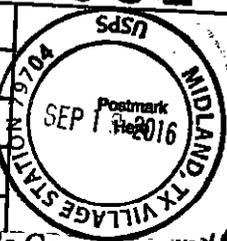


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 Khody Land & Minerals Company

Sent To
 Street, Apt or PO Box
 City, State

210 Park Ave., Suite 900
 Oklahoma City, OK 73102

PS Form

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or of the front if space permits.

1. Article Addressed to:

Khody Land & Minerals Company
 210 Park Ave., Suite 900
 Oklahoma City, OK 73102

2. Article (Transfer)

COMPLETE THIS SECTION ON DELIVERY

A. Signature *[Signature]* Agent Addressee

B. Received by (Printed Name) C. Date of Delivery
 9/22/16

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise

EXHIBIT 7

OGX Operating, LLC

P.O. Box 2064 • Midland, TX 79702 • (432) 685-1287 • Fax (432) 685-1320 • Fax (432) 686-7109

September 19, 2016

Khody Land & Minerals Company
210 Park Ave, Suite 900
Oklahoma City, OK 73102

Certified Mail #7011 3500 0000 2040 9075

Attn: Land Dept.

Re: **Red Bluff Lake Prospect**
Well Proposal
Littlefield 34 Fed Com #3H
T-26-S, R-29-E, N.M.P.M.
NE/4 Section 34 and E/2 Section 27
Eddy County, New Mexico

Gentlemen:

OGX Operating, LLC ("OGX") hereby proposes to drill the above referenced horizontal well with a surface hole location of 380' FSL & 2,470' FWL of Section 34 and a bottom hole location of 330' FNL & 1900' FEL of Section 27, all located in T-26-S, R-29-E, N.M.P.M., Eddy County, New Mexico. This well will be drilled from a drilling pad approved by the BLM which will be on the same drilling pad as the #1H and necessitate drilling approximately 570 feet Southeast which will be 50 feet FSL and 1900 feet FEL of said Section 34 to the first kick-off point, then drilling North to the first take point, being approximately 330' FSL and 1900' FEL of said Section 34, turning horizontal with an azimuth of 359.24 degrees for a total horizontal distance of approximately 6,680' to test the Wolfcamp formation. The total measured depth is estimated to be 16,680'. The proration unit for this well will be the E/2 of Section 27 and the NE/4 of Section 34, T-26-S, R-29-E, N.M.P.M., Eddy County, New Mexico, containing 441.71 acres of land, more or less.

According to the records of Eddy County, New Mexico, Khody Land & Minerals Company ("Khody") owns a 100.00% leasehold interest in the SW/4 NE/4, S/2 SE/4 of said Section 27 or 120.00 acres of land, more or less, being a portion of the lands contained in that certain USA lease NMNM-058034 dated January 18, 1984. Your interest in this well would be 120.00/441.71 or 27.16714%.

Enclosed for your review is an AFE (in duplicate) showing the estimated drilling and completion costs for the subject well, as well as two plats showing the proposed location and production unit.

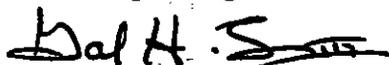
Khody Land & Minerals Company Letter
Littlefield 34 Fed Com #3H Well Proposal
September 19, 2016
Page 2

OGX invites the participation of Khody in this well. If Khody wishes to participate in the drilling of this well, please execute both copies of the AFE, after which return one copy to the undersigned. Upon receipt of the AFE, OGX will mail you an Operating Agreement for your execution, which will name OGX as the Operator.

In the event Khody does not wish to participate, OGX hereby offers Khody \$2,500.00 per acre for a two (2) year term assignment covering the 120.00 acre tract, with Khody delivering a 75% net revenue. The total consideration for the term assignment would equal \$300,000.00. If you have any questions, please contact the undersigned.

Sincerely,

OGX Operating, LLC



Garland H. Lang III
Land Manager

Enclosures

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1226 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3400 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1226 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number	Pool Code	Pool Name
Property Code	Property Name LITTLEFIELD 34 FEDERAL COM	Well Number 3H
OGRID No.	Operator Name OGX OPERATING, LLC	Elevation 2885'

