loving, New Mexico.

10. Case No. 15547: Application of Mewbourne Oil Company for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying the E/2 of Section 22, Township 26 South, Range 27 East, NMPM, to form a standard 320 acre gas spacing and proration unit in the Wolfcamp formation. The unit is dedicated to the **Owl Draw 22 W1AP Fed. Com. Well No. 1H**, a horizontal well with a surface location 230 feet from the south line and 660 feet from the east line of adjoining Section 15, and a terminus 333 feet from the south line and 650 feet from the east line of Section 22. The beginning and end of the producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12-1/2 miles south-southeast of Black River Village, New Mexico.

11. Case No. 15548: Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order approving a 320-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 22 and the E/2 E/2 of Section 27, Township 26 South, Range 27 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit. The unit is to be dedicated to the **Owl Draw 22/27 B2AP Fed. Com. Well No. 1H**, a horizontal well with a surface location 200 feet from the south line and 600 feet from the east line of adjoining Section 15, and a terminus 333 feet from the south line and 572 feet from the east line of Section 27. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 15 miles south-southeast of Black River Village, New Mexico.

12. Case No. 15549: Application of Mewbourne Oil Company for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying the W/2 of Section 23, Township 26 South, Range 27 East, NMPM, to form a standard 320 acre gas spacing and proration unit in the Wolfcamp formation. The unit is to be dedicated to the **Owl Draw 23 DM Fed. Com. Well No. 1**, a horizontal well with a surface location in the SW/4 SW/4 of adjoining Section 14, and a terminus 344 feet from the south line and 625 feet from the west line of Section 23. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13 miles south-southeast of Black River Village, New Mexico.

13. Case No. 15550: Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 23, Township 26 South, Range 27 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the W/2 W/2 of Section 23. The unit is dedicated to the **Owl Draw 23 DM Fed. Com. Well No. 2**, a horizontal well with a surface location 370 feet from the south line and 1055 feet from the west line of adjoining Section 14, and a terminus 334 feet from the south line and 661 feet from the west line of Section 23. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13 miles south-southeast of Black River Village, New Mexico.