

# Tract Ownership Boston "7" W2MP Fee #1H Well S/2 of Section 7, T24S, R28E Eddy County, New Mexico

**S/2 of Section 7-24S-28E:** 

Ownership:

Mewbourne Oil Company, Operator, and MRC Permian Company, et al, as Non-Operators

93.87495%

Lyle E. Butz and Jessie P. Butz, Joint Tenants

3.11795% \*

The following parties may claim all or part of this interest:

1.55897% \*

The Estate of C.L. Cramer, Deceased and any Unknown heirs or devisees of the Estate of C.L. Cramer, Deceased

The Estate of H.B. Amerine, a/k/a Harvey B. Amerine, Deceased and the heirs and devisees of The Estate of H.B. Amerine, a/k/a Harvey B. Amerine, Deceased, being:

- The Estate of Charles Amerine, a/k/a Charles W. Amerine
- The Estate of Brough Amerine, Deceased
- The Estate of Ethel Derley, Deceased
- Winona Graham, a/k/a Wenona Graham
- The Estate of Wilma Keller, Deceased
- Beauford Amerine
- Randy Amerine
- Donnie Amerine
- Deanna Riley
- The Laundry Basket, LLC

Ronald and Jennie Cannon, husband and wife

1 44813% \*

Total:

100.00000%

Total Interest being force pooled: 6.12505%

EXHIBIT 1

<sup>\*</sup> Denotes an interest that is being force pooled.

# Summary of Communications Boston "7" W2MP Fee #1H S/2 of Section 7, T24S, R28E Eddy County, New Mexico

ехнівіт 3

# Lyle E. Butz and Jessie P. Butz, Joint Tenants:

6-16-2015: Sent a letter via certified mail offering lease their unleased mineral interest. We received a returned original letter declining our lease offer.

**8-11-2016:** Sent a well proposal including our AFE and proposed overhead rates. We received no response to our well proposal. We also did not receive proof of delivery for this letter.

12-28-2016: Resent letter that was sent on 8-11-2016 to ensure delivery and receive proof of delivery.

# The Estate of C.L. Cramer, Deceased and any unknown heirs or devisees of the Estate of C.L. Cramer, Deceased:

We had no communication with this party, as the party is unlocatable.

The Estate of H.B. Amerine, a/k/a Harvey B. Amerine, Deceased and the heirs and devisees of The Estate of H.B. Amerine, a/k/a Harvey B. Amerine, Deceased, being: The Estate of Charles Amerine, a/k/a Charles W. Amerine; The Estate of Brough Amerine, Deceased; The Estate of Ethel Derley, Deceased; Winona Graham, a/k/a Wenona Graham; The Estate of Wilma Keller, Deceased; Beauford Amerine; Randy Amerine; Donnie Amerine; Deanna Riley; The Laundry Basket, LLC: 6-17-2015: Sent a letter via certified mail to The Laundry Basket, LLC offering to lease this mineral interest, subject to further title research and verification. We received no response to our initial offer. 10-10-2016: Called Terry Amerine and left a voicemail concerning this mineral interest. Sent a certified letter with a lease offer and well proposal with a copy of our AFE. Terry returned my call later that day and we briefly discussed the ownership of this interest. He informed me that his cousin, Randall Amerine, would be handling this matter, and that there are numerous parties that may have ownership under the estate of H.B. Amerine, Deceased.

10-20-2016: Called Randall Amerine and spoke briefly with him regarding the ownership of this mineral interest and our plans to drill a well.

10-20-2016: Received email from Randall Amerine that included Rob Eisenhauer's contact information. I was informed that the Amerine Family will be using Mr. Eisenhauer as their attorney regarding lease negotiations.

10-21-2016: Emailed Randall Amerine and Mr. Eisenhauer's legal secretary, Erin Lynch, regarding our proposed drilling plans.

10-28-2016: Received email from Randall Amerine regarding the communication amongst myself and Mr. Eisenhauer.

11-2-2016: Spoke with Mr. Eisenhauer on the phone about the family history and ownership of this tract. Advised that I was talking with management about our plans to lease this tract and that we were looking further into the title issues associated with this tract. I then sent a follow up email requesting any additional probate material and ownership information that he may have concerning this mineral interest.

11-4-2016: Received an email from Erin Lynch with some probate material associated with the Estate of H.B. Amerine, deceased.

12-9-2016: Sent additional letters via certified mail advising that due to outstanding title issues that must be cured, we are no longer able to lease this mineral interest. I enclosed a copy of our AFE and a summary of our proposed overhead rates. I also enclosed the pertinent pages of our drilling title opinion for their reference.

### Ronald and Jennie Cannon, husband and wife:

6-18-2015: Sent a lease offer via certified mail. Our lease offer letter was returned undeliverable.
8-8-2016: Sent a well proposal letter via certified mail. This letter also described the mineral owners' option to participate in the drilling of the subject well. We enclosed a copy of our AFE and a summary of our proposed overhead rates.

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

June 16, 2015

# Via Certified Mail

Lyle E. Butz 5221 E. 131<sup>st</sup> Street Thornton, Colorado 80241-2327

Re:

MOC's Roston"7" Prospect Section 7, T24S, R28E Eddy County, New Mexico

Dear Mr. Butz:

Mewbourne Oil Company ("Mewbourne"), as operator, is interested in drilling multiple horizontal wells under the captioned Section 7 for Bone Spring and Wolfcamp oil and gas production. Our records indicate that Lyle R. Butz and Jessie Pearl Butz, as Joint Tenants, own a 100% mineral interest in the NW/4NE/4SW/4 (aka Malaga Tract #104) of the above captioned Section 7. Our records reflect that you were the last person to grant a lease on these minerals, so we have assumed you own the minerals previously credited to Lyle R. Butz and Jessie Pearl Butz, as Joint Tenants. We would like to discuss the ownership history of these minerals before taking a lease and may need to have an affidavit of heirship completed and filed of record.

Mewbourne hereby offers to purchase a 3 year Oil and Gas lease on the above described minerals for \$750.00 per net acre with said lease providing for a  $3/16^{th}$  Royalty Interest. If agreeable, please indicate your acceptance of such offer by signing on the line found below and return this offer letter to my attention. I will then draft and send our Oil and Gas Lease form your execution. I will enclose a bonus check drafted in the amount of \$7,500.00 when I send the Oil and Gas Lease (10.0 Net Acres x \$750.00 Per Net Acre = \$7,500.00 Bonus Consideration).

This offer is subject to your immediate acceptance and Mewbourne's approval of title. Should you have any questions regarding the above, please email me at <a href="mailto:cpearson@mewbourne.com">cpearson@mewbourne.com</a> or call me at (432)682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Clayton C. Pearson

Clayton Pearson Landman

The undersigned accepts the above referenced terms this

day of June, 2015.

We are waiting For oil Prices to go back UP

Signed:

Lyle R. Butz

TAX ID



Date: June 30, 2015

Simple Certified:

The following is in response to your June 30, 2015 request for delivery information on your Certified Mail™/RRE item number 9414810699945009727235. The delivery record shows that this item was delivered on June 29, 2015 at 3:39 pm in BROOMFIELD, CO 80021. The scanned image of the recipient information is provided below.

Signature of Recipient:

& yle Bers

Address of Recipient:

WASA PUKON ST WELDTEN CO

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely, United States Postal Service

> Lyle E. Butz 5221 E 131ST DR THORNTON, CO 80241 Reference #: Boston 7 Prospect cp

June 16, 2015

### Via Certified Mail

Lyle E. Butz 10939 Yukon Street Westminister, Colorado 80021-2622

Re:

MOC's Boston"7" Prospect Section 7, T24S, R28E Eddy County, New Mexico

Dear Mr. Butz:

Mewbourne Oil Company ("Mewbourne"), as operator, is interested in drilling multiple horizontal wells under the captioned Section 7 for Bone Spring and Wolfcamp oil and gas production. Our records indicate that Lyle R. Butz and Jessie Pearl Butz, as Joint Tenants, own a 100% mineral interest in the NW/4NE/4SW/4 (aka Malaga Tract #104) of the above captioned Section 7. Our records reflect that you were the last person to grant a lease on these minerals, so we have assumed you own the minerals previously credited to Lyle R. Butz and Jessie Pearl Butz, as Joint Tenants. We would like to discuss the ownership history of these minerals before taking a lease and may need to have an affidavit of heirship completed and filed of record.

Mewbourne hereby offers to purchase a 3 year Oil and Gas lease on the above described minerals for \$750.00 per net acre with said lease providing for a  $3/16^{th}$  Royalty Interest. If agreeable, please indicate your acceptance of such offer by signing on the line found below and return this offer letter to my attention. I will then draft and send our Oil and Gas Lease form your execution. I will enclose a bonus check drafted in the amount of \$7,500.00 when I send the Oil and Gas Lease (10.0 Net Acres x \$750.00 Per Net Acre = \$7,500.00 Bonus Consideration).

This offer is subject to your immediate acceptance and Mewbourne's approval of title. Should you have any questions regarding the above, please email me at <a href="mailto:cpearson@mewbourne.com">cpearson@mewbourne.com</a> or call me at (432)682-3715.

Sincerely,

### MEWBOURNE OIL COMPANY

FILE COPY
Clayton Pearson

Ciayton Pearson Landman

The undersigned accepts the above referenced terms thi	s day of June, 2015.
Signed:  Lyle R. Butz	TAX ID#:



Date: June 30, 2015

Simple Certified:

The following is in response to your June 30, 2015 request for delivery information on your Certified Mail™/RRE item number 9414810699945009726955. The delivery record shows that this item was delivered on June 29, 2015 at 3:39 pm in BROOMFIELD, CO 80021. The scanned image of the recipient information is provided below.

Signature of Recipient:

Lyle Bews

Address of Recipient:

WAJA GUKAN ST WERTHURSTER CO

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely, United States Postal Service

> Lyle E. Butz 10939 YUKON ST WESTMINSTER, CO 80021 Reference #: Boston 7 Prospect cp

August 15, 2016

# Via Certified Mail

Lyle E. Butz 10939 Yukon Street Westminister, Colorado 80021-2622

Re:

Boston "7" Working Interest Unit S/2 of Section 7, T24S, R28E Eddy County, New Mexico

Boston "7" W2MP Fee #1H Well Proposal

SL: 330' FSL & 185' FWL BHL: 330' FSL & 330' FWL Section 7, T24S, R28E

Dear Mr. Butz:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 319.25 acre Working Interest Unit ("WIU") covering the above captioned south-half of Section 7 for oil and gas production. Our records indicate that you and Jessie P. Butz (your mother), as Joint Tenants, own a 3.13234% working interest in the proposed WIU. This figure is subject to an adjustment due to discrepancies in tract sizes.

In reference to the above, Mewbourne as Operator hereby proposes to drill the captioned well at its referenced surface location (SL) to its referenced bottom hole location (BHL). The proposed Boston "7" W2MP Fee #1H well will be drilled to a true vertical depth ("TVD") of approximately 10,003 feet subsurface to evaluate the Middle Wolfcamp Shale interval of the Wolfcamp formation for oil and gas production. The proposed well will have a horizontal measured depth ("MD") of approximately 14,581 feet. The S/2 of the captioned Section 7 will be dedicated to the well as the pooled oil proration unit and project area.

Regarding the above, enclosed for your further handling is our AFE dated May 9, 2016 for the captioned proposed well. Please sign and return said AFE at your earliest convenience if you so elect to participate in the captioned well and WIU.

Also enclosed is a copy of our Joint Operating Agreement for your further handling and review. Please kindly return the executed extra set of signature pages along with the AFE if you wish to participate in the captioned well and WIU.

Lyle R. Butz & Jessie P. Butz, Joint Tenants Boston "7" WIU S/2 of Section 7, T24S, R28E August 15, 2016 Page 2 of 2

If you do not wish to participate in the proposed well and WIU, please contact me to discuss options to lease your mineral interest to Mewbourne. If we do not hear from you regarding this interest, it may be subject to a force pooling hearing to be heard in Santa Fe, New Mexico in the near future. You will be notified of this hearing as it becomes finalized.

Should you have any questions regarding the above, please email me at <u>cpearson@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY** 

FILE COPY

Clayton Pearson Landman

# August 15, 2016

# Via Certified Mail

Lyle E. Butz & Jessie P. Butz Joint Tenants 5221 E. 131<sup>st</sup> Street Thornton, Colorado 80241-2327

Re:

Boston "7" Working Interest Unit S/2 of Section 7, T24S, R28E Eddy County, New Mexico Boston "7" W2MP Fee #1H Well Proposal

SL: 330' FSL & 185' FWL BHL: 330' FSL & 330' FWL Section 7, T24S, R28E

Dear Mr. Butz:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 319.25 acre Working Interest Unit ("WIU") covering the above captioned south-half of Section 7 for oil and gas production. Our records indicate that you and Jessie P. Butz (your mother), as Joint Tenants, own a 3.13234% working interest in the proposed WIU. This figure is subject to an adjustment due to discrepancies in tract sizes.

In reference to the above, Mewbourne as Operator hereby proposes to drill the captioned well at its referenced surface location (SL) to its referenced bottom hole location (BHL). The proposed Boston "7" W2MP Fee #1H well will be drilled to a true vertical depth ("TVD") of approximately 10,003 feet subsurface to evaluate the Middle Wolfcamp Shale interval of the Wolfcamp formation for oil and gas production. The proposed well will have a horizontal measured depth ("MD") of approximately 14,581 feet. The S/2 of the captioned Section 7 will be dedicated to the well as the pooled oil proration unit and project area.

Regarding the above, enclosed for your further handling is our AFE dated May 9, 2016 for the captioned proposed well. Please sign and return said AFE at your earliest convenience if you so elect to participate in the captioned well and WIU.

Also enclosed is a copy of our Joint Operating Agreement for your further handling and review. Please kindly return the executed extra set of signature pages along with the AFE if you wish to participate in the captioned well and WIU.

Lyle R. Butz Boston "7" WIU S/2 of Section 7, T24S, R28E August 15, 2016 Page 2 of 2

If you do not wish to participate in the proposed well and WIU, please contact me to discuss options to lease your mineral interest to Mewbourne. If we do not hear from you regarding this interest, it may be subject to a force pooling hearing to be heard in Santa Fe, New Mexico in the near future. You will be notified of this hearing as it becomes finalized.

Should you have any questions regarding the above, please email me at <a href="mailto:cpearson@mewbourne.com">cpearson@mewbourne.com</a> or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY** 

FILE COPY

Clayton Pearson Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

December 28, 2016

# Via Certified Mail

Lyle E. Butz & Jessie P. Butz Joint Tenants 5221 E. 131<sup>st</sup> Street Thornton, Colorado 80241-2327

Re:

Boston "7" Working Interest Unit S/2 of Section 7, T24S, R28E Eddy County, New Mexico Boston "7" W2MP Fee #1H Well Proposal

SL: 330' FSL & 185' FWL BHL: 330' FSL & 330' FWL Section 7, T24S, R28E

Dear Mr. Butz:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 319.25 acre Working Interest Unit ("WIU") covering the above captioned south-half of Section 7 for oil and gas production. Our records indicate that you and Jessie P. Butz (your mother), as Joint Tenants, own a 3.13234% working interest in the proposed WIU. This figure is subject to an adjustment due to discrepancies in tract sizes.

In reference to the above, Mewbourne as Operator hereby proposes to drill the captioned well at its referenced surface location (SL) to its referenced bottom hole location (BHL). The proposed Boston "7" W2MP Fee #1H well will be drilled to a true vertical depth ("TVD") of approximately 10,003 feet subsurface to evaluate the Middle Wolfcamp Shale interval of the Wolfcamp formation for oil and gas production. The proposed well will have a horizontal measured depth ("MD") of approximately 14,581 feet. The S/2 of the captioned Section 7 will be dedicated to the well as the pooled oil proration unit and project area.

Regarding the above, enclosed for your further handling is our AFE dated May 9, 2016 for the captioned proposed well. Please sign and return said AFE at your earliest convenience if you so elect to participate in the captioned well and WIU.

Also enclosed is a copy of our Joint Operating Agreement for your further handling and review. Please kindly return the executed extra set of signature pages along with the AFE if you wish to participate in the captioned well and WIU.

Lyle R. Butz & Jessie P. Butz, Joint Tenants Boston "7" WIU S/2 of Section 7, T24S, R28E December 28, 2016 Page 2 of 2

If you do not wish to participate in the proposed well and WIU, please contact me to discuss options to lease your mineral interest to Mewbourne. If we do not hear from you regarding this interest, it may be subject to a force pooling hearing to be heard in Santa Fe, New Mexico in the near future. You will be notified of this hearing as it becomes finalized.