Surface Location

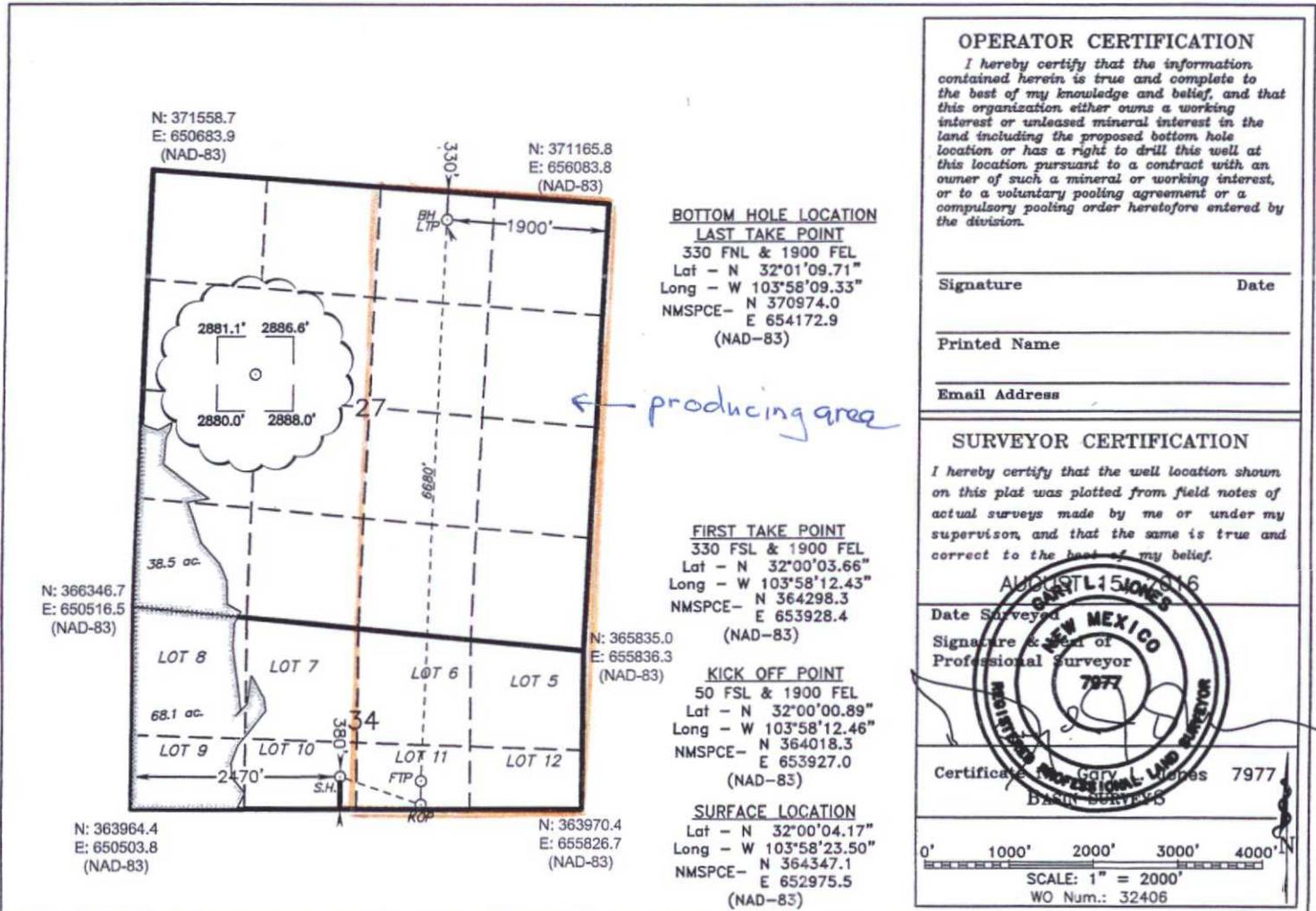
UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	North/South Line	FEET from the	East/West LINE	County
LOT 10	34	26 S	29 E		380	SOUTH	2470	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	North/South Line	FEET from the	East/West LINE	County
B	27	26 S	29 E		330	NORTH	1900	EAST	EDDY

Dedicated Acres 441.71	Joint or Infill	Consolidation Code	Order No.
---------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SDS PETROLEUM CONSULTANTS OIL AND GAS DRILL & COMPLETE PROJECT TEMPLATE

