

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING SEPTEMBER 15, 2016**

**CASE NOS. 14933 (RE-OPENED)**

**GUIAR 10 WELL No. 1**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:**

**CASE NO. 14933  
ORDER NO. R-13667**

**APPLICATION OF RSC RESOURCES LIMITED PARTNERSHIP FOR  
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

**ORDER OF THE DIVISION**

**BY THE DIVISION:**

This case came on for hearing on November 29, 2012, at 8:15 a.m. at Santa Fe, New Mexico, before Examiner Richard I. Ezeanyim.

NOW, on this 17<sup>th</sup> day of December, 2012, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner,

**FINDS THAT:**

(1) Due public notice has been given, and the Division has jurisdiction of this case and of the subject matter.

(2) RSC Resources Limited Partnership ("Applicant") seeks an order pooling all uncommitted interests from the surface to the base of the Wolfcamp formation underlying the following described acreage in Section 10, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, and in the following manner:

- (a) the N/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the undesignated South Culebra Bluff-Wolfcamp Gas Pool;
- (b) the NE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent; and
- (c) the NW/4 NE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. 1  
Submitted by:  
MATADOR PRODUCTION COMPANY  
Hearing Date: September 15, 2016**

vertical extent, including the Undesignated Malaga-Delaware Pool and Undesignated Malaga-Bone Spring Pool.

These Units are to be dedicated to the Guitar 10 Well No. 1 (API No. 30-015-23099), an existing well to be re-entered at a location 660 feet from the North line and 2310 feet from the East line of Section 14.

(3) Two or more separately owned tracts are embraced within the Units and/or there are royalty interests and/or undivided interests in oil and gas minerals in one or more tracts included in the Units that are separately owned.

(4) Applicant is an oil and gas working interest within the Units, has the right to drill, and proposes to re-enter the well to a common source of supply within the Units at the above location.

(5) There are interest owners in the Units who have not agreed to pool their interests. In addition, there are interest owners who could not be located. Accordingly, establishment of escrow funds is necessary.

(6) To avoid the drilling of unnecessary wells, protect correlative rights, prevent waste, and afford to each interest owner the opportunity to recover or receive without unnecessary expense its just and fair share of hydrocarbons, this application should be approved by pooling all uncommitted interests, whatever they may be, in the oil and gas within the Units.

(7) Guardian Operating Corp. (OGRID No. 287300) should be designated the operator of the subject well and of the Units.

(8) Any pooled working interest owner who does not pay its share of estimated well costs should have withheld from production its share of reasonable well costs plus an additional 200% thereof as a reasonable charge for the risk involved in re-entering the well.

(9) Reasonable charges for supervision (combined fixed rates) should be fixed at \$7000.00 per month while drilling and \$700.00 per month while producing, provided that these rates should be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "Accounting Procedure-Joint Operations."

**IT IS THEREFORE ORDERED THAT:**

(1) Pursuant to the application of RSC Resources Limited Partnership, all uncommitted interests in all formations from the surface to the base of the Wolfcamp formation underlying the N/2 of Section 10, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, are hereby pooled and in the following manner:

- (a) the N/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the undesignated South Culebra Bluff-Wolfcamp Gas Pool;
  - (b) the NE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent; and
  - (c) the NW/4 NE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Undesignated Malaga-Delaware Pool and Undesignated Malaga-Bone Spring Pool.
- (2) These Units shall be dedicated to the Guitar 10 Well No. 1 (API No. 30-015-23099) to be re-entered at a location 660 feet from the North line and 2310 feet from the East line of Section 14.
- (3) Guardian Operating Corp. (OGRID No. 287300) is hereby designated the operator of the subject well and of the Units.
- (4) The operator of the Units shall commence re-entering the subject well on or before December 15, 2013 and shall thereafter continue drilling the well with due diligence to test the Wolfcamp formation.
- (5) In the event the operator does not commence re-entering the well on or before December 15, 2013, Ordering Paragraph (1) shall be of no effect, unless the operator obtains a time extension from the Division Director for good cause.
- (6) Should the proposed well not be re-entered and completed within 120 days after commencement thereof, Ordering Paragraph (1) shall be of no further effect, and the Units created by this Order shall terminate unless the operator appears before the Division Director and obtains an extension of time to complete the well for good cause demonstrated by satisfactory evidence.
- (7) Upon final plugging and abandonment of the well and any other well drilled on the Units pursuant to Rule 19.15.19.13 NMAC Sections 9-11, the pooled Units created by this Order shall terminate, unless this order has been amended to authorize further operations.
- (8) After pooling, uncommitted working interest owners are referred to as pooled working interest owners. ("Pooled working interest owners" are owners of working interests in the Units, including unleased mineral interests, who are not parties to an operating agreement governing the Units established by this Order.)
- (9) After the effective date of this Order, the operator shall furnish the Division and each known pooled working interest owner in the Units an itemized

schedule of estimated costs of re-entering, completing, and equipping the subject well ("well costs").