Should you have any questions regarding the above, please email me at <u>cpearson@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Clayton Pearson

Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

December 28, 2016

# Via Certified Mail

Lyle E. Butz 10939 Yukon Street Westminister, Colorado 80021-2622

Re:

Boston "7" Working Interest Unit S/2 of Section 7, T24S, R28E Eddy County, New Mexico Boston "7" W2MP Fee #1H Well Proposal

SL: 330' FSL & 185' FWL BHL: 330' FSL & 330' FWL Section 7, T24S, R28E

Dear Mr. Butz:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 319.25 acre Working Interest Unit ("WIU") covering the above captioned south-half of Section 7 for oil and gas production. Our records indicate that you and Jessie P. Butz (your mother), as Joint Tenants, own a 3.13234% working interest in the proposed WIU. This figure is subject to an adjustment due to discrepancies in tract sizes.

In reference to the above, Mewbourne as Operator hereby proposes to drill the captioned well at its referenced surface location (SL) to its referenced bottom hole location (BHL). The proposed Boston "7" W2MP Fee #1H well will be drilled to a true vertical depth ("TVD") of approximately 10,003 feet subsurface to evaluate the Middle Wolfcamp Shale interval of the Wolfcamp formation for oil and gas production. The proposed well will have a horizontal measured depth ("MD") of approximately 14,581 feet. The S/2 of the captioned Section 7 will be dedicated to the well as the pooled oil proration unit and project area.

Regarding the above, enclosed for your further handling is our AFE dated May 9, 2016 for the captioned proposed well. Please sign and return said AFE at your earliest convenience if you so elect to participate in the captioned well and WIU.

Also enclosed is a copy of our Joint Operating Agreement for your further handling and review. Please kindly return the executed extra set of signature pages along with the AFE if you wish to participate in the captioned well and WIU.

Lyle R. Butz Boston "7" WIU S/2 of Section 7, T24S, R28E December 28, 2016 Page 2 of 2

If you do not wish to participate in the proposed well and WIU, please contact me to discuss options to lease your mineral interest to Mewbourne. If we do not hear from you regarding this interest, it may be subject to a force pooling hearing to be heard in Santa Fe, New Mexico in the near future. You will be notified of this hearing as it becomes finalized.

Should you have any questions regarding the above, please email me at <a href="mailto:cpearson@mewbourne.com">cpearson@mewbourne.com</a> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Clayton Pearson

Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

June 17, 2015

# Via Certified Mail

The Laundry Basket, LLC Attn: Terry Amerine 2316 W. Purdue Avenue Enid, Oklahoma 73703

Re:

MOC's Boston"7" Prospect Section 7, T24S, R28E Eddy County, New Mexico

Dear Mr. Amerine:

Mewbourne Oil Company ("Mewbourne"), as operator, is interested in drilling multiple horizontal wells under the captioned Section 7 for Bone Spring and Wolfcamp oil and gas production. Our records indicate that The Laundry Basket, LLC owns a 100% mineral interest in the W/2SE/4NW/4SW/4 (aka Malaga Tract #1023) of the above captioned Section 7.

Mewbourne hereby offers to purchase a 3 year Oil and Gas lease on the above described minerals for \$750.00 per net acre with said lease providing for a 3/16<sup>th</sup> Royalty Interest. If agreeable, please indicate your acceptance of such offer by signing on the line found below and return this offer letter to my attention. I will then draft and send our Oil and Gas Lease form your execution. I will enclose a bonus check drafted in the amount of \$3,750.00 when I send the Oil and Gas Lease (5.0 Net Acres x \$750.00 Per Net Acre = \$3,750.00 Bonus Consideration).

This offer is subject to your immediate acceptance and Mewbourne's approval of title. Should you have any questions regarding the above, please email me at <u>cpearson@mewbourne.com</u> or call me at (432)682-3715.

Sincerely,

# MEWBOURNE OIL COMPANY

Terry Amerine, Managing Partner

Clayton Pearson
Landman

The undersigned accepts the above referenced terms this \_\_\_\_\_\_ day of June, 2015.

THE LAUNDRY BASKET, LLC

Signed: \_\_\_\_\_\_ TAX ID#:



Date: June 30, 2015

Simple Certified:

The following is in response to your June 30, 2015 request for delivery information on your Certified Mail™/RRE item number 9414810699945009739672. The delivery record shows that this item was delivered on June 29, 2015 at 3:19 pm in ENID, OK 73703. The scanned image of the recipient information is provided below.

Signature of Recipient:

Terry Amerina

Address of Recipient:

2016 W Purdue

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely, United States Postal Service

> Terry Amerine The Laundry Basket, LLC 2316 W Purdue Ave Enid, OK 73703

# Clayton Pearson

From:

Clayton Pearson

Sent:

Wednesday, November 02, 2016 10:02 AM

To:

'Erin Lynch'

Cc:

moocher1421@aol.com; 'Randall Amerine'

Subject:

RE: New Mexico Oil Leases

Dear Mr. Eisenhower:

I appreciate you returning my phone call earlier this morning regarding the H.B. Amerine Estate mineral interest. I have looked at our drilling title opinion that states the following, in summary:

C.L. Cramer at one point in time owned the 5 acre tract in question. There was then an affidavit by Anna Helen Amerine dated 9-15-1980 which states that H.B. Amerine inherited the mineral interest from his father, James Amerine, who died in 1932. The affidavit then states that H.B. Amerine had adversely possessed the tract of land by paying taxes on it for the past 48 years.

Do you all have any probate proceedings on the estate of James Amerine and H.B. Amerine, and any additional estates that may have ownership in this tract? We only see a deed from Terry Amerine to The Laundry Basket, LLC, but I was informed that there are numerous other heirs to the estate of H.B. Amerine.

I appreciate you help and willingness to share any probate material that you might have. I am talking with management to see what kind of revised offer we may be able to send and will update you with that information shortly.

Thanks.



**Clayton Pearson** 

Land Department Mewbourne Oil Company 500 W. Texas, Ste. 1020 Midland, TX 79701 US

Phone: (432)682-3715 | Fax: (432)685-4170

Email: CPearson@Mewbourne.com

From: Randall Amerine [mailto:ramer92022@aol.com]

Sent: Friday, October 28, 2016 10:20 AM

**To:** Clayton Pearson; 'Erin Lynch' **Cc:** moocher1421@aol.com

Subject: RE: New Mexico Oil Leases

Clayton have you and Rob had a chance to talk yet?

Regards,

# Randall (Randy) Amerine

Home - 858.291.8052 Cell - 858.869.5471

LinkedIn Profile - http://www.linkedin.com/pub/randall-amerine/4/a95/500

From: Clayton Pearson [mailto:cpearson@mewbourne.com]

**Sent:** Friday, October 21, 2016 8:39 AM

**To:** Randall Amerine; Erin Lynch **Cc:** moocher1421@aol.com

Subject: RE: New Mexico Oil Leases

Randy & Erin:

Thank you for sharing everyone's contact information, Randy. I am sending this email to make sure everyone knows where we stand in the process and plan on calling Rob later today to discuss further.

Attached please find a copy of the latest correspondence I have sent out regarding our Boston "7" Prospect, which is the S/2 of Section 7, Township 24 South, Range 28 East, Eddy County, New Mexico. Our Drilling Title Opinion dated March 16, 2016 states that The Laundry Basket, LLC owns 100% of the mineral interest found in the W/2SE/4NW/4SW/4 of the subject Section 7, containing 4.9525 acres, more or less. I was informed that this interest may have passed to a different holding company, or even to individuals- do you mind updating me with the current ownership?

Also attached is our lease form for your review and approval should you decide to lease to Mewbourne Oil Company. Please review the lease form and advise of any questions or concerns that you may have.

We have plans to drill the first well in late January, 2017. The first well will be our Boston "7" W2MP Fee #1H well which will target the Second Wolfcamp Shale. Feel free to call me or shoot me an email if you have any questions or if I may provide any additional information.

Sincerely,



Clayton Pearson

Land Department Mewbourne Oil Company 500 W. Texas, Ste. 1020 Midland, TX 79701 US

Phone: (432)682-3715 | Fax: (432)685-4170

Email: CPearson@Mewbourne.com

From: Randall Amerine [mailto:ramer92022@aol.com]

Sent: Thursday, October 20, 2016 5:03 PM

To: Erin Lynch; Clayton Pearson
Cc: moocher1421@aol.com
Subject: New Mexico Oil Leases

Importance: High

Erin the purpose of this note is to introduce you and Rob to Clayton Pearson from Mewbourne Oil Company. He contacted me to notify me that they are ready to discuss an agreement related to the development of oil leases that were part of the HB Amerine estate in advance of a drilling project.

I have directed him to Rob to discuss the approach our family and the participating Amerine heirs would like to take. His contact information is attached for you as well. I have also attached your contact information so that he can give you a call directly.

Let me know if you have any further questions prior to the call. Clayton you should feel free to contact Erin to schedule time with Rob on our behalf.

Regards,

# Randall (Randy) Amerine

Home – 858.291.8052 Cell – 858.869.5471

LinkedIn Profile - http://www.linkedin.com/pub/randall-amerine/4/a95/500

# **Clayton Pearson**

From:

Erin Lynch <erin.jee.attorneys@gmail.com>

Sent:

Friday, November 04, 2016 12:14 PM

To:

Clayton Pearson

Subject:

H.B. Amerine Probate

Attachments:

H.B. Amerine Probate.pdf

Good Afternoon,

Please find attached copies of the probate proceedings received from Mr. Amerine.

Thank you, Erin

Erin Lynch Legal Secretary Johnston, Eisenhauer, Eisenhauer & Lynch, LLC 113 East Third Street PO Box 825 Pratt, Kansas 67124

Ph: 620/672-5533 Fx: 620/672-3313

Notice: This e-mail message is confidential, is intended only for the named recipients above and may contain information that is privileged, attorney work product or information otherwise protected by applicable law. If you have received this e-mail in error, please delete the e-mail and notify sender at (620) 672-5533. Please also be advised that (1) email communication may not be a secure method of communication; (2) any email that is sent to you or by you may be copied and held by various computers it passes through; (3) you should not use a work computer or work email address for communications with me or this firm as to the firm representing anyone other than your employer; and (4) you should refrain from using other persons' email accounts when communicating with our firm. I am communicating to you via email because you have sent the firm communications via this medium, or have otherwise indicated that email is a permissible form of communication. If you desire future communications to be sent in a different fashion, please let me know as soon as possible.

Circular 230 Notice: To ensure compliance with requirements imposed by the IRS, we inform you that any U.S. Federal Tax advice contained in this communication (including any attachments) is not intended or written to be used, and cannot be used, for the purpose of (i) avoid penalties under the Internal Revenue Service Code or (ii) promoting, marketing, or recommending to another party any transaction or matter addressed herein.

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

December 9, 2016

### Via Certified Mail

The Estate of H.B. Amerine, Deceased c/o Johnston, Eisenhauer, Eisenhauer H3 East Third Street Pratt, Kansas 67124

Re:

Boston "7" W2MP Fee #1H Well SL: 330' FSL & 185' FWL BHL: 330' FSL & 330' FEL Section 7, T24S, R28E Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") hereby proposes to drill the captioned Boston "7" W2MP Fee #1H well from the above referenced Surface Location to the Bottom Hole Location. Our records indicate that you may own an undivided mineral interest in the in the W/2SE/4NW/4SW/4 (AKA Malaga Tract #1023) of the above captioned Section 7, containing 4.9525 acres, more or less. We have previously discussed taking a lease from the heirs of H.B. Amerine, Deceased, but I must inform you that we hereby rescind any such offer as a result of title issues associated with this tract of land, as further discussed below.

Our Drilling Title Opinion dated March 16, 2016 states that H.B. Amerine claimed ownership to this tract of land by adverse possession which was evidenced by that certain Affidavit filed of record in Book 189, page 177 of the Miscellaneous Records in Eddy County, New Mexico. Requirement No. 33 of our Drilling Title Opinion states that a Quiet Title Suit must be initiated in order to establish ownership as to this tract of land. I have included copies of the pages summarizing the ownership and title issues found in our Drilling Title Opinion for your reference.

In the meantime, Mewbourne is willing to take a lease from you, but we are unable to pay any bonus consideration at this point in time due to the title issues associated with this tract of land. Upon judicial determination of ownership, Mewbourne will pay you a per net acre bonus associated with any ownership you are determined to own.

Alternatively, you have the option to participate in the drilling of our proposed Boston "7" W2MP Fee #1H Well. You will be liable for paying your share of the well costs, but the proceeds from the well will be placed in suspense until judicial determination of the mineral interest is determined. Enclosed for your further review and handling is our Authority For Expenditure ("AFE") dated 5-9-2016. If you so choose to participate in the well, please sign and return the AFE to my attention. I will then forward you a copy of our Joint Operating Agreement ("JOA") for your execution. For your information, the overhead rates found in the JOA will be \$7,500.00 per drilling month and \$750.00 per producing month.

Should you have any questions regarding the above, please email me at <u>cpearson@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Clayton Pearson Landman



Date: December 13, 2016

Simple Certified:

The following is in response to your December 13, 2016 request for delivery information on your Certified Mail™/RRE item number 9414810699945019529058. The delivery record shows that this item was delivered on December 13, 2016 at 8:03 am in PRATT, KS 67124. The scanned image of the recipient information is provided below.

Signature of Recipient:

Address of Recipient:

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely, United States Postal Service

> c/o Johnston, Elsenhauer, Elsenhauer The Estate of H.B. Amerine, Deceased 113 E 3RD ST PRATT, KS 67124 Reference #: Boston 7 W2MP #1H CP

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

October 10, 2016

### Via Certified Mail

The Laundry Basket, LLC Attn: Terry Amerine 2316 W. Purdue Avenue . Enid, Oklahoma 73703

Re:

Offer to Purchase Oil and Gas Lease MOC's Boston"7" Prospect Section 7, T24S, R28E Eddy County, New Mexico AND

Well Proposal
Boston "7" W2MP Fee #1H Well
SL: 330' FSL & 185' FWL
BHL: 330' FSL & 330' FEL

### Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne"), as operator, has plans to drill multiple horizontal wells under the captioned Section 7 for Bone Spring and Wolfcamp oil and gas production. Our records indicate that you own a 100% mineral interest in the in the W/2SE/4NW/4SW/4 of the above captioned Section 7, containing 4.9525 acres, more or less. We have previously sent you a lease offer letter dated 7-17-2015 in which we offered to lease your mineral interest for \$750.00 per net acre with said lease providing for a 3/16ths royalty.

To date, we have not heard a response regarding our initial offer to lease your mineral interest. If you are agreeable to leasing your minerals with the above described terms, please indicate your acceptance of such offer by signing on the line found below and return this offer letter to my attention. I will then draft and send our Oil and Gas Lease form for your execution. This offer is made subject to title review.

Alternatively, you have the option to participate in the drilling of our proposed Boston "7" W2MP Fee #1H Well as captioned above. Enclosed is our Authority For Expenditure ("AFE") dated 5-9-2016 for your further review. If you so choose to participate in the well, please sign and return the AFE to my attention. I will then forward you a copy of our Joint Operating Agreement ("JOA") for your execution. For your information, the overhead rates found in the JOA will be \$7,500.00 per drilling month and \$750.00 per producing month.

Should you have any questions regarding the above, please email me at <u>cpearson@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

S

	•				
MEWBOURNE OIL COMPANY	• •				
Clayton C. Pearson		•			
Clayton Pearson Landman		:	i		٠.
The undersigned accepts the above refer	enced terms this _		lay of Oc	tober,	2016.
THE LAUNDRY BASKET, LLC				·	

	•		•			
igned:				TAX ID#;	•	
	Terry Amerine,				 	 _
		(Title)				

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

December 9, 2016

### Via Certified Mail

The Laundry Basket, LLC Attn: Terry Amerine 520 N. Hersey Beloit, Kansas 67420

Re:

Boston "7" W2MP Fee #1H Well SL: 330' FSL & 185' FWL BHL: 330' FSL & 330' FEL Section 7, T24S, R28E Eddy County, New Mexico

### Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") hereby proposes to drill the captioned Boston "7" W2MP Fee #1H well from the above referenced Surface Location to the Bottom Hole Location. Our records indicate that you may own an undivided mineral interest in the in the W/2SE/4NW/4SW/4 (AKA Malaga Tract #1023) of the above captioned Section 7, containing 4.9525 acres, more or less. We have previously sent you a lease offer letter dated October 10, 2016 that we must rescind as a result of title issues associated with this tract of land, as further discussed below.

Our Drilling Title Opinion dated March 16, 2016 states that H.B. Amerine claimed ownership to this tract of land by adverse possession which was evidenced by that certain Affidavit filed of record in Book 189, page 177 of the Miscellaneous Records in Eddy County, New Mexico. Requirement No. 33 of our Drilling Title Opinion states that a Quiet Title Suit must be initiated in order to establish ownership as to this tract of land. I have included copies of the pages summarizing the ownership and title issues found in our Drilling Title Opinion for your reference.

In the meantime, Mewbourne is willing to take a lease from you, but we are unable to pay any bonus consideration at this point in time due to the title issues associated with this tract of land. Upon judicial determination of ownership, Mewbourne will pay you a per net acre bonus associated with any ownership you are determined to own.