Project Information										
Project Number		Project Name			PRF Number		PRF Name			
1		Littelfield 34 Federal Com #3H								
Date Submitted		Est Spud Date								
		TBD								
Budget Information										
Investment Category		Reserve Category		Reserve Association		Peep GUID (optional)		Peep Case Name (optional)		
Budget Description										
Description of Work (This Info will be Printed on Partner Ballots)										
DRILL AND COMPLETE - 16,680' MD 10,000' TVD horizontal Wolfcamp A with 6,796' lateral. Located near Red Bluff Lake in Eddy Co., NM										
Team Comments (optional)										
Land Information										
Co Number		Company Name (Operator)			Prospect Number		Prospect Name			
		OGX Operating, LLC					Wolfcamp A 6,680' lateral			
Operated		Field		Field Group		Region (Project Area)		Sub Division (District)		
		Wildcat-Wolfcamp								
Country		County		State		API#		Cost Center Number		
USA		Eddy		NM						
Working Interest Info		Pre-Spud								
OGX W% 100.00000000%		OGX 100.00000000%		<input checked="" type="checkbox"/>						
Surface Location Data					Bottom Hole Location Data					
Legal Description					Legal Description					
380' FSL & 2470' FWL Sec 34 T26S-R29E					330' FNL & 1900' FEL Sec 27 T26S-R29E					
Surface Coordinates		Surface Footage from Unit/Lease Lines			Bottom Hole Coordinates		Btm Hole Footage from Unit/Lease Lines			
Latitude	Longitude	Direction		Direction	Latitude	Longitude	Direction		Direction	
364347.1	652975.5	Ft Distance		Ft Distance	370974	654172.9	Distance (ft)		Distance (ft)	
Well Info:										
Primary Reservoir		WOLFCAMP A			Depths:					
Completion Type		Plug and Perf			Total MD	Total TVD	PBTMD	PBTVD	KB Elev	Ground Elev
Product Type					16,680	10,000	16,495	10,000		
Rig Names and Rates			Breakdown of Well in Days							
BCP - Rig Name			Operational Phases	BCP Days	BCP Evaluation	ACP Suspend	ACP Evaluation	Complete Days	Total Days	
BCP - Rig Rates	14,000		Surface I	2					2	
ACP - Rig Name			Intermediate I	3					3	
ACP - Rig Rates	14,000		Intermediate II	11					11	
Completion - Rig Name			Drig Liner I						0	
Completion - Rig Rates			Drig Liner II						0	
Rounding (Sub details)			Drig Tieback I						0	
Rounding (Totals Only)			Prod Hole	11		5			16	
Spread Rates: Total \$		\$/Day	Prod Liner I						0	
DH Intangible Only	z	#VALUE!	Prod Liner II						0	
DH Tangible Only	285,750	10,583	Prod Liner II						0	
TOTAL	285,750	10,583	Prod Tieback I						0	
			Prod Tieback II						0	
			Comp Rig Days						0	
			Totals	27	0	5	0	0	32	
			Evaluation Allocation Percentage							
Team Members										
Name		Confirm		AFE Structure Cost Estimte Summary						
Land		<input type="checkbox"/>		AFE Number		AFE Description		Gross \$		Net \$
Reservoir		<input type="checkbox"/>								
Geologist		<input type="checkbox"/>								
Geophysicist		<input type="checkbox"/>				Before Casing Point		\$2,292,565		\$2,292,565
Drilling Engineer		<input checked="" type="checkbox"/>				After Casing Point		\$635,633		\$635,633
Prod/Ops Engineer		<input type="checkbox"/>				Complete		\$2,808,782		\$2,808,782
Drilling Superintendent		Jacky Brown				Site Equip		\$600,000		\$600,000
Other		<input type="checkbox"/>				Well Tie In		\$0		\$0
Other		<input type="checkbox"/>								
Other		<input type="checkbox"/>								
Other		<input type="checkbox"/>								
Date: 9/19/2016		Version: 1.0				Total D&C		\$6,336,980		\$6,336,980

AUTHORIZATION FOR EXPENDITURE



Littelefield 34 Federal Com #3H			
Eddy	COST CTR NUM	AFE NUMBER	AFE DATE
SURFACE LOCATION: 380' FSL & 2470' FWL Sec 34 T26S-R29E / BOTTOM HOLE LOCATION: 330' FNL & 1900' FEL Sec 27 T26S-R29E			