(10) Within 30 days from the date the schedule of estimated well costs is furnished, any pooled working interest owner shall have the right to pay its share of estimated well costs to the operator in lieu of paying its share of reasonable well costs out of production as hereinafter provided, and any such owner who pays its share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges. Pooled working interest owners who elect not to pay their share of estimated well costs as provided in this paragraph shall thereafter be referred to as "non-consenting working interest owners."

(11) The operator shall furnish the Division and each known pooled working interest owner (including non-consenting working interest owners) an itemized schedule of actual well costs within 90 days following completion of the well. If no objection to the actual well costs is received by the Division, and the Division has not objected within 45 days following receipt of the schedule, the actual well costs shall be deemed to be the reasonable well costs. If there is an objection to actual well costs within the 45-day period, the Division will determine reasonable well costs after public notice and hearing.

(12) Within 60 days following determination of reasonable well costs, any pooled working interest owner who has paid its share of estimated costs in advance as provided above shall pay to the operator its share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator the amount, if any, that the estimated well costs it has paid exceed its share of reasonable well costs.

(13) The operator is hereby authorized to withhold the following costs and charges from production:

- (a) the proportionate share of reasonable well costs attributable to each non-consenting working interest owner who has not paid its share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished; and
- (b) as a charge for the risk involved in re-entering the well, 200% of the above costs.

(14) The operator shall distribute the costs and charges withheld from production, proportionately, to the parties who advanced the well costs.

(15) Reasonable charges for supervision (combined fixed rates) are hereby fixed at \$7000.00 per month while drilling and \$700.00 per month while producing, provided that these rates shall be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "Accounting Procedure-Joint Operations." The operator is authorized to withhold from production the proportionate share of both the supervision

charges and the actual expenditures required for operating the well, not in excess of what are reasonable, attributable to pooled working interest owners.

(16) Except as provided in Paragraphs (13) and (15) above, all proceeds from production from the well that are not disbursed for any reason shall be placed in escrow in Eddy County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership. The operator shall notify the Division (Attention: Records Clerk) of the name and address of the escrow agent no later than one year from the date of issuance of this Order.

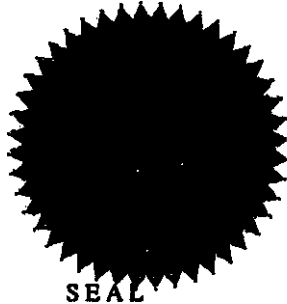
(17) Any unleased mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under this order. Any well costs or charges that are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(18) Should all the parties to this compulsory pooling order reach voluntary agreement subsequent to entry of this order, this order shall thereafter be of no further effect.

(19) The operator of the well and the Units shall notify the Division in writing of the subsequent voluntary agreement of all parties subject to the forced pooling provisions of this order.

(20) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

JAMI BAILEY  
Director

**Director**  
 1623 N. French Dr., Hobbs, NM 88240  
 Phone: (575) 393-6461 Fax: (575) 393-6729  
**Director II**  
 511 S. First St., Artesia, NM 88210  
 Phone: (575) 748-1283 Fax: (575) 748-6729  
**Director III**  
 1600 Rio Grande Road, Aztec, NM 87410  
 Phone: (505) 334-6178 Fax: (505) 334-6178  
**Director IV**  
 1225 E. St. Francis Dr., Santa Fe, NM 87505  
 Phone: (505) 436-3488 Fax: (505) 476-3662

State of New Mexico  
 Energy, Minerals & Natural Resources  
 Department  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

FORM C-102  
 Revised August 1, 2011  
 Submit one copy to appropriate  
 District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-DIS-42660</b>	<sup>2</sup> Well Code <b>75750</b>	<sup>3</sup> Well Name <b>Culebra Bluff, Wolfcamp, South (Gas)</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>GUITAR 10-24S-28E RB</b>	<sup>6</sup> Well Number <b>#202H</b>
<sup>7</sup> OCRD No. <b>228937</b>	<sup>8</sup> Operator Name <b>MATADOR PRODUCTION COMPANY</b>	<sup>9</sup> Elevation <b>2993'</b>

<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>10</b>	<b>24-S</b>	<b>28-E</b>	<b>-</b>	<b>1733'</b>	<b>NORTH</b>	<b>204'</b>	<b>EAST</b>	<b>EDDY</b>

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>10</b>	<b>24-S</b>	<b>28-E</b>	<b>-</b>	<b>2305'</b>	<b>NORTH</b>	<b>240'</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Dedicated Acres <b>320.00</b>	<sup>12</sup> Acres or better	<sup>13</sup> Consolidation Code	<sup>14</sup> Order No. <b>R-13667</b>
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

A-57736 FS  
 7/25/2014

D-58237-18  
 7/25/2014

**BOTTOM HOLE LOCATION**  
 NEW MEXICO EAST  
 NAD 1987  
 X=47762 Y=46878  
 LAT: N 32.2304180  
 LONG: W 104.6228490

**SURFACE LOCATION**  
 NEW MEXICO EAST  
 NAD 1987  
 X=48223 Y=46828  
 LAT: N 32.2307580  
 LONG: W 104.6270280

**LAST PERFORATION POINT**  
 NEW MEXICO EAST  
 NAD 1987  
 X=47762 Y=46878  
 LAT: N 32.2304180  
 LONG: W 104.6228490

**FIRST PERFORATION POINT**  
 NEW MEXICO EAST  
 NAD 1987  
 X=48223 Y=46828  
 LAT: N 32.2307580  
 LONG: W 104.6270280

**<sup>17</sup>OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that the information contained herein is a true and correct copy of the information contained in the original records of the State of New Mexico.