Alternatively, you have the option to participate in the drilling of our proposed Boston "7" W2MP Fee #1H Well. You will be liable for paying your share of the well costs, but the proceeds from the well will be placed in suspense until judicial determination of the mineral interest is determined. Enclosed for your further review and handling is our Authority For Expenditure ("AFE") dated 5-9-2016. If you so choose to participate in the well, please sign and return the AFE to my attention. I will then forward you a copy of our Joint Operating Agreement ("JOA") for your execution. For your information, the overhead rates found in the JOA will be \$7,500.00 per drilling month and \$750.00 per producing month.

Should you have any questions regarding the above, please email me at <u>cpearson@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Clayfor C Pearson
Clayton Pearson
Landman



Date: December 20, 2016

Simple Certified:

The following is in response to your December 20, 2016 request for delivery information on your Certified Mail<sup>TM</sup>/RRE item number 9414810699945019528846. The delivery record shows that this item was delivered on December 19, 2016 at 4:23 pm in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient:

Address of Recipient:

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely, United States Postal Service

> Terry Amerine The Laundry Basket, LLC 520 N HERSEY AVE BELOIT, KS 67420 Reference #: Boston 7 W2MP 1H CP

Mewbourne Oil Company Clayton Pearson 500 W Texas Ave, STE 1020 MIDLAND TX 79701-4279

ROSTON 7 WOMEN 14

US POSTAGE AND FEES PAID

FIRST-CLASS Dec 09 2018 Malled from ZIP 79701 2 oz First-Class Mall Flats Rate



CID: 55133

071500534813

USPS CERTIFIED MAIL



9414 8106 9994 5019 5288 46

The Laundry Basket, LLC Terry Amerine 520 N HERSEY AVE BELOIT KS 67420-2319

V.

Արվերիժիրայիժմակրիկիկիրիկորհու

NIXIE

674203022-1N

040 12/15/16

BETURN TO SENDER UNABLE TO FORWARD UNABLE TO FORWARD RETURN TO SENDER

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

December 9, 2016

### Via Certified Mail

The Estate of Ethel Derley, Deceased RR 1 Box 16 Belpre, Kansas 67519-9408

Re:

Boston "7" W2MP Fee #1H Well SL: 330' FSL & 185' FWL BHL: 330' FSL & 330' FEL Section 7, T24S, R28E Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") hereby proposes to drill the captioned Boston "7" W2MP Fee #1H well from the above referenced Surface Location to the Bottom Hole Location. Our records indicate that you may own an undivided mineral interest in the in the W/2SE/4NW/4SW/4 (AKA Malaga Tract #1023) of the above captioned Section 7, containing 4.9525 acres, more or less.

Our Drilling Title Opinion dated March 16, 2016 states that H.B. Amerine claimed ownership to this tract of land by adverse possession which was evidenced by that certain Affidavit filed of record in Book 189, page 177 of the Miscellaneous Records in Eddy County, New Mexico. Requirement No. 33 of our Drilling Title Opinion states that a Quiet Title Suit must be initiated in order to establish ownership as to this tract of land. I have included copies of the pages summarizing the ownership and title issues found in our Drilling Title Opinion for your reference.

In the meantime, Mewbourne is willing to take a lease from you, but we are unable to pay any bonus consideration at this point in time due to the title issues associated with this tract of land. Upon judicial determination of ownership, Mewbourne will pay you a per net acre bonus associated with any ownership you are determined to own.

Alternatively, you have the option to participate in the drilling of our proposed Boston "7" W2MP Fee #IH Well. You will be liable for paying your share of the well costs, but the proceeds from the well will be placed in suspense until judicial determination of the mineral interest is determined. Enclosed for your further review and handling is our Authority For Expenditure ("AFE") dated 5-9-2016. If you so choose to participate in the well, please sign and return the AFE to my attention. I will then forward you a copy of our Joint Operating Agreement ("JOA") for your execution. For your information, the overhead rates found in the JOA will be \$7,500.00 per drilling month and \$750.00 per producing month.

Should you have any questions regarding the above, please email me at <u>cpearson@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

lastow C. Pearmon

Clayton Pearson Landman



Date: December 15, 2016

Simple Certified:

The following is in response to your December 15, 2016 request for delivery information on your Certified Mail™/RRE item number 9414810699945019528884. The delivery record shows that this item was delivered on December 15, 2016 at 10:39 am in LARNED, KS 67550. The scanned image of the recipient information is provided below.

Signature of Recipient:

Lester Woorley

Address of Recipient:

RI RX 16

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely, United States Postal Service

The Estate of Ethel Derley, Deceased RR 1 BOX 16 Belpre, KS 67519

Reference #: Boston 7 W2MP #1H CP

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

December 9, 2016

### Via Certified Mall

Donnie Amerine 1001 Dover Dr. Newport Beach, California 92660-4727

Re:

Boston "7" W2MP Fee #1H Well SL: 330' FSL & 185' FWL BHL: 330' FSL & 330' FEL Section 7, T24S, R28E Eddy County, New Mexico

Dear Mr. Amerine:

Mewbourne Oil Company ("Mewbourne") hereby proposes to drill the captioned Boston "7" W2MP Fee #1H well from the above referenced Surface Location to the Bottom Hole Location. Our records indicate that you may own an undivided mineral interest in the in the W/2SE/4NW/4SW/4 (AKA Malaga Tract #1023) of the above captioned Section 7, containing 4.9525 acres, more or less.

Our Drilling Title Opinion dated March 16, 2016 states that H.B. Amerine claimed ownership to this tract of land by adverse possession which was evidenced by that certain Affidavit filed of record in Book 189, page 177 of the Miscellaneous Records in Eddy County, New Mexico. Requirement No. 33 of our Drilling Title Opinion states that a Quiet Title Suit must be initiated in order to establish ownership as to this tract of land. I have included copies of the pages summarizing the ownership and title issues found in our Drilling Title Opinion for your reference.

In the meantime, Mewbourne is willing to take a lease from you, but we are unable to pay any bonus consideration at this point in time due to the title issues associated with this tract of land. Upon judicial determination of ownership, Mewbourne will pay you a per net acre bonus associated with any ownership you are determined to own.

Alternatively, you have the option to participate in the drilling of our proposed Boston "7" W2MP Fee #1H Well. You will be liable for paying your share of the well costs, but the proceeds from the well will be placed in suspense until judicial determination of the mineral interest is determined. Enclosed for your further review and handling is our Authority For Expenditure ("AFE") dated 5-9-2016. If you so choose to participate in the well, please sign and return the AFE to my attention. I will then forward you a copy of our Joint Operating Agreement ("JOA") for your execution. For your information, the overhead rates found in the JOA will be \$7,500.00 per drilling month and \$750.00 per producing month.

Should you have any questions regarding the above, please email me at <u>cpearson@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

( Castor C. Fears on

Clayton Pearson

Landman



Date: December 15, 2016

Simple Certified:

The following is in response to your December 15, 2016 request for delivery information on your Certified Mail™/RRE item number 9414810699945019528945. The delivery record shows that this item was delivered on December 15, 2016 at 3:05 pm in NEWPORT BEACH, CA 92658. The scanned image of the recipient information is provided below.

Signature of Recipient:

ted DALE MERINE

Address of Recipient:

rery less

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely, United States Postal Service

> Donnie Amerine 1001 DOVER DR NEWPORT BEACH, CA 92660 Reference #: Boston 7 W2MP #1H CP

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

December 9, 2016

### Via Certified Mail

Beauford Amerine 15015 Los Lotes Street Whittier, California 90600

Re:

Boston "7" W2MP Fee #1H Well SL: 330' FSL & 185' FWL BHL: 330' FSL & 330' FEL Section 7, T24S, R28E Eddy County, New Mexico

Dear Mr. Amerine:

Mewbourne Oil Company ("Mewbourne") hereby proposes to drill the captioned Boston "7" W2MP Fee #1H well from the above referenced Surface Location to the Bottom Hole Location. Our records indicate that you may own an undivided mineral interest in the in the W/2SE/4NW/4SW/4 (AKA Malaga Tract #1023) of the above captioned Section 7, containing 4.9525 acres, more or less.

Our Drilling Title Opinion dated March 16, 2016 states that H.B. Amerine claimed ownership to this tract of land by adverse possession which was evidenced by that certain Affidavit filed of record in Book 189, page 177 of the Miscellaneous Records in Eddy County, New Mexico. Requirement No. 33 of our Drilling Title Opinion states that a Quiet Title Suit must be initiated in order to establish ownership as to this tract of land. I have included copies of the pages summarizing the ownership and title issues found in our Drilling Title Opinion for your reference.

In the meantime, Mewbourne is willing to take a lease from you, but we are unable to pay any bonus consideration at this point in time due to the title issues associated with this tract of land. Upon judicial determination of ownership, Mewbourne will pay you a per net acre bonus associated with any ownership you are determined to own.

Alternatively, you have the option to participate in the drilling of our proposed Boston "7" W2MP Fee #1H Well. You will be liable for paying your share of the well costs, but the proceeds from the well will be placed in suspense until judicial determination of the mineral interest is determined. Enclosed for your further review and handling is our Authority For Expenditure ("AFE") dated 5-9-2016. If you so choose to participate in the well, please sign and return the AFE to my attention. I will then forward you a copy of our Joint Operating Agreement ("JOA") for your execution. For your information, the overhead rates found in the JOA will be \$7,500.00 per drilling month and \$750.00 per producing month.

Should you have any questions regarding the above, please email me at <u>cpearson@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Clayton Pearson Landman



Date: December 17, 2016

Simple Certified:

The following is in response to your December 17, 2016 request for delivery information on your Certified Mail<sup>TM</sup>/RRE item number 9414810699945019528969. The delivery record shows that this item was delivered on December 17, 2016 at 2:11 pm in LOS OSOS, CA 93402. The scanned image of the recipient information is provided below.

Signature of Recipient:

Address of Recipient :

1421 Buy Daks

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely, United States Postal Service

> Beauford Amerine 15015 LOS LOTES AVE WHITTIER, CA 90605 Reference #: Boston 7.W2MP #1H CP Item ID: Boston 7 W2MP 1H

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

December 9, 2016

### Via Certified Mail

Randy Amerine
3314 Caminito Cabo Viejo
Del Mar, California 92104-3960

Re:

Boston "7" W2MP Fee #1H Well

SL: 330' FSL & 185' FWL BHL: 330' FSL & 330' FEL Section 7, T24S, R28E Eddy County, New Mexico

Dear Mr. Amerine:

Mewbourne Oil Company ("Mewbourne") hereby proposes to drill the captioned Boston "7" W2MP Fee #1H well from the above referenced Surface Location to the Bottom Hole Location. Our records indicate that you may own an undivided mineral interest in the in the W/2SE/4NW/4SW/4 (AKA Malaga Tract #1023) of the above captioned Section 7, containing 4.9525 acres, more or less.

Our Drilling Title Opinion dated March 16, 2016 states that H.B. Amerine claimed ownership to this tract of land by adverse possession which was evidenced by that certain Affidavit filed of record in Book 189, page 177 of the Miscellaneous Records in Eddy County. New Mexico. Requirement No. 33 of our Drilling Title Opinion states that a Quiet Title Suit must be initiated in order to establish ownership as to this tract of land. I have included copies of the pages summarizing the ownership and title issues found in our Drilling Title Opinion for your reference.

In the meantime, Mewbourne is willing to take a lease from you, but we are unable to pay any bonus consideration at this point in time due to the title issues associated with this tract of land. Upon judicial determination of ownership, Mewbourne will pay you a per net acre bonus associated with any ownership you are determined to own.

Alternatively, you have the option to participate in the drilling of our proposed Boston "7" W2MP Fee #1H Well. You will be liable for paying your share of the well costs, but the proceeds from the well will be placed in suspense until judicial determination of the mineral interest is determined. Enclosed for your further review and handling is our Authority For Expenditure ("AFE") dated 5-9-2016. If you so choose to participate in the well, please sign and return the AFE to my attention. I will then forward you a copy of our Joint Operating Agreement ("JOA") for your execution. For your information, the overhead rates found in the JOA will be \$7,500.00 per drilling month and \$750.00 per producing month.

Should you have any questions regarding the above, please email me at <u>cpearson@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Clayton Pearson Landman



Date: December 20, 2016

Simple Certified:

The following is in response to your December 20, 2016 request for delivery information on your Certified Mail™/RRE item number 9414810699945019528860. The delivery record shows that this item was delivered on December 20, 2016 at 9:49 am in SAN DIEGO, CA 92121. The scanned image of the recipient information is provided below.

Signature of Recipient:

1

Address of Recipient:

1

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely, United States Postal Service

> Randy Amerine 3314 CAMINITO CABO VIEJO DEL MAR, CA 92014 Reference #: Boston 7 W2MP #1H CP

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

December 9, 2016

Via Certified Mail

Deanna Riley 1204 Larimer Pratt, Kansas 67124

Re:

Boston "7" W2MP Fee #1H Well SL: 330' FSL & 185' FWL BHL: 330' FSL & 330' FEL Section 7, T24S, R28E Eddy County, New Mexico

Dear Ms. Riley:

Mewbourne Oil Company ("Mewbourne") hereby proposes to drill the captioned Boston "7" W2MP Fee #1H well from the above referenced Surface Location to the Bottom Hole Location. Our records indicate that you may own an undivided mineral interest in the in the W/2SE/4NW/4SW/4 (AKA Malaga Tract #1023) of the above captioned Section 7, containing 4.9525 acres, more or less.

Our Drilling Title Opinion dated March 16, 2016 states that H.B. Amerine claimed ownership to this tract of land by adverse possession which was evidenced by that certain Affidavit filed of record in Book 189, page 177 of the Miscellaneous Records in Eddy County, New Mexico. Requirement No. 33 of our Drilling Title Opinion states that a Quiet Title Suit must be initiated in order to establish ownership as to this tract of land. I have included copies of the pages summarizing the ownership and title issues found in our Drilling Title Opinion for your reference.

In the meantime, Mewbourne is willing to take a lease from you, but we are unable to pay any bonus consideration at this point in time due to the title issues associated with this tract of land. Upon judicial determination of ownership, Mewbourne will pay you a per net acre bonus associated with any ownership you are determined to own.

Alternatively, you have the option to participate in the drilling of our proposed Boston "7" W2MP Fee #1H Well. You will be liable for paying your share of the well costs, but the proceeds from the well will be placed in suspense until judicial determination of the mineral interest is determined. Enclosed for your further review and handling is our Authority For Expenditure ("AFE") dated 5-9-2016. If you so choose to participate in the well, please sign and return the AFE to my attention. I will then forward you a copy of our Joint Operating Agreement ("JOA") for your execution. For your information, the overhead rates found in the JOA will be \$7,500.00 per drilling month and \$750.00 per producing month.

Should you have any questions regarding the above, please email me at <a href="mailto:cpearson@mewbourne.com">cpearson@mewbourne.com</a> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

latter C. Pearson

Clayton Pearson

Landman



Date: December 20, 2016

Simple Certified:

The following is in response to your December 20, 2016 request for delivery information on your Certified Mail™/RRE item number 9414810699945019529027. The delivery record shows that this item was delivered on December 19, 2016 at 12:28 pm in PRATT, KS 67124. The scanned image of the recipient information is provided below.

Signature of Recipient:

Reama Bughn

Address of Recipient:

1024 Wyhird SA

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely, United States Postal Service

> Deanna Riley 1204 LARIMER ST PRATT, KS 67124

Reference #: Boston 7 W2MP #1H CP

# MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

December 9, 2016

### Via Certified Mail

Winona Graham 313 Beverly Ave. Newton, Kansas 67114-3232

Re:

Boston "7" W2MP Fee #1H Well SL: 330' FSL & 185' FWL BHL: 330' FSL & 330' FEL Section 7, T24S, R28E Eddy County, New Mexico

Dear Ms. Graham;

Mewbourne Oil Company ("Mewbourne") hereby proposes to drill the captioned Boston "7" W2MP Fee #1H well from the above referenced Surface Location to the Bottom Hole Location. Our records indicate that you may own an undivided mineral interest in the in the W/2SE/4NW/4SW/4 (AKA Malaga Tract #1023) of the above captioned Section 7, containing 4.9525 acres, more or less.

Our Drilling Title Opinion dated March 16, 2016 states that H.B. Amerine claimed ownership to this tract of land by adverse possession which was evidenced by that certain Affidavit filed of record in Book 189, page 177 of the Miscellaneous Records in Eddy County, New Mexico. Requirement No. 33 of our Drilling Title Opinion states that a Quiet Title Suit must be initiated in order to establish ownership as to this tract of land. I have included copies of the pages summarizing the ownership and title issues found in our Drilling Title Opinion for your reference.

In the meantime, Mewbourne is willing to take a lease from you, but we are unable to pay any bonus consideration at this point in time due to the title issues associated with this tract of land. Upon judicial determination of ownership, Mewbourne will pay you a per net acre bonus associated with any ownership you are determined to own.