Drill and Complete Cost Plan Summary

Cost Element Description	BCP	ACP	Complete	Site Equip	Well Tie In	Element	Totals
Employee Salaries	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Contract Labor					\$0		\$0
Dyed Liquid Fuels (Texas Only)	\$0	\$0	\$0	\$0			\$0
Liquid Fuels - Other	\$68,040	\$31,255	\$0	\$0			\$81,165
Electricity & Utilities	\$0		\$15,750	\$0			\$15,750
Disposal - Saltwater & Other Fluids	\$0		\$0				\$0
Fluids - Water	\$20,000		\$0				\$20,000
Fluids - Lube & Hydraulic Oil					\$0		\$0
Permitting, Surveying & Title Services	\$26,250		\$0	\$0	\$0		\$26,250
Right Of Way					\$0		\$0
Roads & Location Recovery	\$0		\$0				\$0
Road & Site Preparation Materials & Supplies	\$0			\$0	\$0		\$0
Road & Site Preparation Services	\$91,875	\$0	\$0	\$0	\$0		\$91,875
Damages & Remediation	\$0	\$0			\$0		\$0
Measurement Equipment				\$0	\$0		\$0
Communication Services - Other	\$7,350	\$1,050	\$2,625	\$0			\$11,025
Enviro - Community Consultations							\$0
Enviro - Compliance & Fines					\$0		\$0
Enviro - Services	\$14,753	\$2,100	\$2,100				\$18,953
Logging, Perf & W/L Services (CH Only)	\$0	\$0	\$119,175				\$119,175
Materials & Supplies	\$11,375	\$5,688	\$5,688	\$0	\$0		\$22,750
Pulling & Swabbing Services			\$0				\$0
Snubbing & Coil Tubing Services			\$126,000				\$126,000
Vehicles - Usage	\$35,175	\$44,825	\$21,000	\$0	\$0		\$100,800
Trucking & Hauling	\$0	\$0	\$12,500				\$12,500
Other Roustabout Services	\$0	\$0	\$0				\$0
Inspection Services	\$0	\$21,000	\$0	\$0	\$0		\$21,000
Consultants - Technical & Professional Fees	\$141,960	\$19,688	\$33,863	\$0	\$0		\$195,510
Stimulation Services			\$2,164,575				\$2,164,575
Casing & Tubular Services	\$26,250	\$18,375	\$10,500				\$55,125
Cementing Services	\$39,813	\$63,000	\$0				\$102,813
Daywork Costs	\$396,900	\$73,500	\$0				\$470,400
Turnkey Drilling Costs	\$0	\$0	\$0				\$0
Directional Services	\$240,923	\$0					\$240,923
Drill Bits	\$82,469	\$0	\$0				\$82,469
Drilling and Completion Fluids & Services	\$318,045	\$18,113	\$0				\$336,158
Fishing Services	\$0	\$0	\$0				\$0
Footage Costs	\$0	\$0	\$0				\$0
Mob & Demobilization	\$152,040	\$152,040	\$0				\$304,080
Open Hole Evaluation	\$77,910	\$0					\$77,910
Well Testing Services			\$115,500				\$115,500
Equipment Services - Surface Rentals	\$121,331	\$15,063	\$16,223	\$0	\$0		\$152,616
Equipment Services - Downhole Rentals	\$47,408	\$21,875	\$0				\$69,283
Construction Services					\$0		\$0
Land					\$0		\$0
Other Services	\$61,950	\$15,015	\$24,675	\$0	\$0		\$101,640
Electrical, Instrumentation & Control Services					\$0		\$0
Safety Services					\$0		\$0
Casualty & Property Insurance	\$25,000	\$0	\$26,250				\$51,250
Overhead	\$0	\$0	\$0	\$0	\$0		\$0
Leasehold Rentals							\$0
Other Leasehold Costs							\$0
TOTAL INTANGIBLE ITEMS	2,006,815	484,255	2,696,423	0	0	0	5,187,493
Dehydration Equipment				\$0	\$0		\$0
Heaters & Heat Exchange Equipment				\$0			\$0
Separator Equipment				\$0	\$0		\$0
Treater & Free Water Knockout Equipment				\$0			\$0
Storage Vessels & Tanks				\$600,000			\$600,000
Pumps - Surface				\$0			\$0
Valves					\$0		\$0
Artificial Lift Equipment			\$36,750				\$36,750
Casing - Conductor & Drive Pipe	\$4,550						\$4,550
Sucker Rods			\$17,063				\$17,063
Oil Country Tubular Goods Tubing			\$30,678				\$30,678
Wellhead Equipment	\$15,925	\$0	\$10,806				\$26,731
Surface Casing	\$14,719						\$14,719
Intermediate Casing	\$250,556						\$250,556
Intermediate Casing II	\$0		\$0				\$0
Production Casing		\$173,253	\$0				\$173,253
Production Liner							\$0
Equipment Other			\$17,063	\$0	\$0		\$17,063
Corrosion Protection Equip				\$0	\$0		\$0
Pipe, Fitting, Flanges & Couplings				\$0	\$0		\$0
Comm devices and accessories - SCADA				\$0			\$0
Electrical, Instrumentation & Control Equip				\$0			\$0
Measurement Equipment				\$0			\$0
Engines & Motors				\$0			\$0
TOTAL TANGIBLE ITEMS	285,750	173,253	112,360	600,000	0	0	1,171,363
TANGIBLE SPLIT %	12	26	4	100	0	0	18
AFE TOTAL	2,292,565	657,508	2,808,783	600,000	0	0	6,358,856