*Chris C* 9/18/14  
 Date

*Cheryl Sprich*  
 Printed Name

*csprich@matadorresources.com*  
 E-mail Address

**<sup>18</sup>SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

09/15/2014  
 Date of Survey

*[Signature]*  
 Signature

**NEW MEXICO**  
**18329**  
**PROFESSIONAL SURVEYOR**

Certificate Number

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

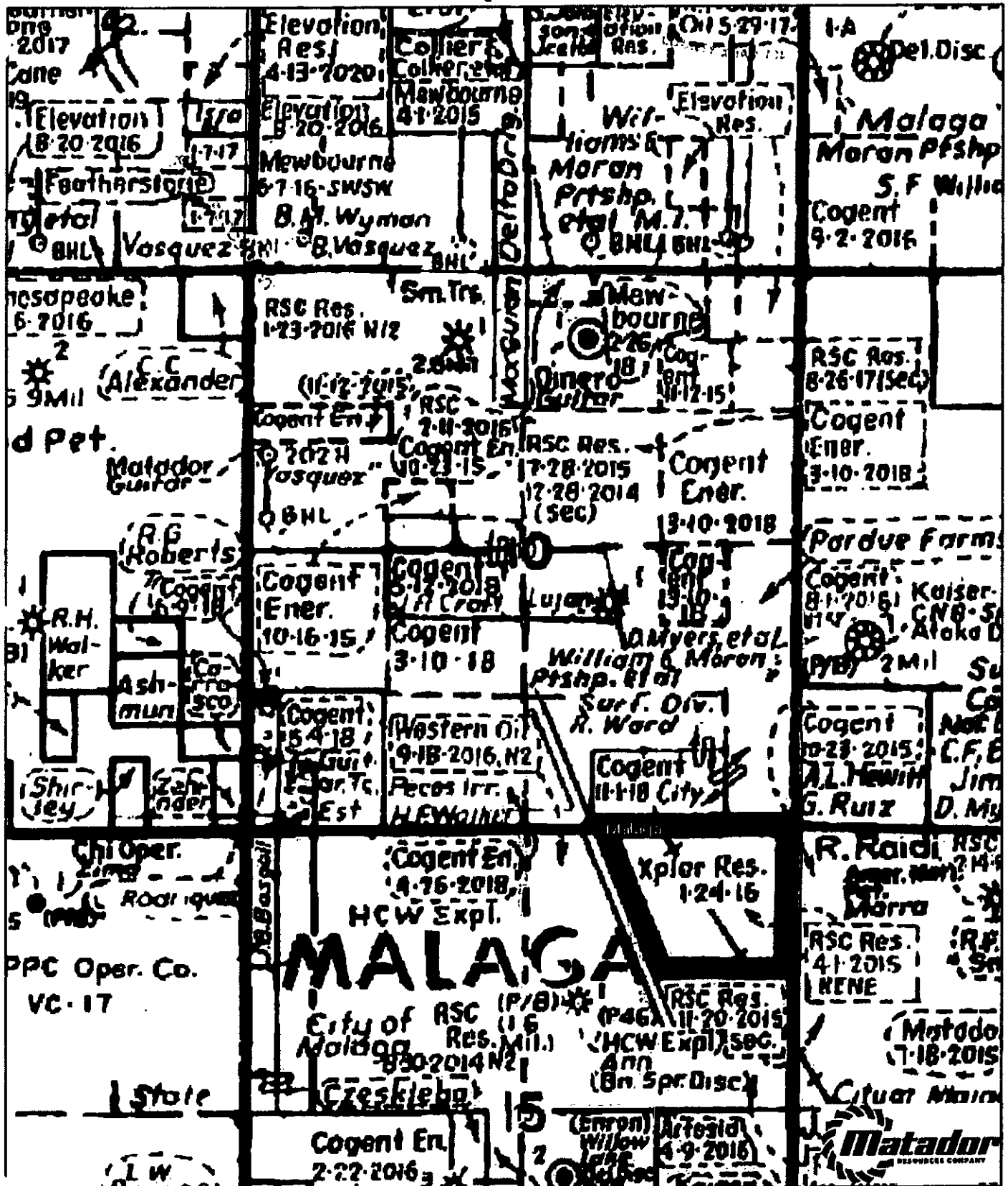
Exhibit No. 2

Submitted by:

**MATADOR PRODUCTION COMPANY**

Hearing Date: September 15, 2016

# Midland Map 10-24S-28E



BEFORE THE OIL CONSERVATION DIVISION

**Santa Fe, New Mexico**

**Exhibit No. 3**

Submitted by:

**MATADOR PRODUCTION COMPANY**

Hearing Date: September 15, 2016



**District I**

1825 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-8161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-8178 Fax:(505) 334-8170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural**  
**Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**  
**Change of Operator**

Form C-145

August 1, 2011

Permit 185978

**Previous Operator Information**

OGRID: 287300  
Name: GUARDIAN OPERATING CORP.  
Address: 6824 Island Cir.  
  