Alternatively, you have the option to participate in the drilling of our proposed Boston "7" W2MP Fee #1H Well. You will be liable for paying your share of the well costs, but the proceeds from the well will be placed in suspense until judicial determination of the mineral interest is determined. Enclosed for your further review and handling is our Authority For Expenditure ("AFE") dated 5-9-2016. If you so choose to participate in the well, please sign and return the AFE to my attention. I will then forward you a copy of our Joint Operating Agreement ("JOA") for your execution. For your information, the overhead rates found in the JOA will be \$7,500.00 per drilling month and \$750.00 per producing month.

Should you have any questions regarding the above, please email me at <u>cpearson@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Clayton Pearson Landman Mewbourne Oll Cолгралу Clayton Pearson 500 W Texas Ave, STE 1020 MIDLAND TX 79701-4279

US POSTAGE AND FEES PAID

FIRST-CLASS Dec 09 2016 Mailed from 21P 79701 2 or First-Chen Mail Flats Rass

CID: 56133

**USPS CERTIFIED MAIL** 

9414 8106 9994 5019 5288 77

Winona Graham 313 BEVERLY AVE NEWTON KS 67114-3232

MIXIE

671142057-1N 040 12/16/16

RETURN TO SENDER UNABLE TO FORWARD UNABLE TO FORWARD RETURN TO SENDER

Mathalladiadilatidalliladilatidalla

# MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(432) 682-3715 FAX (432) 685-4170

December 9, 2016

#### Via Certified Mail

Estate of Wilma Keller, Deceased 602 S. Main Street Pratt, Kansas 67124-2629

Re:

Boston "7" W2MP Fee #1H Well SL: 330' FSL & 185' FWL BHL: 330' FSL & 330' FEL Section 7, T24S, R28E Eddy County, New Mexico

#### Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") hereby proposes to drill the captioned Boston "7" W2MP Fee #1H well from the above referenced Surface Location to the Bottom Hole Location. Our records indicate that you may own an undivided mineral interest in the in the W/2SE/4NW/4SW/4 (AKA Malaga Tract #1023) of the above captioned Section 7, containing 4.9525 acres, more or less.

Our Drilling Title Opinion dated March 16, 2016 states that H.B. Amerine claimed ownership to this tract of land by adverse possession which was evidenced by that certain Affidavit filed of record in Book 189, page 177 of the Miscellaneous Records in Eddy County, New Mexico. Requirement No. 33 of our Drilling Title Opinion states that a Quiet Title Suit must be initiated in order to establish ownership as to this tract of land. I have included copies of the pages summarizing the ownership and title issues found in our Drilling Title Opinion for your reference.

In the meantime, Mewbourne is willing to take a lease from you, but we are unable to pay any bonus consideration at this point in time due to the title issues associated with this tract of land. Upon judicial determination of ownership, Mewbourne will pay you a per net acre bonus associated with any ownership you are determined to own.

Alternatively, you have the option to participate in the drilling of our proposed Boston "7" W2MP Fee #1H Well. You will be liable for paying your share of the well costs, but the proceeds from the well will be placed in suspense until judicial determination of the mineral interest is determined. Enclosed for your further review and handling is our Authority For Expenditure ("AFE") dated 5-9-2016. If you so choose to participate in the well, please sign and return the AFE to my attention. I will then forward you a copy of our Joint Operating Agreement ("JOA") for your execution. For your information, the overhead rates found in the JOA will be \$7,500.00 per drilling month and \$750.00 per producing month.

Should you have any questions regarding the above, please email me at <a href="mailto:cpearson@mewbourne.com">cpearson@mewbourne.com</a> or call me at <a href="mailto:cpearson@mewbourne.com">call me at <a href="mailto:cpearson@mewbourne.com">cpearson@mewbourne.com</a> or call me at <a href="mailto:cpearson@mewbourne.com">cpearson@mewbourne.com</a> or <a href="mailto:cpearson@mewbourne.com">cpearson@mewbourne.com</a> or <a href="mailto:cpearson@mewbourne.com">cpearson@mewbourne.com</a> or <a href="mailt

Sincerely,

MEWBOURNE OIL COMPANY

Clayton Pearson

Landman

# MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

June 18, 2015

### Via Certified Mail

Mr. and Mrs. Ronald Cannon 598 SE 49<sup>th</sup> Street Oklahoma City, Oklahoma 73149

Re:

Offer to Purchase Top-Lease MOC's Boston"7" Prospect Section 7, T24S, R28E Eddy County, New Mexico

Dear Mr. & Mrs. Cannon:

Mewbourne Oil Company ("Mewbourne"), as operator, is interested in drilling multiple horizontal wells under the captioned Section 7 for Bone Spring and Wolfcamp oil and gas production. Our records indicate that you own a 50% mineral interest in the in a 9.76 acre tract of land in the SE/4SE/4 of the above captioned Section 7. These minerals are currently subject to an Oil and Gas Lease in favor of COG Production, LLC, as filed in Book 938, page 36 of the Eddy County Records, with said lease set to expire under its own terms as of April 8, 2016.

Mewbourne hereby offers to purchase a 3 year Oil and Gas Lease on the above described minerals for \$1,000.00 per net acre with said lease providing for a 20% Royalty Interest. If agreeable, please indicate your acceptance of such offer by signing on the line found below and return this offer letter to my attention. I will then draft and send our Oil and Gas Lease form your execution.

Upon receipt of the executed Oil and Gas Lease, I will send a check drafted in the amount of \$2,500.00 which represents 25% of the lease bonus consideration due. Within 10 business days of the effectiveness of our Oil and Gas Lease, I will forward you a check drafted in the amount of \$7,500.00 which represents the balance due for consideration of said Top-Lease.

This offer is subject to your immediate acceptance and Mewbourne's approval of title. Should you have any questions regarding the above, please email me at <a href="mailto:cpearson@mewbourne.com">cpearson@mewbourne.com</a> or call me at (432)682-3715.

Sincerely,

Jennie Cannon

MEWBOURNE OIL COMPANY  Clayton Pearson  Landman		
The undersigned accepts the above referenced terms this	day of June, 2015.	
Signed:Ronald Cannon	TAX ID#:	
Signed:		

# USPS CERTIFIED MAIL"

Newbourne Oil Company Clayton Pearson 500 W. Texas Ste 1020 MIDLAND TX 79701-4279 Boston 7 cp

#### USPS CERTIFIED MAIL

US POSTAGE AND FEES PAID FIRST-CLASS Jun 18 2015 Mailed from ZIP 79701 1.oz First Class Mail Letter Rate (No surcharge) CID: 56133



071S0053481

il # # filt imid mit mann er 20 fall ight rebiegen

# 9414 8106 9994 5009 7609 97

Ronald Cannon 598 SE 49TH ST OKLAHOMA CITY OK 73129

NIXIE

721 EE 3-8648

0006/23/15

RETURN TO SENDER NOT DELIVERABLE AS ADDRESSED UNABLE TO FORWARD

վեկիվիվայեկիկիվիկի

7970104279

C: 79701427970

\*1110-08899-19-41

# MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

August 8, 2016

## Via Certified Mail

Mr. and Mrs. Ronald Cannon 598 SE 49<sup>th</sup> Street Oklahoma City, Oklahoma 73 149

Re:

Offer to Purchase Oil and Gas Lease

MOC's Boston"7" Prospect Section 7, T24S, R28E Eddy County, New Mexico AND

Well Proposal

Boston "7" W2MP Fee #1H Well

SL: 330' FSL & 185' FWL BHL: 330' FSL & 330' FEL

Dear Mr. & Mrs. Cannon:

Mewbourne Oil Company ("Mewbourne"), as operator, has plans to drill multiple horizontal wells under the captioned Section 7 for Bone Spring and Wolfcamp oil and gas production. Our records indicate that you own a 50% mineral interest in the in a 9.76 acre tract of land in the SE/4SE/4 of the above captioned Section 7. We have previously sent you a lease offer letter dated 6-18-2015 in which we offered to lease your mineral interest for \$1,000.00 per net acre with said lease providing for a 20% Royalty Interest.

To date, we have not heard a response regarding our initial offer to lease your mineral interest. If you are agreeable to leasing you minerals with the above described terms, please indicate your acceptance of such offer by signing on the line found below and return this offer letter to my attention. I will then draft and send our Oil and Gas Lease form your execution. This offer is made subject to title review.

Alternatively, you have the option to participate in the drilling of our proposed Boston "7" W2MP Fee #1H Well as captioned above. Enclosed is our Authority For Expenditure ("AFE") dated 5-9-2016 for your further review. If you so choose to participate in the well, please sign and return the AFE to my attention. I will then forward you a copy of our Joint Operating Agreement (\*JOA") for your execution. For your information, the overhead rates found in the JOA will be \$7,500.00 per drilling month and \$750.00 per producing month.

Should you have any questions regarding the above, please email me at <u>cpearson@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

Landman

## MEWBOURNE OIL COMPANY

Clayton Pearson

The undersigned accepts the above referenced terms this day of August, 2016.

Signed: \_\_\_\_\_ TAX ID#: \_\_\_\_\_

Signed: \_\_\_\_\_\_ TAX ID#: \_\_\_\_\_



Date: August 22, 2016.

Simple Certified:

The following is in response to your August 22, 2016 request for delivery information on your Certified Mail™/RRE item number 9414810699945017000801. The delivery record shows that this item was delivered on August 22, 2016 at 4:21 pm in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient:

Address of Recipient:

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely, United States Postal Service

> Mr and Mrs. Ronald Cannon 598 SE 49TH ST OKLAHOMA CITY, OK 73129

Reference #: Offer to Purchase Oil&Gas Lease MQC's Boston "7" Prospect and Boston "7" W2MP #1H Well Pro

# USIS CERTIFIED WATER

Mewbourne Oil Company Clayton Pearson 500 W Texas Ave, STE 1020 MIDLAND TX 79701-4279

MOC's Boston 7 Prospect Boston 7 W2MP 1H Well

US POSTAGE AND FEES PAID

FIRST-CLASS Aug 08 2016 Mailed from ZIP 79701 1 oz First-Class Mail Letter

CID: 56133

9414 8106 9994 5017 0008 01

Mr and Mrs. Ronald Cannon 598 SE 49TH ST OKLAHOMA CITY OK 73129

0008/18/16

Ֆւիլերիլենիլինցնենցներին անկանին անկանին անկանին համանականին հ

**USPS CERTIFIED MAIL** 

BC 79701427970 \*1110-08202-08-41

NIXIE

RETURN TO SENDER NO SUCH NUMBER UNABLE TO FORWARD

## STUBBEMAN, McRAE, SEALY, LAUGHLIN & BROWDER, INC.

ATTORNEYS AT LAW

DAVID R. SMITH LICENSED IN TEXAS<sup>T</sup>, NEW MEXICO AND ARKANSAS damiin@siubbettan.com

L. KATE UNDERWOOD
LICENSED IN TEXAS AND NEW MEXICO kunderwood@stubbeman.com

FASKEN CENTER - TOWER TWO 550 WEST TEXAS AVENUE, SUITE 800 MIDLAND, TEXAS 79701 432,882,1616 FACSIMILE 432,892,4884 WWW.Stigheman.com TBOARD CERTIFIED
OIL, GAS AND MINERAL LAW
TEXAS BOARD OF LEGAL
SPECIALIZATION

THIS INFORMATION OR OPINION IS FURNISHED AT YOUR REQUEST AS A MATTER OF ACCOMMODATION AND YOU AGREE BY YOUR ACCEPTANCE HEREOF THAT ANY USE OF OR RELIANCE THEREON SHALL BE WITHOUT RECOURSE TO MEWBOURNE OIL COMPANY

March 16, 2016

#### **DRILLING OPINION**

Mewbourne Oil Company 500 W. Texas, Ste. 1020 Midland, TX 79701

Attn: Mr. Clayton Pearson

EXHIBIT 4

Re: Ronald Cannon, et al., leases insofar as they cover the following lands in EDDY COUNTY, NEW MEXICO:

## Township 24 South, Range 28 East, NMPM:

Section 7: Lots 1-4, E/2 W/2 and E/2 of,

containing 638.46 acres, more or less, and comprising all of Section 7.

(Your Boston "7" Prospect)

### Gentlemen:

We have examined the following:

## PRIOR TITLE MATERIALS

Prior title materials in our files pertaining to the mineral estate only of captioned land for the period from inception of the records to December 12, 2006 at 7:00 a.m.

#### **EXAMINATION OF RUNSHEET**

Uncertified runsheet prepared by J&J Energy Land Services, Inc., based upon the tract indices of Guaranty Title Company of Carlsbad, New Mexico, and furnished to the undersigned by you, together with copies of the instruments therein, covering captioned land for the period from July 31, 2006 at 7:00 a.m. to October 9, 2015 at 8:00 a.m. NOTE: The runsheet indicates that a general name search was performed for instruments filed on or after July 31, 2006 at 8:00 a.m.

#### <u>INSTRUMENTS</u>

- Copy of Lease 14 more particularly described below.
- 2. Copy of Lease 16 more particularly described below.

Based upon examination of the foregoing and subject to the requirements and comments hereinafter made, we find title to captioned land as of October 9, 2015 at 8:00 a.m., to be vested as follows:

Mewbourne Oil Company March 16, 2016 Page 5

<u>ract 7</u> :					
V/2 SE/4 NW/	4 SW/4 of Sect	lo⊓ 7. contalni	ng 4.9525 acr	es: more or	less /aleo
escribed ás N	lalaga Tract No.	1023):		7 (1000)	- <u>1099-(a190</u>
xecutive Rigi	rts, Bonus, Dela	y Rentals and F	Royalties:		
The Laundry E (Unleased)	Jasket, L.L.C.				All**
See Requirem	nent 33 below				

22

The minerals underlying Tract: 7 described as the W/2 SE/4 NW/4 SW/4 of Section 7 were at one time owned by C. L. Cramer. The materials examined include an Affidavit subscribed and sworn to by Anna Helen Amerine dated September: 15, 1980 recorded in Book 189, Page 177, Miscellaneous Records: in which she states that H. B. Amerine is the owner in fee of Tract 7. According to the affiant, H. B. Amerine inherited this interest from his father, James Amerine, who died in 1932. In addition, according to the affiant, even if H. B. Amerine was not the real owner of Tract 7, by the payment of taxes for the past forty-eight years and the continuous open and notorious possession of Tract 7, H. B. Amerine was, in fact, the owner of Tract 7 by adverse possession.

By Deed dated August 17, 2002, recorded in Book 469, page 663, Eddy County Records, Terry Wayne Amerine, a single person, conveyed to The Laundry Basket, L.L.C. all of the grantons interest in Tract No. 7. We have assumed for the purpose of crediting title to the mineral interest underlying Tract No. 7, that H. B. Amerine did in fact adversely

Mewbourne Oil Company March 16, 2016 Page 41

possess the minerals in Tract No. 7 and that Terry Wayne Amerine somehow acquired this mineral interest from H. B. Amerine.

# REQUIREMENT:

A quiet title action will need to be filed in Eddy County, New Mexico, quieting title to the minerals underlying Tract 7 into The Laundry Basket, L.L.C.