Cost Element Description	BCP	ACP	Complete	Site Equip	Well Tie In	Element	Totals
--------------------------	-----	-----	----------	------------	-------------	---------	--------

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Khody Land & Minerals Company

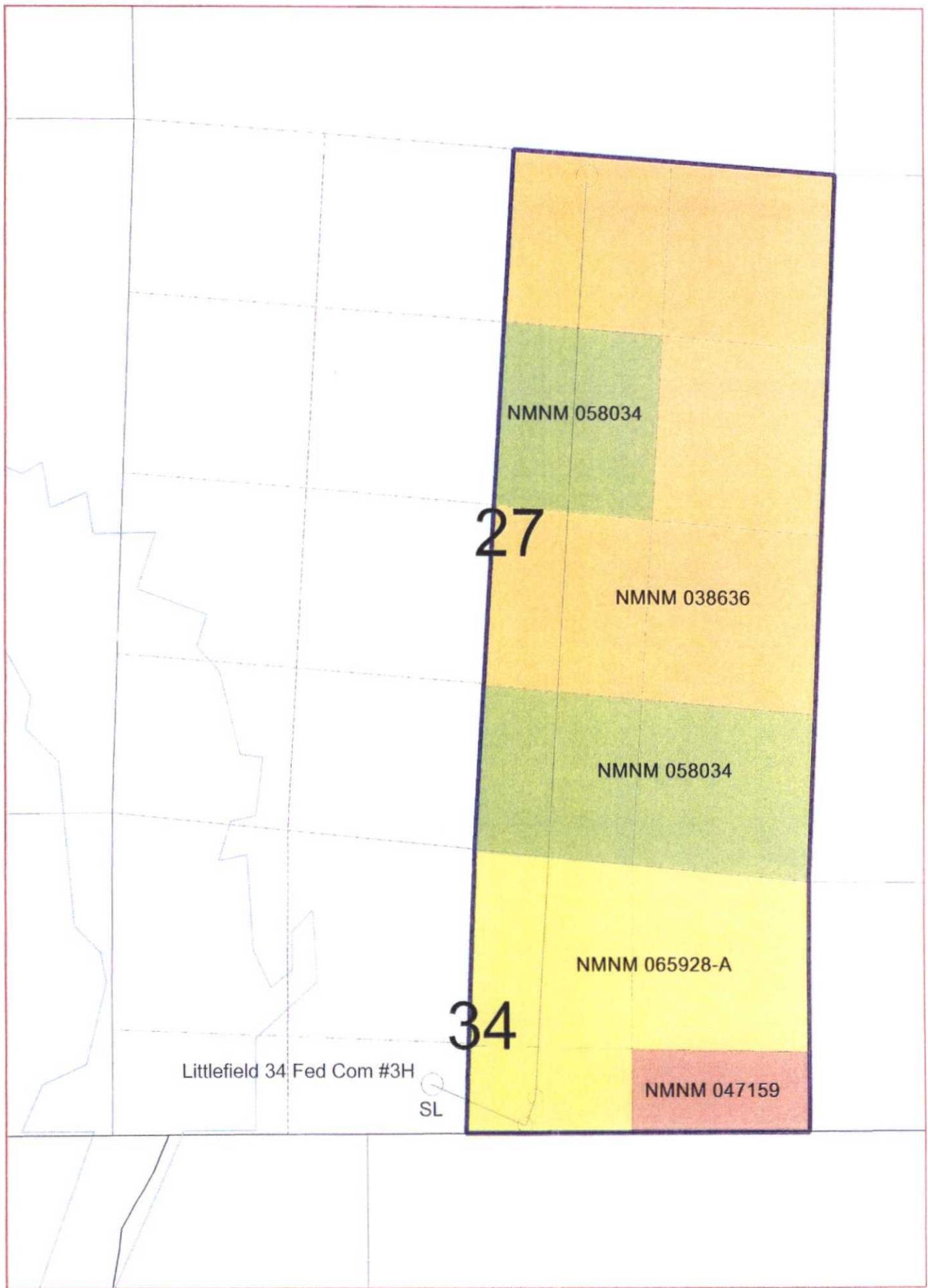
BY: _____

Printed Name: _____

Title: _____

Date: _____

WI% 27.16714%



- OGX Leasehold
- OXY Leasehold
- Khody L&M Leasehold
- EOG 70% OXY 30%

Project Area



OGX OPERATING LLC	
Red Bluff Prospect	
State Line Area	
Eddy County, New Mexico	
Loving & Reeves Counties, Texas	
WELH	Red Bluff OGX vs OXY
2/28/15	