City, State, Zip: Midland, TX 79707

**New Operator Information**

Effective Date: Effective on the date of approval by the OCD  
OGRID: 228937  
Name: MATADOR PRODUCTION COMPANY  
Address: One Lincoln Centre  
5400 LBJ Freeway, Ste 1500  
City, State, Zip: Dallas, TX 75240

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, MATADOR PRODUCTION COMPANY certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(i) NMAC.

MATADOR PRODUCTION COMPANY understands that the OCD's approval of this operator change:

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico

Exhibit No. 4

Submitted by:

**MATADOR PRODUCTION COMPANY**

Hearing Date: September 15, 2016

As the operator of record of wells in New Mexico, MATADOR PRODUCTION COMPANY agrees to the following statements:

1. I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
2. I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See 19.15.9.9.B NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See 19.15.9.9.C(2) NMAC.
3. I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See 19.15.7.24.C NMAC.
4. I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed on approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance, even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See 19.15.8.9.C NMAC. I understand that I can check my compliance with the single-well financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. I am responsible for reporting releases as defined by 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record.
7. I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits. See 19.15.26.8 NMAC.
8. For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See 19.15.9.8.C NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See 19.15.9.9.B NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.

## Previous Operator

Signature:

Printed Name:

Title:

Date:

## New Operator

Signature:

Printed Name:

Title:

Date:

Phone:

Permit 185978

## OCD Permitting

Page 1 of 1

Wells Selected for Transfer

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-8161 Fax:(575) 393-0720

**District II**  
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**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3482

**State of New Mexico**  
**Energy, Minerals and Natural**  
**Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Permit 185978  
Permit Status: DRAFT

## Wells Selected for Transfer

From:	GUARDIAN OPERATING CORP.	OGRID:	287300
To:	MATADOR PRODUCTION COMPANY	OGRID:	228937

## OCD District: Artesia

Property	Well	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name	Last Prod/in)	Additional Bonding
39746	ANN COM #001	P	G-15-24S-28E	G	30-015-23036	G	75750	CULEBRA BLUFF;WOLFCAMP, SOUTH (GAS)		0
39662	GUITAR 10 #001	P	B-10-24S-28E	B	30-015-23099	G	75750	CULEBRA BLUFF;WOLFCAMP, SOUTH (GAS)		0

<b>Total Additional bond</b>	0
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**NMOCD Approval**Electronic Signature: Randy Dade, District 2Date: August 26, 2014

**District I**  
 1525 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3402

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Comments

Permit 185978

**CHANGEOP COMMENTS**

Operator: GUARDIAN OPERATING CORP. 6824 Island Cir. Midland, TX 79707	OGRID: 287300
	Permit Number: 185978
	Permit Type: ChangeOp

**Comments**

Created By	Comment	Comment Date
DEGALLEGOS	Additional bonding required for the following: API: 30-025-28192 \$18,606	7/2/2014
DEGALLEGOS		7/2/2014

## Summary of Working Interests

MRC Permian Company Working Interest:	70.930301%
<b>Compulsory Pool Interest Total:</b>	<b>0.184268%</b>
Joe Beeman	0.150339%
Sue Osborn Powell	0.007789%
Mary Camille Hall	0.007789%
New Mexico State Highway and Transportation Department	0.018351%
<b>Interest Pooled Under Order R-13667</b>	
<b>Order R-13667 Total:</b>	<b>4.57196%</b>
Devon Energy Production Company	1.543079%
Possible Claimants to the Mineral Interest Owned by Thomas B. Stribling and wife, Martha Stribling	2.248166%
Gilberto Ruiz	0.780715%

GUITAR 10-24S-28E RB #202H

BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. 5  
 Submitted by:  
**MATADOR PRODUCTION COMPANY**  
 Hearing Date: September 15, 2016



## MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5430 • Fax 214-866-4930

[ccarleton@matadorresources.com](mailto:ccarleton@matadorresources.com)

**Chris Carleton**  
**Landman**

November 13, 2015

**VIA CERTIFIED RETURN RECEIPT MAIL**

New Mexico State Highway and Transportation Department (N.M.S.H. & T.D.)  
P.O. Box 1149  
Santa Fe, New Mexico

**Re: Matador Production Company – Guitar 10-24S-28E RB #202H**  
Participation Proposal  
Section 10, Township 24-South, Range 28-East  
Eddy County, New Mexico

Gentlemen and Ladies:

MRC Permian Company ("MRC") proposes the drilling of the Matador Production Company's Guitar 10-24S-28E RB #202H well, located in Section 10, Township 24-South, Range 28-East, Eddy County, New Mexico, to the Wolfcamp formation.