## **MEWBOURNE OIL COMPANY**

ALITHODIZATION FOR EXPENDITURE

Well Name: Boston 7 W2MP Fee #1H Pros	ipect:	-,		
Location: SL: 330' FSL & 185' FWL; BHL: 330' FSL & 330' FEL C	ounty: Eddy			ST: NM
Sec. 7 Bik: Survey: TWP: 24S	RNG: 28	E Prop. TVC	10003	TMD: 14581
INTANGIBLE COSTS 0180	CODE	тср	CODE	CC
Regulatory Permits & Surveys	0180-0100		0180-0200	
ocation / Road / Site / Preparation includes frac pond	0180-0105		0180-0205	\$270,0
ocation / Restoration	0180-0106	\$200,000		\$5,0
Paywork / Turnkey / Footage Drilling 26 days drig & 3 days comp @ \$16500/d	0180-0110	\$459,000	0180-0210	\$53,0
uel 1500 gal/day @ \$1.50/get	0180-0114	\$69,700		
flud, Chemical & Additives	0180-0120	\$200,000	0180-0220	
forizontal Drillout Services Goil Tbg	<b>├</b>		0180-0222	\$65,0
Cementing 2 Stg 7" Job	0180-0125		0180-0225	\$25,0
ogging & Wireline Services Gyro/Cased Hole Log & Completion Wireline	0180-0130	\$2,000	$\overline{}$	\$80,0
Casing / Tubing / Snubbing Service	0180-0134		0180-0234	\$25,0
Aud Logging	0180-0137	\$16,000		
itimulation 20 Stg 7MM gal/7MM tb	<del></del>	<del></del>	0180-0241	\$810,0
Stimulation Rentals & Other	<del> </del>		0180-0242	\$150,0
Nater & Other	0180-0145		0180-0245	\$300,0
Bits	0180-0148		0180-0248	\$3,0
Also, Air & Pumping Services Toe Prep	0180-0150	\$35,000	0180-0250	\$5.0
<del></del>	0180-0154	845 000	0180-0254	\$10,0
esting & Flowback Services	0180-0158	\$15,000	0180-0258	\$30,0
Completion / Workover Rig 5 Days @ \$3500/d Toe Prep/Run Gas Lift	0180-0164	\$400.000	0180-0260	\$18,7
Rig Mobilization	0180-0164	\$160,000	0180 5555	
ransportation	₽——		0180-0285	\$12,0
Velding Services Contract Services & Supervision	0180-0168	35.UUU	0180-0268	\$5,0
		6450,000	0180-0270	
Directional Services Inc Vertical Control	0180-0175	\$160,000	0180-0280	400.0
quipment Rental	0160-0160			\$30,0
Vell / Lease Legal	0180-0184		0180-0284	
Vell / Lease Insurance	0180-0185		0180-0285	
ntangible Supplies Damages	0180-0188	\$8,000	0180-0288	\$1,0
ROW & Easements	0180-0190	\$30,000	0180-0290	#20.0
ipeline Interconnect	0180-0192		0180-0292	\$30,0
<u> </u>	0190 0106	#105 000	0180-0293 0180-0295	***
Ompany Supervision Overhead Fixed Rate	0180-0195	\$195,000		\$80,0
Nell Abandonmeni	0180-0196 0180-0198	\$10,000	0180-0298	\$20,0
	0180-0199	\$200 600	0180-0298 0180-0299	2101.4
	0180-0189		0.100-0788	\$101,4
TOTAL	<u> </u>	\$2,294,900		\$2,129,1
TANGIBLE COSTS 0181	<b>I</b> F	·		
Pasing (19.1"30")	0181-0793			
Casing (10.1" - 19.0") 400" - 13 3/8" (4.5# J55 STC @ \$19.95/ft + GRT	0181-0794	\$8,600		
Desing (8.1" - 10.0") 2350' - 9 5/8" 40# N80 LTC @ \$19.79/ft + GRT	0181-0795	\$49,700		
Casing (6.1" - 8.0") 10350' - 7" 26# HCP110 LTC/BTC @ \$26.40/ft + GRT	0181-0796	\$292,000		
Casing (4.1" - 6.0") 5200' - 4.1/2" 13.5# P110 LTC @ \$15.05fft + GRT	<b>├</b> ──		0181-0797	\$83,6
ubing (2" - 4") 10170' - 2 7/8" 6.5# L80 EUE @ \$3.57/ft + GRT	<b>├</b>		0181-0798	\$38,8
Drilling Head	0181-0860	\$20,000		
ubing Head & Upper Section - Inc 10K Frac Valve	<b>├</b>		0181-0870	\$32,0
torizontal Completion Tools Resource Completion Liner Hanger	$\vdash$		0161-0871	\$25,0
Sucker Rods	╂──┼		0181-0875	
Subsurface Equipment	<del></del>		0181-0880	
Artificial Lift Systems Gas Lift Valves	1		0181-0884	\$1 <u>3,</u> 0
Pumping Unit Surface Pumps & Prime Movers SWD Transfer Pump & VRU	<del> </del>		0181-0885 0181-0886	\$48,0
Sinks - Oil 4 - 500 bbl steel	╟──┼		_	\$38,0
anks - Water 4 - 500 bbl steel coated	+		0181-0890 0181-0891	\$38,0 \$44,0
eperation / Treating Equipment 30"x10"x1000" 3ph/24"x10"x1000# 2ph/FWKO	1		0181-0895	\$46,0
Heater Treaters, Line Heaters 6'x20'x75# HT	1		0181-0897	\$13,0
<del></del>	<del>                                     </del>		0181-0898	\$14,0
Metering Equipment	<del>                                     </del>		0181-0900	\$105,0
			0181-0906	\$45,0
ine Pipe & Valves - Gathering 2 miles 4" steel & 6" poly	<del>                                     </del>			\$5,0
ine Pipe & Valves - Gathering 2 miles 4" steel & 6" poly uttings / Valves & Accessories			IO181-0908 I	
ine Pipe & Valves - Gathering 2 miles 4" steel & 6" poly uttings / Valves & Accessories athodic Protection			0181-0908 0181-0909	
ine Pipe & Valves - Gathering 2 miles 4" steel & 6" poly ittings / Valves & Accessories althodic Protection lectrical Installation		-	0181-0909	\$35.0
ine Pipe & Valves - Gathering 2 miles 4" steel & 6" poly  ittings / Valves & Accessories althodic Protection lectrical Installation quipment Installation				\$35,0 \$194,0
ine Pipe & Valves - Gathering 2 miles 4" steel & 6" poly ittings / Valves & Accessories athodic Protection lectrical Installation quipment Installation ipeline Construction 2 miles 4" steel gas & 6" poly water line		#370.200	0181-0909 0181-0910	\$194,0
ine Pipe & Valves - Gathering 2 miles 4" steel & 6" poly  Ittings / Valves & Accessories  athodic Protection  lectrical Installation  quipment Installation		\$370,300	0181-0909 0181-0910	
ine Pipe & Valves - Gathering 2 miles 4" steel & 6" poly  Ittings / Valves & Accessories athodic Protection lectrical Installation quipment Installation ipeline Construction 2 miles 4" steel gas & 6" poly water line		\$370,300 \$2,666,200	0181-0909 0181-0910	\$194,0 \$779,4
ine Pipe & Valves - Gathering 2 miles 4" steel & 6" poly  titings / Valves & Accessories athodic Protection lectrical Installation quipment Installation ipeline Construction 2 miles 4" steel gas & 6" poly water line  TOTAL  SUBTOTAL		\$2,666,200	0181-0909 0181-0910 0181-0920	\$194,0 \$779,4
ine Pipe & Valves - Gathering 2 miles 4" steel & 6" poly  ittings / Valves & Accessories athodic Protection lectrical Installation quipment Installation quipment Installation ipeline Construction 2 miles 4" steel gas & 6" poly water line  TOTAL		\$2,666,200	0181-0909 0181-0910	\$194,0 \$779,4
ine Pipe & Valves - Gathering 2 miles 4" steel & 6" poly ittings / Valves & Accessories althodic Protection lectrical Installation quipment Installation pipeline Construction 2 miles 4" steel gas & 6" poly water line  TOTAL SUBTOTAL TOTAL WELL COST		\$2,666,200	0181-0909 0181-0910 0181-0920	\$194,0
intings / Valves & Accessories althodic Protection lectrical Installation lectrical Installation ripeline Construction 2 miles 4" steel gas & 6" poly water line  TOTAL  SUBTOTAL  TOTAL WELL COST  repared by: R. Terrell Date: 5/6/2016		\$2,666,200	0181-0909 0181-0910 0181-0920	\$194,0 \$779,4
ine Pipe & Valves - Gathering 2 miles 4" steel & 6" poly  Ittings / Valves & Accessories  althodic Protection lectrical Installation quipment Installation pipeline Construction 2 miles 4" steel gas & 6" poly water line  TOTAL  SUBTOTAL  TOTAL WELL COST		\$2,666,200	0181-0909 0181-0910 0181-0920	\$194,0 \$779,4
ine Pipe & Valves - Gathering 2 miles 4" steel & 6" poly  Ittings / Valves & Accessories  athodic Protection    lectrical Installation     quipment Installation     ipeline Construction 2 miles 4" steel gas & 6" poly water line    TOTAL SUBTOTAL		\$2,666,200	0181-0909 0181-0910 0181-0920	\$194,0 \$779,4
ine Pipe & Valves - Gathering 2 miles 4" steel & 6" poly  Ittings / Valves & Accessories  althodic Protection     lectrical Installation     quipment Installation     ipeline Construction 2 miles 4" steel gas & 6" poly water line    TOTAL		\$2,666,200	0181-0909 0181-0910 0181-0920	\$194,0 \$779,4
repared by: R. Terrell Date: 5/6/2016  TOTAL WELL COST		\$2,666,200	0181-0909 0181-0910 0181-0920	\$194,0 \$779,4
rotal Well Cost  and Owner Interest:  Amount:  A		\$2,666,200 \$5,5	0181-0909 0181-0910 0181-0920 73,700	\$194,( \$779, \$2,908,
ne Pipe & Valves - Gathering 2 miles 4" steel & 6" poly titings / Velves & Accessories athodic Protection ectrical Installation quipment Installation peline Construction 2 miles 4" steel gas & 6" poly water line  TOTAL SUBTOTAL  TOTAL WELL COST epared by: R. Terrell Dete: 5/6/2016 Dete: 5/6/2016 int Owner Interest: Amount:		\$2,666,200 \$5,5	0181-0909 0181-0910 0181-0920 73,700	\$194 \$779, \$2,908,



# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING AND AN UNORTHODOX WELL LOCATION, EDDY COUNTY, NEW MEXICO.

Case No. 15,610

**EXHIBIT** 

AFFIDAVIT OF NOTICE					
COUNTY OF	COUNTY OF SANTA FE )				
STATE OF N	) ss. EW MEXICO )				
James	Bruce, being duly sworn upon his oath, deposes and states:				
1.	I am over the age of 18, and have personal knowledge of the matters stated herein.				
2.	I am an attorney for Mewbourne Oil Company.				
3. names and co filed herein.	3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.				
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.					
5. 19.15.4.9 and	5. Applicant has complied with the notice provisions of Division Rules NMAC 19.15.4.9 and 19.15.4.12.C.				
	James Bruce				
SUBSCRIBED AND SWORN TO before me this 4th day of January, 2017 by					
James Bruce.  My Commissi	OFFICIAL SEAL KERRIE C. ALLEN Notary Public State of New Mexico State of New Mexico Notary Public Notary Public				

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

December 13, 2016

# **CERTIFIED MAIL - RETURN RECEIPT REQUESTED**

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling and an unorthodox well location, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding a Wolfcamp well in the S/2 of Section 7, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, January 5, 2017, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, December 29, 2016. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and his or her attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing

Very truly yours,

James Bruce

Attorney for Mewbourne Oil Company

ATTACHMENT



- The Estate of H.B. Amerine, also known as Harvey B. Amerine, Deceased c/o Johnston, Eisenhauer, Eisenhauer
   113 East Third Street
   Pratt, Kansas 67124
- 2) The heirs and devisees of the estate of H.B. Amerine, Deceased, being:
  - A) The Estate of Charles Amerine, also known as Charles W. Amerine, deceased Address and Heirs Unknown
  - B) Estate of Brough Amerine, Deceased Address and Heirs Unknown
  - C) Estate of Ethel Derley, Deceased (Heirs Unknown)

    Last Known Address of Decedent:

    RR1 Box 16

    Belpre, Kansas 67519-9408
  - D) Winona Graham, also known as Wenona Graham313 Beverly Ave.Newton, Kansas 67114-3232
  - E) Estate of Wilma Keller, Deceased (Heirs Unknown)
     Last Known Address:
     602 S. Main Street
     Pratt, Kansas 67124-2629
  - F) Beauford Amerine 15015 Los Lotes Street Whittier, California 90600
  - G) Randy Amerine3314 Caminito Cabo ViejoDel Mar, California 92014-3960
  - H) Donnie Amerine1001 Dover Dr.Newport Beach, California 92660-4727
  - Deanna Riley
     <u>Last Known Address:</u>
     1204 Larimer
     Pratt, Kansas 67124

- 3) The Laundry Basket, LLC 520 N. Hersey Beloit, Kansas 67420
  - Ronald & Jennie Cannon, husband and wife 508 SE 49<sup>th</sup> Street Oklahoma City, Oklahoma 73129
- 5) Lyle E. Butz and Jessie P. Butz, Joint Tenants
   <u>Jessie P. Butz's Address</u>
   5221 E. 131<sup>st</sup> Street
   Thornton, Colorado 80241-2327

Lvle E. Butz's Address.
10939 Yukon Street
Westminister, Colorado 80021-2622

SENDER: COMPLETE THIS SECTION  Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Article Addressed to:  The Estate of H.B. Amerine, also known as Harvey B. Amerine, Decor Johnston, Eisenhauer, Eisenhauer  113 Bast Third Street  Peall, Kansas 67124	A. Signature    Agent   Addresse   B. Received by (Printed Name)   C. Date of Delivery   D. Is delivery address different from Item 1?   Yes   Yes, enter delivery address below:   No	Postage S  Certified Fee  Return Receipt Fee (Endorsement Required)  Restricted Delivery Fee (Endorsement Required)  Total Postage & Fees
9590 9402 2349 6225 8282 12  2. Article Number (Transfer from service label) 7012 3050 0000 6866	3. Service Type  □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Certified Mail® □ Certified Mail® Restricted Delivery □ Collect on Delivery □ Signature Confirmation Restricted Delivery □ Signature Confirmation Restricted Delivery	Estate of Ethel Derley, Deceased    Comparison   Comparison
PS Form 3811, July 2015 PSN 7530-02-000-9053  U.S. Postal Service To Service	Domestic Return Receipt  SENDER: COMPLETE	

77.0	U.S. Postal S CERTIFIE (Domestic Mail C	DMAIL	REC	E PT Verage Provided)	
ЭĘ	For delivery inform	A Company of the Comp		.,	) il
<b>686</b>	Postage	s	Mary Const	<b>1</b> 67 62	
0 0000	Certified Fee  Return Receipt Fee (Endorsement Required)  Restricted Delivery Fee (Endorsement Required)			Postmark Here	
305	Total Postage & Fees	\$	<u>"</u>	•	
701.2	Sent To The Catale of H.   Con Johnston, List Sired, At 113 Bost Third Sor PO Bo. Pintl, Kansus 67 City, Siele, 2007 PS Form 3800, August 20	enhauer, Eisent tract 124	a kaawa as Harr hauri	rcy B. Amerine, Occeased	7

·	
SENDER: COMPLETE THIS SECTION  Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  1. Article Addressed to:  Estate of Ethel Derley, Deceased (Heirs Unknown)  Last Known Address of Decedent: RRI Box 16  Belpre, Kansas 67519-9408	A Signature  A Signature  A Signature  A Addressee  B Received by (Printed Name)  C. Date of Delivery  12 17-16  D. Is delivery address different from item 17  Yes  If YES, enter delivery address below:  A No
	3. Service Type ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail™ ☐ Registered Mail™ ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery
9590 9402 2349 6225 8282 29	☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise ☐ Collect on Delivery ☐ Signeture Confirmation ☐
2 Article Number (Transfer from service label) 7012 3050 0000 6866	☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation ☐ Signature Confirmation Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	M - B Domestic Return Receipt

LI CEDESCHIO TERMINALERA

SENDER: COMPLETE THIS SECTION  Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the malipiece, or on the front if space permits.  1. Article Address:    Beauford Amerine   Whittier, California 90600	A. Signature  X. B. Pleceived by (Printed Name)  D. Is delivery address different If YES, Jenter delivery address	Agent  Addressee  C. Date of Delivery  from item 1?  Yes	Postal Se CERTIFIED  (CERTIFIED  (CONTESTIC MAIL ON Postage  Postage  Certified Fee  (Endorsement Required)  Restricted Delivery Fee (Endorsement Required)  Total Postage & Fees	MAIL RECLIPT  Ny: No Insurance Coverage Provided)  Ion visit our website at www.usps.coms  S  Postmark  Hard
	3. Service Type	☐ Priority Mail Express®	Seri To Sireet, Apt. No.: or PO Box No.	Donnie Amerine     1001 Dover Dr.     Newport Beach, California 92660-4727
9590 9402 2349 6225 8207 59	☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Pelivery Restricted Delivery	Registered Mail Restricted     Relivery     Return Receipt for     Merchandise	City, State, ZiP+4 PS Farm 3800, August 2	2006 See Beverse for Instructions
2. Article Number (Transfer from service tehel) 7012 3050 0000 6866	3469 inicted Delivery	Signature Confirmation  Restricted Delivery	:	en e
PS Form 3811, July 2015 PSN 7530-02-000-9053	M-B	Domestic Return Receipt.		311.31.31.31
U.S. Postal Service T.  CERTIFIED MAIL RECEIF  (Domestic Mail Only; No Insurance Coverage  For delivery Information visit our website at www  Postage S  Certified Fee	o Provided)	Omplete items 1, 2, and 3.  Print your name and address on the reso that we can return the card to you.  Attach this card to the back of the mayor on the front if space permits.  Article Addressed to:  Donnic America 1,001 Dover Dr. Newport Beach, California 92660.	A Signature  X D Signature  D Is delivery at 11 YES, enter	SECTION ON DELIVERY  Addressee  Addressee  C. Date by Delivery  Addressee  C. Date by Delivery  Addressee  Addressee  Priority Mail Expresse  Registered Mail Restricted

Postmark סמם מפסב בנסל Return Receipt Fee (Endorsement Required) Here Restricted Delivery Fee (Endorsoment Required) Total Postage & Fees \$ Benuford America Sent To Street, Apr. No.: or PO Bax No. 15015 Las Lotes Street Whittier California 90600 City, State, ZIP+4

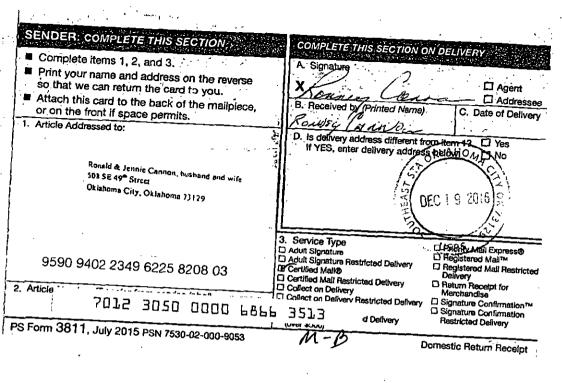
SENDER: COMPLETE THIS SECTION  Complete Items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  I Article Addressed to:  Donnie Amerina:  1001 Dover Dr.  Newport Beach, California 92660-4127  Newport Beach Cali	Stricted stion TM stion
PS Form 3811, July 2015 PSN 7505	

	and the second s	
	COMPLETE THIS SECTION ON DELIVERY	U.S. Postal Service
SENDER: COMPLETE THIS SECTION.  Complete items 1, 2, and 3.	A. Signatures Agent	CERTIFIED MAIL RECEIPT  Commented Mail Only; No Insurance Coverage P
Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailplece,	X Addressee:    Addressee	For delivery information visit our website at www.usp
or on the front If space permits:  1. Article Addressed to:	1010( <del>4</del> )	O Postage S Cortilied Fee
Rendy Amerine		Aeturn Receipt Fee (Endorsement Required)
J314 Caminito Cabo Viejo Del Mar, California 92014-3960		Restricted Delivery Feo (Endorsement Required)
	3. Service Type	Total Postage & Fees S  Seni To Deanna Riley Last Known Address:
9590 9402 2349 6225 8207 66	Certifled Mail®   Delivery   Certifled Mail Restricted Delivery   Return Receipt for   Certifled Mail Restricted Delivery   Return Receipt for   Certifled Mail Restricted Delivery   Certifled Mail® Certifled Mail®   Certifled	Street, Act. No. 1704 Lanimer
2. Article Number (Transfer from 2007) 12 3050 0000 LBL	B 3476 at Delvery Restricted Delivery	PS Form 3800, August 2006 교육 기가 기계를 가 See Revers
PS Form 3811, July 2015 PSN 7530-02-000-	M - B Domestic Return Receipt	

:	U.S. Postal S CERTIFIED	ervice DMAILREC	Εί?Τ	
90	(Domestic Mail O	Inly; No Insurance Co	verage Provided)	
ħΕ -	For delivery informa	ation visit our website at	t www.usps.com	<b>以</b> 1
865	Postage	5	.,	J
-	Conflied Fee			
0000	Aeturn Receipt Feo (Endorsement Required)		Postmark Here	
	Restricted Delivery Feo (Endorsement Required)			
305	Total Postage & Fees	\$		
nu l	Sent To	Deanna Riley Loss Known Address	<u></u>	7
701	Streel, Apt. No.; or PO Box No.	1704 Lenimer Pram, Kansas 67124		-
; •   	City, State, ZIP+4			
1 1	PS Form 3800, August 20	006	See Reverse for Instructions	

	Anestic Mail	Service D MAIL RF ( Only; No Insurance of the control of th	Crerage Provided
	For delivery inform	nation visit our website	at www.usps.coms
			() 高麗
	Postage	s	
	Certified Fee		
<u>۔</u> ت	Return Receipt Fee (Endorsement Required)		Postmark Here
<u>- ا</u>	Restricted Delivery Fee (Endorsement Required)		
305	Total Postage & Fees	\$	
7012	Sireer, Apr. No.; 3314	dy Amerine Caminito Cabo Viejo Aar, California 92014-3960	
	PS Form 3800, August 20	06 j	ce Reverse for Instructions

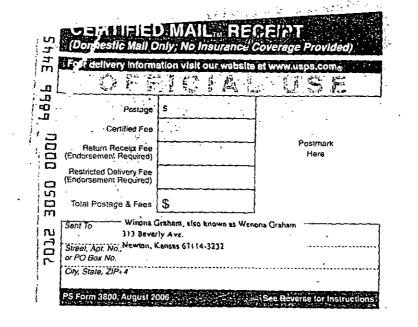
	7 14	man managan pandan sa salam pangan managan managan sa
Postal Service	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
ARTIFIED MAIL REGERA	■ Complete items 1, 2, and 3.	A Signature
ERTIFIED MAILT RECEIPT Omestic Mail Only; No Insuranci (Curerage Provided)	■ Print your name and address on the reverse	X Deans Dadressee
or delivery information visit our website at www.usps.com	so that we can return the card to you.  Attach this card to the back of the mailpiece.	B. Received by (Printed Name) C. Date of Delivery
	or on the front if space permits.	Deana Hughes 18/19
Postage S	Article Addressed to:	D. Is delivery address different from Item 1? Yes
Certified Fee	Deanna Riley	If YES, enter delivery address below No
Robusa Recoint Foo	Lasi Known Address:	LI AT M.D. C.
ndorsement Required) Here	Pratt, Kansas 67124 1034 11774	Jeans John John
lestricted Delivery Fee ndorsement Required)		44att 10111114
Otal Postage & Fees \$		3. Service Type Priority Mail Express®
ni To		☐ Adult Signature ☐ Registered Mali™
Randy Amerine	9590 9402 2349 6225 8207 80	☐ Agult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery
PO Box No. Del Mar, California 92014-3960		☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation
	7015 3020 0000 PA	LL 3490 (Ivery Restricted Delivery
Form 3800, August 2006 See Reverse for Instructions	PS Form 3811, July 2015 PSN 7530-02-000-9053	M - B Domestic Return Receipt
	•	
	·	
	•	



ر_		ervice 18 DMAII_m, RE( nly; No insurur∞e (	
þ 353	For delivery informs	ation visit our website	et www.usps.coms
3050 0000 6861	Postage  Certified Fee  Return Receipt Fee (Endorsement Required)  Restricted Delivery Fee (Endorsement Required)  Total Postage & Fees	\$ \$	Postmark Here
7012	Sent To  Street, Apt. No.; or PO Box No.  City, State, ZIP+4  PS Form 3800, August 2	Lyle E. Bute's Address: 10939 Yukon Street Westminister, Colorado 8	0021-2622

EJ.	U.S. Postal S CERTIFIE (Domestic Mail C	D.MAIL- RE	EIPT overage Provided)
35	For delivery inform	ation visit our website	at www.usps.com <sub>3</sub> 🔆 🎉
_0			
₽8°	Postage	\$	
	Certified Fee	]	
00	Return Receipt Fee (Endorsement Required)		Poslmark Here
0	Restricted Delivery Fee (Endorsement Required)		
30.5	Total Postage & Fees	\$	
7012	Sent To	Ronald & Jennie Cannon, his 508 SE 49th Street Oklahoma City, Oklahoma 7	
70	or PO Box No. City, State, ZIP+4	·	
	PS Form 3800, August 2	006	See Reverse for Instructions

		<u> </u>
IDER: COMPLETE THIS SECTION	COMPLETÉ THIS SECTION ON	DELIVERY
omplete items 1; 2, and 3.  Print your name and address on the reverse so that watcan return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature  X  B. Received by (Printed Name)	☐ Agent ☐ Addressee C. Date of Delivery
Livie E. Bute's Address: 10939 Yukon Street Westminister, Colorado 80021-2622	D. Is delivery address different from If YES, enter delivery address	mitem 1? ☐ Yes below: ☐ No
9590 9402 2349 6225 8208 27  2. Article Number (Transfer from service label)	3. Service Type  Adult Signature  Actult Signature Restricted Delivery  Certified Mail Restricted Delivery  Cotilined Mail Restricted Delivery  Collect on Delivery  Collect on Delivery Restricted Delivery  Add Delivery	C! Priority Mail Express®     Registered Mail™     Registered Mail Restricted Delivery     Return Receipt for Merchandise     Signature Confirmation™     Restricted Delivery
7012 3050 0000 L84		Domestic Return Receipt



James Bruce P.O. Box 1056 Santa Fe, New Mexico 87504 THE PAR 14 DEC "16 PM 3 L

\$6.969 US POSTAGE FIRST-CLASS 071V00607931

87501 000092798

7012 3050 0000 6866 3445

Winona Graham, also known as Wenona Graham 313 Beverly Ave. Newton, Kansas 67114-3232

671144023213 27504>1856



James Bruce P.O. Box 1056 Santa Fe, New Mexico 87504



7012 3050 0000 6866 3520

AMERICALIERA AMEGAO JA DEC 16 PM 3 L

9.50

(MF

\$6.96<sup>0</sup> US POSTAGE FIRST-CLASS

071V00607931 87501 000092791

Jessie P. Butz's Agaress.
5221 E. 131st Street

Thornton, Colorado 80241-2327

1

UTF

8024i-23272i 87504>1056 ուրվիլդիանի վերանի վիրանի այսպարի ինների և

:		¿U.S. Postal Service ™	
	ט יעי		
	. # . #		
	L 8 L	Postage S	
	000	Rotum Receipt Fee (Endorsement Required) Postmark	
	0.50	Restricted Dolivery Fee (Endorsement Required)	
	5 0 0	Total Postage & Foes S  Estate of Wilma Keller, Deceased  Sent To	
	5.1.15	Lost Known Address	

·

.

•

.

.

			,
— · · · · · · · · · · · · · · · · · · ·	CERTIFIED	200	<b>E</b> PT
	For delivery informa	nly; No Insurance Co	
	Postage Contilled Fae	\$	Postmark
000 0	Return Receipt Fee (Endorsement Required) Restricted Delivery Feo (Endorsement Required)		Here
.ភ ២ ស	Total Postage & Foes	The Laundry Baskel, LLC	
701	Sireet, Apt. No.; or PO Box No. City, Stalo, ZIP+4	S20 N. Hersey Beloit, Kansas 67420	
	PS Form 3800, August 2	006	See Reverse for Instructions

.

## Affidavit of Publication

State of New Mexico, County of Eddy, ss.

Danny Fletcher, being first duly sworn, on oath says:

That he is the Publisher of the Carlsbad Current-Argus, newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that \_the\_\_same\_is a...duly qualified newspaper under the laws of the State wherein legal notices advertisements may published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

December 21

2016

That the cost of publication is \$109.50 and that payment thereof has been made and will be assessed as court costs.

Subscribed and sworn to before me this 2 day of 2000, 2016

My commission Expires  $\sqrt{3/3}$ 

**Notary Public** 

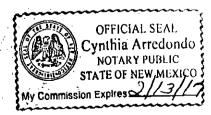


EXHIBIT 1

December 21, 2016

To: 2CL Cramer, James Amerine, 4 H.B. Amerine a/k/a Harvey Amerine ark/ar.harvey/ B. AfAmerine, Terryd Wayne Amerine Annay Helen Amerine, Charles Amerine a/k/ag Charles W. Amerine, Brough Amerine, Ethel Derley, & Winona A Gra ham a/k/a Wenona Graham, Wilma Keller, Beauford Amerine, Beauford Amerine, Randy Amerine, Don-nie Amerine, Deanna Riley, The Laundry Basket, LLC, Ronald Cannon, Jennie Can-non, Lyle E. Butz, and Jessie P. Butz, or, your, heirs, devisees, suc-cessors or assigns ham' a/k/a : Wenona cessors;;; or assigns; Mewbourne Oil Com; pany has! filed an application with the New Mexico Oil Conservation tion: Division seeking an forder pooling all mineral interests in the Wolfcamp formathe Wolfcamp forma-tion underlying Lots 3, 4, 4W/2SW/4, Tand SE/4 (the S/2) of Sec-tion, 7, Township, 24, South, Range 28 East, NMPM, 4 to form a standard 319.23 acre gas spacing and and proration woundt. The proration · unit. unit will be dedicated to the Boston 7 W2MP Fee Well No. 1H, a horizontal well with a surface location 330 feet from the south line and 185 feet from the west line, and a termi-nus 330 feet from the south line and 330 feet from the feet from the east t line, of Section 7. The producing interval will be unorthodox Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and complet; ing the well. The appli-cation is scheduled to cation is scheduled to be heard; at 8:15 a.ms on Thursday, January 5,42017 at the Divid sion's offices at 1220 South State Francis South Santa Fe New Mexico 87505: As an Interest owner; in the well unit you have the right to enter an appearance: and partici pate in the case. Failure to appear will pre-clude you from contesting this matter at a later date. The attor neyr for applicant is James Bruce, P.O. Box 1056: Santa Fe, New Mexico (187504: 1716) unit is located approximately 3-1/2 miles west-northwest مم. Malaga, New Mexico.

# Offset Operators

S/2 Section 12-24S-27E

Matador Production Company (Operator)

MRC Permian Company

S/2 Section 8-24S-28E Chevron Midcontinent L.P. (Operator)

N/2 Section 17-24S-28E COG Production LLC (Operator)

N/2 Section 18-24S-28E COG Production LLC (Operator)

N/2 Section 13-24S-27E COG Production LLC (Operator) Caza Operating, LLC (Operator)

EXHIBIT &

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING AND AN UNORTHODOX WELL LOCATION, EDDY COUNTY, NEW MEXICO.

Case No. 15,610

# AFFIDAVIT OF NOTICE

COUNTY OF SANTA FE	)
	) ss
STATE OF NEW MEXICO	)

James Bruce, being duly sworn upon his oath, deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am an attorney for Mewbourne Oil Company.
- Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the offset operators or working interest owners entitled to receive notice of the application filed herein.
- Notice of the application was provided to the offsets by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.

5. Applicant has complied with the notice provisions of Division Rules NMAC 19.15.4.9 and 19.15.4.12.C.

SUBSCRIBED AND SWORN TO before me this 42

day of January, 2017 by

James Bruce.

OFFICIAL SEAL KERRIE C. ALLEN Notary Public State of New Mexico

My Commission Expires mmission Expires

**EXHIBIT** 

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

iamesbruc@aol.com

December 15, 2016

## **CERTIFIED MAIL - RETURN RECEIPT REQUESTED**

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for a non-standard unit, compulsory pooling, and an unorthodox well location, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding a Wolfcamp well in the S/2 of Section 7, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, January 5, 2017, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an offset operator or interest owner who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, December 29, 2016. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and his or her attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing

Very truly yours,

ames Bruce

Attorney for Mewbourne Oil Company

ATTACHMENT

## **EXHIBIT A**

Matador Production Company MRC Permian Company Suite 1500 5400 LBJ Freeway Dallas, Texas 75240

Attention:

Dana Arnold

Chevron Midcontinent L.P. 6301 Deauville Boulevard Midland, Texas 79706

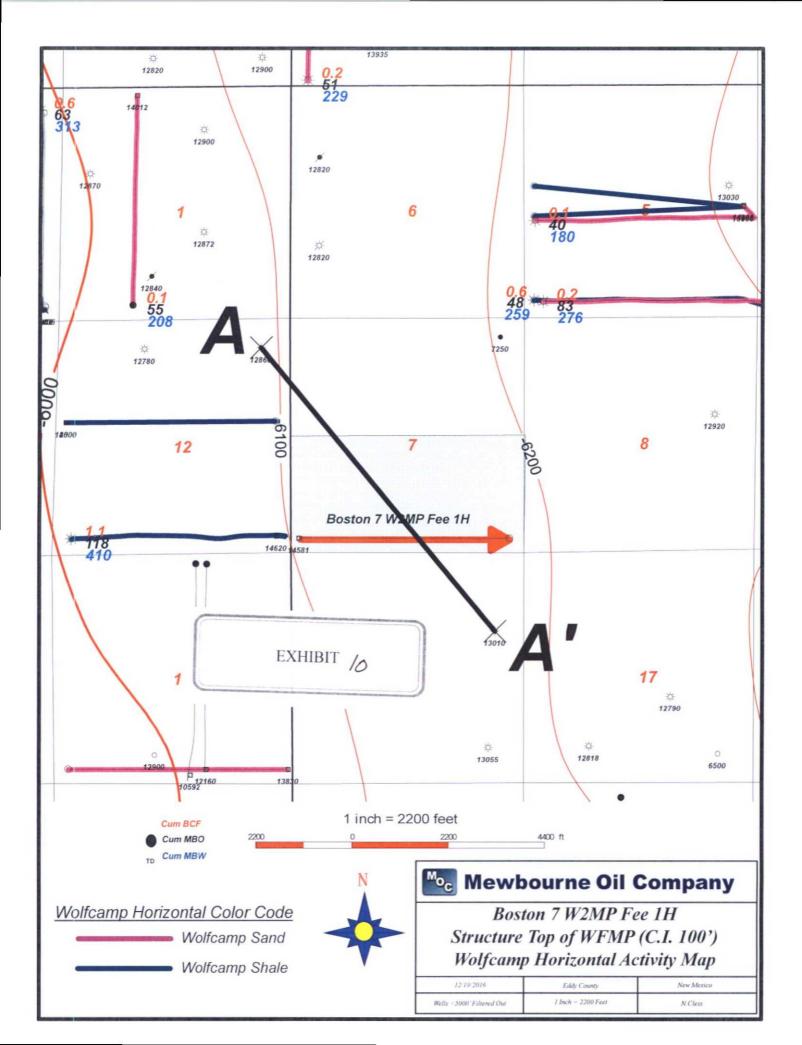
Attention: Permitting Team

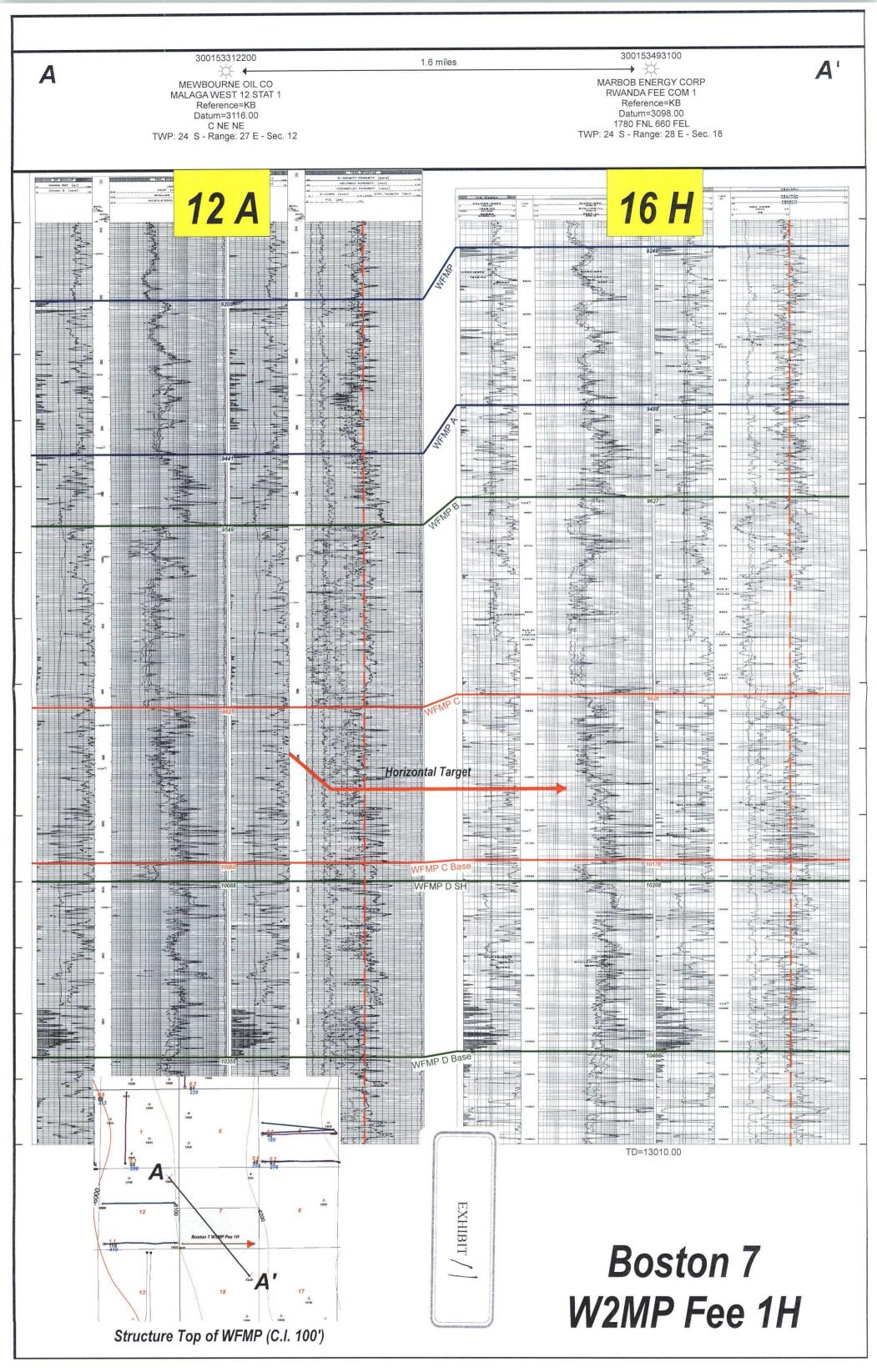
COG Production LLC 600 West Illinois Midland, Texas 79701

Caza Operating, LLC 200 North Loraine Midland, Texas 79701

energy Samuel (1997)		U.S. Postal Se	MAILTE RECEIPT MAILTE RECEIPT MAINTENER Coverage Provided)
ENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	Opmestic Mail On	IV: No Insurance Coverage Provided
Complete Home 1 2 and 3.	A. Signature ☐ Agent	For delivery information	Ion visit our website at www.usps.coms
. Diet was nome and address on the reverse	X Addressee	5	The state of the s
so that we can return the card to your	B. Received by (Printed Name) C. Date of Delivery	m	\$
or on the front if space permits.	Yes	Certified Fee	Postmark
Article Addressed to:	If YES, enter delivery address below: No	Return Receipt Fee (Endorsoment Required)	Hore
Chevron Midcontinent L.P.		C College FRA	
6301 Deauville Boulevard Midland, Texas 79706		(Endorsement Hadanes)	
· ·		Total Postage & Fern	Aslador Production Company MRC Permian Company
	3. Service Type □ Priority Mail Express® □ Registered Mail™	' - Sent to	Suite 1500
h	☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery	Street, Apl. No.: or PO Box No.	5400 LBJ Freeway Dallas, Texas 75240
9590 9402 2349 6225 8210 46	Certified Mail Restricted Centrery  Merchandise	City, State, ZIP+4	a for instruction
(ahel)	Collect on Delivery Hastricted Delivery   Signature Confirmation	PS Form 3800, Augus	1 2006
2. Article Number (Transfer from \$2000 0000 953	5 1.395 rd Delivery Restricted Delivery  Domestic Return Receipt		
PS Form 3811, July 2015 PSN 7530-02-000-9053	M - D		
	·		
	And the second of the second o	gue. Vancedo na mile automorphicaestastes (Biblioteses)	
	SENDER: COMPLETE T	ACTION OF THE PROPERTY OF THE	LETE THIS SECTION ON DELIVERY
U.S. Postal Service	■ Complete items 1, 2, an ■ Print your name and ad	u s.	Agent
CERTIFIED MAIL RECEIVED		e card to you.	eived (by (Printed Name) C. Date of Delivery
For delivery information visit our website at www.us	- / ((((()))) ((()))	ack of the manipiece,	2/27/14
CONTRACT CONTRACT CO.	1. Article Addressed to:	[] 16 \/6	elivery address different from item 1?  Yes S, enter delivery address below:  No
Postage \$	Matador Pro MRC Permi	duction Company	Since delivery address solien.
Certified Foe	Suite 1500 5400 LBJ Fr	<b>₹6</b> / }	
Return Receipt Foe	osimark Dallas, Texa	s 75240	
(Endorsoment Required)  Restricted Delivery Fee	Here		
(Endorsement Required)		3. Servic	gnature
Total Postage & Fees \$	9590 9402 2349	D Adult Sk	gnature Restricted Delivery Pegistered Mail Restricted Delivery Delivery
Chevron Midcontinent L.P.		☐ Collant	Mail Restricted Delivery
Street, Apt. No.: 6301 Deauville Boulevard or PO Box No. Midland, Texas 79706	2. Article Number (Transfer fro		Mail Restricted Delivery    Signature Confirmation   Restricted Delivery
I TO THE INTERPRETATION OF THE PROPERTY OF THE	1 1 (1147 42	(over \$5)	00)
City, State, ZIP+4	PS Form 3811, July 2015	PSN 7530-02-000-9053	1 - 19 Domestic Return Receipt

and the second second			***	Madding and the second	
ENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION (	DN DELIVERY	CERTIF	tal Service™ FIED MAIL™ RECL	ELET
Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.	A Signature XX	Agent Addressee		Mall Only; No Insurance Co Information visit our website at	www.usps.com <sub>®</sub>
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)		534	FFICIAL	U 5 E
Article Addressed to:	D. Is delivery address different If YES, enter delivery addre		Certific	ostage \$	
Caza Operating, LLC a 200 North Loraine			Hetum Roce (Endorsement Rec	quired)	Postmark Here
Midland, Texas 79701			Restricted Deliver (Endorsement Rec	quired)	
	3. Service Type  Adult Signature  Adult Signature Restricted Delivery	☐ Priority Mail Express® ☐ Registered Mail™	Total Postage 8	COG Production LLC	
9590 9402 2349 6225 8208 89	Certified Mail® Certified Mail Restricted Delivery Collect on Delivery	☐ Registered Mail Restricted Delivery ☐ Return Receipt for Marchandise	Street, Apt. No.; or PO Box No.	600 West Illinois Midland, Texas 79701	
Article Number (Transfer from service lebel) 7014 0510 0000 9539	Restricted Delivery	ry ☐ Signature Confirmation ☐ Signature Confirmation ☐ Restricted Delivery	City, State, ZIP+4 PS Form 3800, A		ee Reverse for Instructions
Form 3811, July 2015 PSN 7530-02-000-9053	M·B	Domestic Return Receipt			
		-		·	grander of the commen
· ·	ا مونان الم	SENDER: COMPLETE THIS SE	CTION	COMPLETE THIS SECTION	ON DELIVERY
U.S. Postal Service CERTIFIED MAIL RECE	P7	Complete items 1, 2, and 3. Print your name and address	on the reverse	A Signature	MCSO ☐ Agent
(Domestic Mall Only; No Insurance Cove	ww.usps.com	so that we can return the card  Attach this card to the back o or on the front if space permit	f the mailplece	B. Received by (Printed Name	
OFFICIAL.	155	Article Addressed to:		D. is delivery address different If YES, enter delivery addre	from item 1?
Postage \$ Centified Fee		COG Production	s		
Return Receipt Fee (Endorsement Required)	Postmark Here	Midland, Texas	79701		
Restricted Delivery Fee (Endorsement Required)		· -		3. Service Type  Adult Signature	☐ Priority Mail Express® ☐ Registered Mail™
Total Postago & Fees \$		9590 9402 2349 6225	8208 72	Adult Signature Restricted Delivery     Certified Malk9     Certified Mali Restricted Delivery     Collect on Delivery	Delivery  D Return Receipt for Merchandise
200 North Loraine Sireel, Apt. No., Midland, Texas 79701		2. Article Number (Transfer from service) 7014 0510	- B. M. M.	Hall Collect on Delivery Restricted Delivery (over \$500)	ery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery
City, State, ZIP+4	oe Reverse for Instructions	PS Form 3811, July 2015 PSN 7	530-02-000-9053	M -B	Domestic Return Receipt





	Boston 7 Horizontal Wolfcamp Production Data Table								
Well Name	Operator	API	Location	WFMP Comp Date	Cum Oll (mbo)	Cum Gas (bcf)	Cum Water (mbw)	NS/EW	HZ Target
Chopper State Com 3H	COG	3001543418	1CN/24S/27E_	6/13/2016	55	0.1	208	NS	WFMP Sand
Jimmy Kone 9-24S-28E RB 203H	Matador	3001543475	51L/24\$/28E	8/14/2016	40	0,1	180	EW	WFMP Sand
Jimmy Kone 6-24S-28E RB 228H	Matador	3001543542	5PM/24S/28E	5/7 <i>f</i> 201 <u>6</u>	48	0.6	259	EW	WFMP D Shale
limmy Kone 5-24S-28E RB 208H	Matador	3001543389	5PM/24S/28E_	5/7/2016	83	0.2	276	EW	WFMP Sand
Rustler Breaks 12-24/27 1H	Matador	3001541775	12PM/24S/27E_	3/4/2014	118	1	410	EW EW	WFMP C Shale
						<u> </u>	:	<del>-</del>	<u> </u>
						<u> </u>			<del> </del>
						<del></del>		_	<del> -</del>
		-							<u> </u>
							-		
_									
									<u> </u>
	<del> </del>				<u> </u>			<del></del>	<u>_</u>
		_				_		<del> </del>	<u> </u>
				<u> </u>		<del></del>			
						_	<u>_</u>		
1		ļ		<u> </u>		ľ			





# **Mewbourne Oil Company**

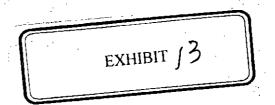
Eddy County, New Mexico Sec 7, T24S, R28E Boston 7 W2MP FEE 1H

Wellbore #1

Plan: Design #1

# **QES Well Planning Report**

21 December, 2016









Database: Company: EDM5002

Mewbourne Oil Company

Eddy County, New Mexico Project: Site: Sec 7, T24S, R28E

Boston 7 W2MP FEE 1H Well: Wellbore:

Wellbore #1 Design: Design #1

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference:

Survey Calculation Method:

Well Boston 7 W2MP FEE 1H

WELL @ 3114.0usft (Patterson #243) WELL @ 3114.0usft (Patterson #243)

Minimum Curvature

**Project** 

Eddy County, New Mexico

Map System: Geo Datum: Map Zone:

US State Plane 1927 (Exact solution) NAD 1927 (NADCON CONUS)

New Mexico East 3001

System Datum:

Mean Sea Level

Site

Sec 7, T24S, R28E

Site Position:

Northing:

445,917.70 usft

Latitude:

32° 13' 32.838 N

From: **Position Uncertainty:** 

Мар

0.0 usft . Slot Radius: 561,513.20 usft

Longitude:

104° 8' 3.881 W

Easting:

13-3/16 "

**Grid Convergence:** 

0.11

Well

Boston 7 W2MP FEE 1H

+E/-W

+N/-S

0.0 usft 0.0 usft

Northing: Easting:

445,917.70 usft 561,513,20 usft

Latitude: Longitude: 32° 13' 32.838 N

47,931

Well Position **Position Uncertainty** 

0.0 usft

Wellhead Elevation:

... 0.0 usft

Ground Level:

104° 8' 3.881 W 3,089.0 usft

Wellbore

Wellbore #1

Field Strength Magnetics Model Name Sample Date Declination Dip Angle (°) IGRF2015 12/21/2016 7.27 59.98

28.7

Design

Design #1

**Audit Notes:** 

Version:

Phase:

**PLAN** 

Tie On Depth:

0.0

(nT)

Vertical Section: +N/-S Depth From (TVD) (usft) (usft) (usft) 0.0 0.0 0.0

+E/-W

0.00

0.00

Direction

(°)

89.66

0.00

Plan Sections Measured Vertical Build Dogleg Turn Depth Inclination Azimuth Depth +N/-S Rate +EJ-W Rate Rate **TFO** (usft) (usft) (usft) (usft) (°/100usft) (°/100usft) (°/100usft) Target (°) 0.0 0.00 0.00 0.0 0.0 0.00 0.00 0.0 0.00 0.00 0.00 9,430.3 0.00 9,430.3 0.0 0.0 0.00 0.00 0.00 0.00 10,313.2 88.29 89.66 10.00 10.00 10,003.0 3.3 555.8 10.15 89.66 14,568.6 88.29 89.66 10,130.0

4,809.3

0.00 PBHL Boston 7 1H





Database: Company: Project:

Site:

EDM5002 Mewbourne Oil Company

Eddy County, New Mexico Sec 7, T24S, R28E Boston 7 W2MP FEE 1H

Well: Wellbore: Design:

Wellbore #1 Design #1 Local Co-ordinate Reference:

TVD Reference:

MD Reference: North Reference:

Survey Calculation Method:

Well Boston 7 W2MP FEE 1H

WELL @ 3114.0usft (Patterson #243) WELL @ 3114.0usft (Patterson #243)

Grid

Minimum Curvature

Design:	Design #1						<u> </u>			
Planned Survey				<del></del>		<del></del>		·		
Measured Depth (usft)	Inclination (°)	Azlmuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00	
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00	
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00	
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0,0	0.0	0.0	0.00	0.00	0.00	
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00	·
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,500.0 2,600.0 2,700.0 2,800.0 2,900.0	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	2,500.0 2,600.0 2,700.0 2,800.0 2,900.0	0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0	0.00 0.00 0.00 0.00 0.00		0.00 0.00 0.00 0.00 0.00	
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00	v.
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,600.0	0.00	0.00	4,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,700.0	0.00	0.00	4,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,800.0	0.00	0.00	4,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,900.0	0.00	0.00	4,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,000.0	0.00	0.00	5,000.0	0.0	0.0	0.0	0.00	0.00	0.00	••
5,100.0	0.00	0.00	5,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,200.0	0.00	0.00	5,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,300.0	0.00	0.00	5,300.0	0.0	0.0	0.0	0.00	0.00	0.00	





Database: Company: Project:

Site:

EDM5002 Mewbourne Oil Company

Eddy County, New Mexico Sec 7, T24S, R28E

Well:

Boston 7 W2MP FEE 1H

Wellbore: Wellbore #1

Local Co-ordinate Reference:

TVD Reference:

MD Reference: North Reference:

Survey Calculation Method:

Well Boston 7 W2MP FEE 1H

WELL @ 3114.0usft (Patterson #243) WELL @ 3114.0usft (Patterson #243)

Grid

Minimum Curvature

Design:	Design #1								
Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,400.0	0.00	0.00	5,400.0	0.0	0.0	0.0	0.00	0.00	0.00
5,500.0	0.00	0.00	5,500.0	0.0	0.0	0.0	0.00	0.00	0.00
5,600.0	0.00	0.00	5,600.0	0.0	0.0	0.0	0.00	0.00	0.00
5,700.0	0.00	0.00	5,700.0	0.0	0.0	0.0	0.00	0.00	0.00
5,800.0	0.00	0.00	5,800.0	0.0	0.0	0.0	0.00	0.00	0.00
5,900.0	0.00	0.00	5,900.0	0.0	0.0	0.0	0.00	0.00	0.00
6,000.0	0.00	0.00	6,000.0	0.0	0.0	0.0	0.00	0.00	0.00
6,100.0	0.00	0.00	6,100.0	0.0	0.0	0.0	0.00	0.00	0.00
6,200.0	0.00	0.00	6,200.0	0.0	0.0	0.0	0.00	0.00	0.00
6,300.0	0.00	0.00	6,300.0	0.0	0.0	0.0	0.00	0.00	0.00
6,400.0	0.00	0.00	6,400.0	0.0	0.0	0.0	0.00	0.00	0.00
6,500.0	0.00	0.00	6,500.0	0.0	0.0	0.0	0.00	0.00	0.00
6,600.0	0.00	0.00	6,600.0	0.0	0.0	0.0	0.00	0.00	0.00
6,700.0	0.00	0.00	6,700.0	0.0	0.0	0.0	0.00	0.00	0.00
6,800.0	0.00	0.00	6,800.0	0.0	0.0	0.0	0.00	0.00	0.00
6,900.0	0.00	0.00	6,900.0	0.0	0.0	0.0	0.00	0.00	0.00
7,000.0	0.00	0.00	7,000.0	0.0	0.0	0.0	0.00	0.00	0.00
7,100.0	0.00	0.00	7,100.0	0.0	0.0	0.0	0.00	0.00	0.00
7,200.0	0.00	0.00	7,200.0	0.0	0.0	0.0	0.00	0.00	0.00
7,300.0	0.00	0.00	7,300.0	0.0	0.0	0.0	0.00	0.00	0.00
7,400.0	0.00	0.00	7,400.0	0.0	0.0	0.0	0.00	0.00	0.00
7,500.0	0.00	0.00	7,500.0	0.0	0.0	0.0	0.00	0.00	0.00
7,600.0	0.00	0.00	7,600.0	0.0	0.0	0.0	0.00	0.00	0.00
7,700.0	0.00	0.00	7,700.0	0.0	0.0	0.0	0.00	0.00	0.00
7,800.0	0.00	0.00	7,800.0	0.0	0.0	0.0	0.00	0.00	0.00
7,900.0	0.00	0.00	7,900.0	0.0	0.0	0.0	0.00	0.00	0.00
8,000.0	0.00	0.00	8,000.0	0.0	0.0	0.0	0.00	0.00	0.00
8,100.0	0.00	0.00	8,100.0	0.0	0.0	0.0	0.00	0.00	0.00
8,200.0	0.00	0.00	8,200.0	0.0	0.0	0.0	0.00	0.00	0.00
8,300.0	0.00	0.00	8,300.0	0.0	0.0	0.0	0.00	0.00	0.00
8,400.0	0.00	0.00	8,400.0	0.0	0.0	0.0	0.00	0.00	0.00
8,500.0	0.00	0.00	8,500.0	0.0	0.0	0.0	0.00	0.00	0.00
8,600.0	0.00	0.00	8,600.0	0.0	0.0	0.0	0.00	0.00	0.00
8,700.0	0.00	0.00	8,700.0	0.0	0.0	0.0	0.00	0.00	0.00
8,800.0	0.00	0.00	8,800.0	0.0	0.0	0.0	0.00	0.00	0.00
8,900.0	0.00	0.00	8,900.0	0.0	0.0	0.0	0.00	0.00	0.00
9,000.0	0.00	0.00	9,000.0	0.0	0.0	0.0	0.00	0.00	0.00
9,100.0	0.00	0.00	9,100.0	0.0	0.0	0.0	0.00	0.00	0.00
9,200.0	0.00	0.00	9,200.0	0.0	0.0	0.0	0.00	0.00	0.00
9,300.0	0.00	0.00	9,300.0	0.0	0.0	0.0	0.00	0.00	0.00
9,400.0	0.00	0.00	9,400.0	0.0	0.0	0.0	0.00	0.00	0.00
Bulld 10°/1		0.00	9,430.3	0.0	0.0	0.0	0.00	0.00	0.00
9,430.3 9,450.0 9,500.0 9,550.0 9,600.0	0.00 1.97 6.97 11.97 16.97	89.66 89.66 89.66 89.66	9,450.0 9,450.0 9,499.8 9,549.1 9,597.5	0.0 0.0 0.0 0.1 0.1	0.0 0.3 4.2 12.5 24.9	0.0 0.3 4.2 12.5 24.9	10.00 10.00 10.00 10.00	10.00 10.00 10.00 10.00	0.00 0.00 0.00 0.00 0.00
9,650.0	21.97	89.66	9,644.7	0.2	41.6	41.6	10.00	10.00	0.00
9,700.0	26.97	89.66	9,690.1	0.4	62.3	62.3	10.00	10.00	0.00
9,750.0	31.97	89.66	9,733.7	0.5	86.9	86.9	10.00	10.00	0.00
9,800.0	36.97	89.66	9,774.9	0.7	115.2	115.2	10.00	10.00	0.00
9,850.0	41.97	89.66	9,813.5	0.9	147.0	147.0	10.00	10.00	0.00
9,900.0	46.97	89.66	9,849.1	1.1	182.0	182.0	10.00	10.00	0.00





Database: Company: Project:

Site:

Well:

EDM5002 Mewbourne Oil Company Eddy County, New Mexico Sec 7, T24S, R28E

Boston 7 W2MP FEE 1H

Wellbore: Design: Wellbore #1 Design #1 Local Co-ordinate Reference:

TVD Reference:

MD Reference: North Reference:

Survey Calculation Method:

Well Boston 7 W2MP FEE 1H

WELL @ 3114.0usft (Patterson #243) WELL @ 3114.0usft (Patterson #243)

Grid

Minimum Curvature

Design	1 <del>.</del>	Design #1				<del></del>		<u> </u>			
Planne	ed Survey		· · · · · · · · · · · · · · · · · · ·						<del></del>	<del>· · · · · · · · · · · · · · · · · · · </del>	· · · · · · · · · · · · · · · · · · ·
		<u></u>	······································	· · - · · · ·				<del> </del>			
	Measured			Vertical			Vertical	Dogleg	Build	Turn	
	Depth	Inclination	Azimuth	Depth	+N/-S	+E/-W	Section	Rate	Rate	Rate	
	(usft)	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)	
	9.950.0	51.97	89.66	9,881.6	1:3	220.0	220.0	10.00	10.00	0.00	
	10,000.0	56.97	89.66	9,910.7	1.6	260.6	260.7	10.00	10.00	0.00	
	10,050.0	61.97	89.66	9,936.1	1.8	303.7	303.7	10.00	10.00	0.00	
	10,100.0	66.97	89.66	9,957.6	2.1	348.8	348.8	10.00	10.00	0.00	
		7.3							-		-
	10,150.0	71.97	89.66 89.66	9,975.1 9,988.5	2.4 2.7	395.6 443.8	395.6 443.8	10.00 10.00	10.00 10.00	0.00 0.00	
	10,200.0 10,250.0	76.97 81.97	89.66	9,997.6	2.7	443.6 492.9	492.9	10.00	10.00	. 0.00	
	10,300.0	86.97	89.66	10,002.5	3.2	542.7	542.7	10.00	: 10.00	0.00	
_		29° inc / 89.66				0-12.7		10.00			
	10,313.2	88.29	89.66	10,003.0	3.3	555.8	555.9	10.00	10.00	0.00	
	•	•	89.66	10,005.6					0.00	0.00	
	10,400.0 10,500.0	88.29 88.29	89.66	10,005.6	3.8 4.4	642.6 742.6	642.6 742.6	0.00 0.00	0.00	0.00	
	10,600.0	88.29	89.66	10,000.6	5.0	842.5	842.5	0.00	0.00	. 0.00	
	10,600.0	88.29	89.66	10,011.6	5.6	942.5	942.5	0.00	0.00	0.00	
	10,700.0	88,29	89.66	10,017.5	6.2	1,042.4	1,042.4	0.00	0.00	0.00	
		-									
	10,900.0	88.29	89.66 89.66	10,020.5	6.8	1,142.4	1,142.4	0.00	0.00	0.00	
	11,000.0 11,100.0	88.29 88.29	89.66	10,023.5 10,026.5	7.4 8.0	1,242.3 1;342.3	1,242.4 1,342.3	0.00 0.00	0.00 0.00	0.00 0.00	
	11,100.0	88.29	89.66	10,026.5	8.6	1,442.2	1,442.3	0.00	0.00	0.00	
	11,200.0	88.29	89.66	10,029.5	9.2	1,542.2	1,542.3	0.00	0.00	0.00	
					•	•					
	11,400.0	88.29	89.66	10,035.4	9.8	1,642.1	1,642.2	0.00	0.00	0.00	
	11,500.0	88.29	89.66	10,038.4	10.4	1,742.1	1,742.1	0.00	0.00	0.00	
	11,600.0	88.29	89.66	10,041.4	11.0	1,842.1	1,842.1	0.00	0.00	0.00	
	11,700.0 11,800.0	88 29 88 29	89.66 89.66	10,044.4 10,047.4	11.6 · . 12.2	1,942.0 2,042.0	1,942.0 2,042.0	0.00 0.00	0.00 0.00	0.00	
	•										
	11,900.0	88.29	89.66	10,050.4	12.8	2,141.9	2,142.0	0.00	0.00	0.00	
	12,000.0	88.29	89.66	10,053.3	13,4	2,241.9	2,241.9	0.00	0.00	0.00	
	12,100.0	88.29	89.66	10,056.3	14.0	2,341.8	2,341.9	0.00	0.00	0.00	
	12,200.0	88.29	89.66	10,059.3	14.6	2,441.8	2,441.8	0.00	0.00	0.00	
	12,300.0	88.29	89.66	10,062.3	15.2	2,541.7	2,541.8	0.00	0.00	0.00	
	12,400.0	88.29	89.66	10,065.3	15.8	2,641.7	2,641.7	0.00	0.00	0.00	
	12,500.0.	88.29	.89.66	10,068.3	16.4	2,741.6	2,741.7	0.00	:. 0.00	0.00	
	12,600.0	88.29	89.66	10,071.2	17.0	. 2,841.6	2,841.6	0.00	0.00	0.00	·
	12,700.0	88.29	89.66 89.66	10,074.2 10,077.2	17.6 18.2	2,941.5	2,941.6	0.00 0.00	0.00 0.00	0.00	-
	12,800.0	88.29	•			3,041.5	3,041.6				
	12,900.0	88.29	89.66	10,080.2	18.8	3,141.5	3,141.5	0.00	0.00	0.00	
-	13,000.0	88.29	89.66	10,083.2	19.4	3,241.4	3,241.5	0.00	0.00	0.00	
	13,100.0	88.29	89.66	10.086.2	20.0	3,341.4	3,341.4	0.00	0.00	0.00	٠
	13,200.0	88.29	89.66	10,089.2	20.6	3,441.3	3,441.4	0.00	0.00	0.00	
	13,300.0	88.29	89.66	10,092.1	21.2	3,541.3	3,541.3	0.00	0.00	0.00	
	13,400.0	88.29	89.66	10,095.1	21.8	3,641.2	3,641.3	0.00	0.00	0.00	
-	13,500.0	88.29	89.66	10,098.1	22.4	3,741.2	3,741.2	0.00	0.00	0.00	
	13,600.0	88.29	89.66	10,101.1	22.9	3,841.1	3,841.2	0.00	0.00	0.00	
	13,700.0	88.29	89.66	10,104.1	23.5	3,941.1	3,941.2	0.00	0.00	0.00	::.
	13,800.0	88.29	89.66	10,107.1	24.1	4,041.0	4,041.1	0.00	0.00	0.00	
	13,900.0	88.29	89.66	10,110.0	24.7	4,141.0	4,141.1	0.00	0.00	0.00	
	14,000.0	88.29	89.66	10,113.0	25.3	.4,240.9	4,241.0	0.00	0.00	0.00	
	14,100.0	88.29	89.66	10,116.0	25.9	4,340.9	4,341.0	0.00	0.00	0.00	-,
	14,200.0	88.29	89.66	10,119.0	26.5	4,440.8	4,440.9	0.00	0.00	0.00	
	14,300.0	88.29	89. <b>66</b>	10,122.0	27.1	4,540.8	4,540.9	0.00	0.00	- 0.00	
	14,400.0	88.29	89.66	10,125.0	27.7	4,640.8	4,640.8	0.00	0.00	0.00	
	14,500.0	88.29	89.66	10,128.0	28.3	4,740.7	4,740.8	0.00	0.00	0.00	•
		9' MD / 10130'	TVD								$\supset$
•	14,568.6	88.29	89.66	10,130.0	28.7	4,809.3	4,809.4	0.00	0.00	0.00-	





Database: Company: Project:

EDM5002

Mewbourne Oil Company

Eddy County, New Mexico Sec 7, T24S, R28E

Well:

Site:

βoston 7 W2MP FEE 1H

(°)

Wellbore: Design:

Wellbore #1 Design #1

Local Co-ordinate Reference:

TVD Reference:

**MD Reference:** 

North Reference:

**Survey Calculation Method:** 

+E/-W

(usft)

Well Boston 7 W2MP FEE 1H

WELL @ 3114.0usft (Patterson #243) WELL @ 3114.0usft (Patterson #243)

Grid

Minimum Curvature

Ы	anned	Survey
	anneu	Survey

Measured Inclination Depth **Azlmuth** (usft) (°)

Vertical Depth (usft)

+N/-S (usft)

Vertical Section (usft)

Dogleg Rate (°/100usft)

Build Turn Rate (°/100usft)

Rate (°/100usft)

**Design Targets** 

Target Name

- hit/mlss target - Shape

DIp Angle Dip Dir. (°) (°)

0.00

TVD +N/-S (usft) (usft) 0.00 10,130.0 28.7

+E/-W (usft) 4,809.3

(usft) 445,946.43

Northing

(usft) 566,322.51

Easting

Latitude 32° 13' 33.031 N

Longitude 104° 7 7.892 W

PBHL Boston 7 1H

- plan hits target center - Point

Plan Annotat	ions					
	Measured Depth	Vertical Depth	Local Cool	rdinates +E/-W	•	
	(usft)	(usft)	(usft)	(usft)	Comment	
<del></del> ,	9,430.3	9,430.3	0.0	0.0	Build 10°/100'	
	10,313.2	10,003.0	3.3	555.8	EOB @ 88.29° Inc / 89.66° Azm / 10003' TVD	
	14,568.6	10,130.0	28.7	4,809.3	TD @ 14569' MD / 10130' TVD	•

Company Name: Mewbourne Oil Company Boston 7 WZMP FEE 1H Eddy County, New Mexico Rig: Patterson #243 Created By: Shane Robbins Date: 12/21/2016

Boston 7 W2MP FEE 1H Eddy County, New Mexico Q160\*\*\* & WT-160\*\*\* Design #1





T G M

Azimuths to Grid North

True North: -0.11° Magnetic North: 7.16° Magnetic Field

Strength: 47931.0snT Dip Angle: 59.98° Date: 12/21/2016 Model: IGRF2015

PROJECT DETAILS: Eddy County, New Mexico

Geodetic System:
Datum:
Ellipsoid:
Zone:
System Datum:
Welzoe East 3001
Mean Sea Level

		WELL DETA	ULS: B	loston 7 W2MP FEE 1	1
coro	1040000	Grou	and Level:	3089.0	
0.0	+E/-W 0.0	Northing 445917.70	Easting 561513.2	Latittude 0 32' 13' 32.838 N	Longitude 104" 8" 3.881 W

ANNOTATIONS									
	MD	Inc	Azi	TVD	+N/-S	+E/-W	VSect	Departure	Annotation
	9430.3	0.00	0.00	9430,3	0.0	0.0	0.0	0.0	Build 10°/100'
	10313.2	88.29	89.66	10003.0	3.3	555.8	555.9	555.9	EOB @ 88.29° Inc / 89.66° Azm / 10003' TVD
	14568.6	88.29	89.66	10130.0	28.7	4809.3	4809.4	4809.4	TD @ 14569' MD / 10130' TVD.