MRC is requesting that you indicate below your election of whether to participate in the drilling and completion of this proposed well as set out herein. Please indicate your election in the space provided below, sign and return one (1) copy of this letter to the undersigned.

In connection with the above, please note the following:

1. The estimated cost of drilling, testing, completing, and equipping the subject well is \$9,586,639 as itemized on the enclosed Authority for Expenditure ("AFE") dated September 5, 2014.
2. The proposed surface location of the subject well is approximately 1733' FNL and 204' FEL of Section 10, Township 24-South, Range 28-East, Eddy County, New Mexico. The proposed point of penetration of the subject well is approximately 2232' FNL and 330' FEL. The proposed bottom hole location of the subject well is 2305' FNL and 240' FWL; see the enclosed plat for more detail.
3. In this well, there is a targeted interval within the Wolfcamp formation. We will drill horizontally in the Wolfcamp A "Y" (~9,600' TVD) to a Total Measured Depth of

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico

Exhibit No. 6

Submitted by:

**MATADOR PRODUCTION COMPANY**

Hearing Date: September 15, 2016

approximately 14,400' resulting in a productive lateral of approximately 4,300' that will require 18 frac stages to be completed.

4. New Mexico State Highway and Transportation Department will own an approximate 0.0184375% working interest in the proposed well, subject to title verification.

If your election is to participate in the drilling and completion of the proposed well, please sign and return a copy of the enclosed AFE within 30 days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and in electing to participate in the proposed well, New Mexico State Highway and Transportation Department shall be responsible for 0.0184375 % of all costs incurred.

Sincerely,

MRC PERMIAN COMPANY

  
Chris Carleton

Enclosure(s)

Please elect one of the following and return to sender.

\_\_\_\_\_ New Mexico State Highway and Transportation Department hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company Guitar 10-24S-28E RB #202H well, located in Eddy County, New Mexico.

\_\_\_\_\_ New Mexico State Highway and Transportation Department hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE for the Matador Production Company Guitar 10-24S-28E RB #202H well, located in Eddy County, New Mexico.

\_\_\_\_\_ New Mexico State Highway and Transportation Department hereby elects lease its minerals for \$1,500.00/net mineral acre, 20% royalty, and a 3 year term on the lease form enclosed.

New Mexico State Highway and Transportation Department

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_



# MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240  
Voice 972.371.5430 • Fax 214-866-4930  
[ccarleton@matadorresources.com](mailto:ccarleton@matadorresources.com)

---

**Chris Carleton  
Landman**

April 1, 2016

**VIA CERTIFIED RETURN RECEIPT MAIL**

Mary Camille Hall  
3812 Tailfeather Dr.  
Round Rock, TX 78681

Re: Matador Production Company – Guitar 10-24S-28E RB #202H (the “Well”)  
Participation Proposal  
Section 10, Township 24-South, Range 28-East  
Eddy County, New Mexico

Dear Mary Camille Hall:

MRC Permian Company (“MRC”) proposes the drilling of the Matador Production Company’s Guitar 10-24S-28E RB #202H well, located in Section 10, Township 24-South, Range 28-East, Eddy County, New Mexico, to the Wolfcamp formation.

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter to the undersigned.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping the Well is \$9,586,639 as itemized on the enclosed Authority for Expenditure (“AFE”) dated September 5, 2014.

The proposed surface location of the Well is approximately 1733’ FNL and 204’ FEL of Section 10, Township 24-South, Range 28-East, Eddy County, New Mexico. The proposed point of penetration of the Well is approximately 2232’ FNL and 330’ FEL. The proposed bottom hole location of the Well is 2305’ FNL and 240’ FWL.

The Well will have a targeted interval within the Wolfcamp formation. We plan to drill the Well horizontally to a Total Measured Depth of approximately 14,400’ (~9,600’ TVD), resulting in a productive lateral of approximately 4,300’.

Mary Camille Hall will own an approximate 0.00007867 working interest in the Well, subject to title verification.

Should you elect to lease your minerals, please sign the enclosed lease, in the presence of a notary public, and return it to my attention, along with the enclosed Form W-9.

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs in the amount of \$754.16 to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, Mary Camille Hall shall be responsible for her proportionate share of all costs incurred.

Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

  
Chris Carleton

Enclosure(s)

Please elect one of the following and return to sender:

\_\_\_\_\_ Mary Camille Hall hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company Guitar 10-24S-28E RB #202H well, located in Eddy County, New Mexico.

\_\_\_\_\_ Mary Camille Hall hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE for the Matador Production Company Guitar 10-24S-28E RB #202H well, located in Eddy County, New Mexico.

\_\_\_\_\_ Mary Camille Hall hereby elects lease its minerals for \$1,500.00/net mineral acre, 20% royalty, and a 3 year term on the lease form enclosed.

Mary Camille Hall

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

## MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240  
Voice 972.371.5430 • Fax 214-866-4930  
[ccarleton@matadorresources.com](mailto:ccarleton@matadorresources.com)

---

Chris Carleton  
Landman

April 1, 2016

**VIA CERTIFIED RETURN RECEIPT MAIL**

Sue Osborn Powell  
899 Hedgewood Drive  
Georgetown, TX 78620

Re: Matador Production Company – Guitar 10-24S-28E RB #202H (the “Well”)  
Participation Proposal  
Section 10, Township 24-South, Range 28-East  
Eddy County, New Mexico

Dear Sue Osborn Powell:

MRC Permian Company (“MRC”) proposes the drilling of the Matador Production Company’s Guitar 10-24S-28E RB #202H well, located in Section 10, Township 24-South, Range 28-East, Eddy County, New Mexico, to the Wolfcamp formation.

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter to the undersigned.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping the Well is \$9,586,639 as itemized on the enclosed Authority for Expenditure (“AFE”) dated September 5, 2014.

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The Well will have a targeted interval within the Wolfcamp formation. We plan to drill the Well horizontally to a Total Measured Depth of approximately 14,400’ (~9,600’ TVD), resulting in a productive lateral of approximately 4,300’.

Sue Osborn Powell will own an approximate 0.00007867 working interest in the Well, subject to title verification.

Should you elect to lease your minerals, please sign the enclosed lease, in the presence of a notary public, and return it to my attention, along with the enclosed Form W-9.

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs in the amount of \$754.16 to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, Sue Osborn Powell shall be responsible for her proportionate share of all costs incurred.

Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

  
Chris Carleton

Enclosure(s)

Please elect one of the following and return to sender:

\_\_\_\_ Sue Osborn Powell hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company Guitar 10-24S-28E RB #202H well, located in Eddy County, New Mexico.

\_\_\_\_ Sue Osborn Powell hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE for the Matador Production Company Guitar 10-24S-28E RB #202H well, located in Eddy County, New Mexico.

\_\_\_\_ Sue Osborn Powell hereby elects lease its minerals for \$1,500.00/net mineral acre, 20% royalty, and a 3 year term on the lease form enclosed.

Sue Osborn Powell

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

# MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1000 • DALLAS, TEXAS 75240  
Phone (972) 571-4300 • Fax (972) 571-6291

## ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	September 5, 2014	APE NO.:	300014-011-01
WELL NAME:	Guitar 10-24S-28E RB #202H	FIELD:	South Culebra Shuff-Wolf
LOCATION:		MO/YD:	14400/19800'
COUNTY/STATE:	Eddy	LATERAL LENGTH:	4,300
BHC WT:	5/ 01%	DRILLING DAYS:	31
GEOLOGIC TARGET:	Wolfcamp A "Y"	COMPLETION DAYS:	13
REMARKS:	Drill a horizontal well and complete with 18 stages. WC Gen 1 fac design		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
<b>INTANGIBLE COSTS</b>				
01 Land / Legal / Regulatory	36,700			36,700
02 Location, Surveys & Damages	130,600	137,500	4,000	272,600
10 Drilling	991,600			991,600
18 Cementing & Fleet Equip	225,000			225,000
20 Logging / Formation Evaluation		9,500		9,500
21 Well Logging	36,700			36,700
22 Mud Circulation Systems	102,885			102,885
24 Mud & Chemicals	714,100	36,000		750,100
25 Mud / Waste Water Disposal	120,000			120,000
26 Freight / Transportation	36,000	18,500		54,500
27 Rig Supervision / Engineering	128,000	89,500	18,000	235,500
21 Well Bits	18,500			18,500
22 Fuel & Power	217,080			217,080
23 Water	26,000	383,000		399,000
24 Delg & Completion Overhead	17,500	18,000		35,500
26 Plugging & Abandonment				
28 Directional Drilling, Surveys	316,000			316,000
48 Completion Unit, Bore, CTU		140,000	26,000	166,000
46 Perforating, Wireline, Sticking		121,500	18,000	139,500
48 High Pressure Pump Truck		80,000		80,000
48 Stimulation		2,680,000		2,680,000
47 Stimulation Flowback & Disposal		48,500		48,500
49 Insurance	27,180			27,180
50 Labor	136,000	24,500	10,000	170,500
51 Rental - Surface Equipment	144,700	250,000	20,000	414,700
52 Rental - Downhole Equipment	40,000	55,000		95,000
53 Rental - Living Quarters	15,750	33,340	2,000	49,090
54 Contingency	311,900	127,644	9,000	448,544
<b>TOTAL INTANGIBLES &gt;</b>	<b>2,439,959</b>	<b>4,697,484</b>	<b>107,600</b>	<b>7,245,043</b>
<b>TANGIBLE COSTS</b>				
41 Surface Casing	25,575			25,575
42 Intermediate Casing	83,500			83,500
43 Drilling Liner	773,480			773,480
44 Production Casing	400,473			400,473
45 Production Liner				
46 Tubing			47,500	47,500
47 Wellhead	180,000		40,000	220,000
48 Packers, Liner Hangers		58,700	12,000	70,700
49 Tanks				
50 Production Vessels			74,000	74,000
51 Flow Lines				
52 Rod string				
53 Artificial Lift Equipment			20,000	20,000
54 Compressor				
55 Installation Costs			85,000	85,000
56 Surface Pumps			5,000	5,000
58 Non-controllable Surface			65,000	65,000
58 Non-controllable Downhole				
59 Downhole Pumps				
63 Measurement & Meter Installation			12,500	12,500
64 Gas Conditioning / Dehydration				
64 Interconnecting Facility Piping				
66 Gathering / Bulk Lines				
67 Valves, Chokes, Controllers				
68 Tank / Facility Containment				
69 Pits / Blah				
70 Electrical / Grounding			10,000	10,000
71 Communications / SCADA			15,000	15,000
72 Instrumentation / Safety			287,000	287,000
<b>TOTAL TANGIBLES &gt;</b>	<b>863,780</b>	<b>69,700</b>	<b>587,000</b>	<b>1,520,480</b>
<b>TOTAL COSTS &gt;</b>	<b>4,314,633</b>	<b>4,767,184</b>	<b>694,600</b>	<b>9,776,417</b>

### PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Aaron Byrd	Team Lead - WTX/NM	CS
Completions Engineer:	Adam Lanya		RCL
Production Engineer:	Casey McCann		

### MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	<i>[Signature]</i>	VP - Res Engineering	<i>[Signature]</i>	VP - Drilling	<i>[Signature]</i>
Executive VP, Legal	<i>[Signature]</i>	Exec Dir - Exploration	<i>[Signature]</i>	VP - Production	<i>[Signature]</i>
President	<i>[Signature]</i>	VP & General Manager	<i>[Signature]</i>		

### NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%)	Tax IC
Signed by:	Date:	
Title:	Approval: Yes No (mark one)	

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico

Exhibit No. 7

Submitted by:

**MATADOR PRODUCTION COMPANY**

Hearing Date: September 15, 2016

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

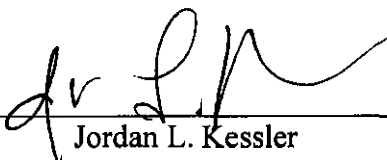
**APPLICATION OF MATADOR PRODUCTION COMPANY TO RE-OPEN CASE NO. 14933 TO POOL THE INTERESTS OF ADDITIONAL MINERAL INTEREST OWNERS UNDER THE TERMS OF COMPULSORY POOLING ORDER R-13667, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 14933 (Re-Opened)**


**AFFIDAVIT**

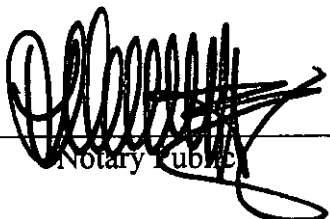
STATE OF NEW MEXICO    )  
  ) ss.  
COUNTY OF SANTA FE        )

Jordan L. Kessler, attorney in fact and authorized representative of Matador Production Company, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application was provided under the notice letter attached hereto.

  
\_\_\_\_\_  
Jordan L. Kessler

SUBSCRIBED AND SWORN to before this 14th day of September 2016 by Jordan L. Kessler.

 **OFFICIAL SEAL  
LISAMARIE ORTIZ  
NOTARY PUBLIC-STATE OF NEW MEXICO**  
My commission expires 01/14/19

  
\_\_\_\_\_  
Notary Public

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. 8  
Submitted by:  
**MATADOR PRODUCTION COMPANY**  
Hearing Date: September 15, 2016

**HOLLAND & HART**



**Jordan L. Kessler**  
**Associate**  
**Phone** (505) 988-4421  
**Fax** (505) 983-6043  
JLKessler@hollandhart.com

August 26, 2016

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: CASE 14933 (re-opened): Application of Matador Production Company to Re-Open Case No. 14933 To Pool The Interests Of Additional Mineral Owners Under The Terms Of Compulsory Pooling Order R-13667, Eddy County, New Mexico. Guitar 10 Well No. 1**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on September 15, 2016. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Dana Arnold, at (972) 371-5284 or [darnold@matadorresources.com](mailto:darnold@matadorresources.com).

Sincerely,

Jordan L. Kessler  
**ATTORNEY FOR**  
**MATADOR PRODUCTION COMPANY**

**Holland & Hart LLP**

**Phone** (505) 988-4421 **Fax** (505) 983-6043 **www.hollandhart.com**

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 **Mailing Address** P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. ☐

7015 0640 0001 7531 7654

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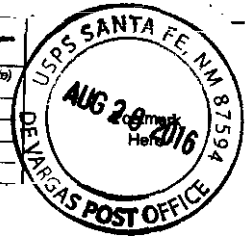
Certified Mail Fee \$ 345

Extra Services & Fees (check box, add fee as appropriate)

<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ <u>280</u>
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Sue Osborn Powell  
 899 Hedgewood Dr.  
 Georgetown, TX 73620

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



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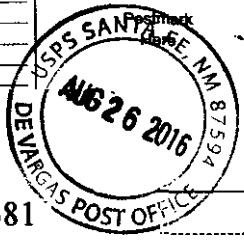
Certified Mail Fee \$ 345

Extra Services & Fees (check box, add fee as appropriate)

<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ <u>280</u>
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Mary Camille Hall  
 3812 Tailfeather Dr.  
 Round Rock, TX 78681

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



**SENDER: COMPLETE THIS SECTION**

■ Complete items 1, 2, and 3.  
 ■ Print your name and address on the reverse so that we can return the card to you.  
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
 Sue Osborn Powell  
 899 Hedgewood Dr.  
 Georgetown, TX 73620

2. Article Number (Transfer from service label)  
 9590 9402 1838 6104 7685 70  
 7015 0640 0001 7531 7654

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature ☒ Agent ☒ Addressee  
 X Bill Powell

B. Received by (Printed Name) C. Date of Delivery  
 Bill Powell 9/6/16

D. Is delivery address different from item 1? ☐ Yes ☒ No  
 If YES, enter delivery address below:

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Insured Mail	
<input type="checkbox"/> Mail Restricted Delivery (00)	

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt



7015 0640 0001 7531 7678

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT**

Domestic Mail Only

For delivery information, visit

**OFFIC****MHF/MATADOR  
GUITAR**

Certified Mail Fee

\$

Extra Services &amp; Fees (check box, add fee as appropriate)

- ☒ Return Receipt (hardcopy) \$ **3.45**  
☒ Return Receipt (electronic) \$ **2.80**  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$



**NMSH&TD**  
**P.O. Box 1149**  
**Santa Fe, NM 87504**

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

**NMSH&TD**  
**P.O. Box 1149**  
**Santa Fe, NM 87504**

9590 9402 1838 6104 7685 94

2. Article Number (Transfer from service label)

7015 0640 0001 7531 7678

PS Form 3811, July 2015 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

*Pete Yarn*☐ Agent☐ Addressee

B. Received by (Printed Name)

*Pete Yarn*

C. Date of Delivery

D. Is delivery address different from item 1? ☒ Yes  
 If YES, enter delivery address below: ☐ No

**AUG 29 2016****SANTA FE  
MAIN POST OFFICE**

3. Service Type

- ☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☒ Certified Mail®  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery  
☐ Collect on Delivery Restricted Delivery  
☐ Mail  
☐ Mail Restricted Delivery
- ☐ Priority Mail Express®  
☐ Registered Mail™  
☐ Registered Mail Restricted Delivery  
☐ Return Receipt for Merchandise  
☐ Signature Confirmation™  
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

# Affidavit of Publication

State of New Mexico,  
County of Eddy, ss.

Danny Fletcher, being first duly  
sworn, on oath says:

That he is the Publisher of the  
Carlsbad Current-Argus, a  
newspaper published daily at the  
City of Carlsbad, in said county of  
Eddy, state of New Mexico and of  
general paid circulation in said  
county; that the same is a duly  
qualified newspaper under the laws  
of the State wherein legal notices  
and advertisements may be  
published; that the printed notice  
attached hereto was published in the  
regular and entire edition of said  
newspaper and not in supplement  
thereof on the date as follows, to wit:

August 31 2016

That the cost of publication is  
\$132.84 and that payment thereof  
has been made and will be  
assessed as court costs.

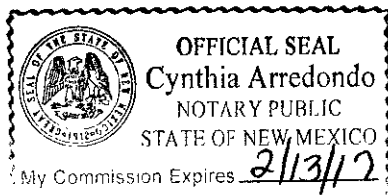
Subscribed and sworn to before me  
this 31 day of August,  
2016

*Cynthia Arredondo*

My commission Expires

2/13/17

Notary Public



August 31, 2016

STATE OF  
NEW MEXICO  
ENERGY, MINERALS  
AND NATURAL  
RESOURCES  
DEPARTMENT  
OIL CONSERVATION  
DIVISION  
SANTA FE,  
NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on September 15, 2016, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appointed for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by September 5, 2016. Public documents including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF  
NEW MEXICO TO:

All named parties  
and persons having  
any right, title,  
interest or claim in  
the following cases,  
and notice to  
the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: Joe Beeman, his heirs and devisees, Sue Osborn Powell, her heirs and devisees, Mary Camille Hall, her heirs and devisees, and New Mexico State Highway Department, Taxation and Revenue Department.

CASE 14933 (re-opened): Application of Matador Production Company to Re-Open Case No. 14933 To Pool The In-

terests Of Additional Mineral Owners Under The Terms Of Compulsory Pooling Order R-13667, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Division Order R-13743 to include the pooling of additional mineral interests in the Wolfcamp formation (South Culebra Bluff-Wolfcamp Gas Pool (75750)) underlying the N/2 of Section 10, Township 24 South, Range 28 East, NMPM, in Eddy County, New Mexico. Said unit is dedicated to the Guitlar 10 Well No. 1 and is located one mile north of Malaga, New Mexico.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. 9  
Submitted by:  
**MATADOR PRODUCTION COMPANY**  
Hearing Date: September 15, 2016