Cimarex Energy Co.

600 N. Marienfeld St. Suite 600

Midland, TX 79701

November 16, 2016

Estate of Earl R Lyle 6700 E Cedar Ave A Denver, Colorado 80222

Re: Proposal to Drill

Hackberry 26 Fed Com 2H

SE/4NE/4 Section 28, S/2N/2 Section 27, S/2N/2 Section 26, Township 19 South,

CIMARI

Range 30 East, Eddy County, NM

Dear Working Interest Owner,

Cimarex Energy Co. hereby proposes to drill the Hackberry 26 Fed Com 2H well at a legal location in Section 26, Township 19 South, Range 30 East, NMPM, Eddy Co., NM.

The intended surface hole location for the well is 1980' FNL and 180' FWL of Section 26, Township 19 South, Range 30 East, and the intended bottom hole location is 1980' FNL and 990' FEL of Section 28, Township 19 South, Range 30 East. The well is proposed to be drilled vertically to a depth of approximately 8,550' to the Second Bone Spring formation and laterally in a westerly direction within the formation to the referenced bottom hole location. Total measured depth of the well is proposed to be approximately 20,146' feet from surface to terminus.

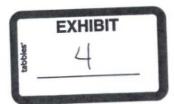
It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

Enclosed, in duplicate, is (i) our detailed AFE reflecting estimated costs associated with this proposal, and; (ii) our proposed form of Operating Agreement to govern operations of the Hackberry 26 Fed Com 2H well, and; (iii) Communization Agreement. If you intend to participate, please approve and return one (1) original of the enclosed AFE, one (1) original of the signature page to the Operating Agreement, and four (4) originals of the signature pages to the Communization Agreement, along with the contact information to receive your well data, to the undersigned within thirty (30) days of receipt of this proposal. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

Please call the undersigned with any questions or comments.

Respectfully,

Kelly Reese, CPL 432,620,1966



ELECTION TO PARTICIPATE Hackberry 26 Fed Com 2H

Estate of Earl R Lyle elects TO participate in the proposed Hackberry 26 Fed Com 2H well.
Estate of Earl R Lyle elects NOT to participate in the proposed Hackberry 26 Fed Com 2H well.
Dated this day of, 2016
Signature:
Title:
If your election above is TO participate in the proposed Hackberry 26 Fed Com 2H well, then:
Estate of Earl R Lyle elects TO be covered by well control insurance procured by Cimarex Energy Co.
Estate of Earl R Lyle elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.



Authorization For Expenditure



Company Entity MAGNUM HUNTER PRODUCTION	INC					Date Prepa	THE RESERVE AND ADDRESS OF THE PARTY NAMED IN	0/2016	
	, INC								
Region	Well Name		Prospect or Field NEW MEXICO BONE	The state of the s	Property Number		Onlling	AFE No.	
Permian Basin HACKBE	RRY 26 FED COM 2	н	PROS (EDDY		309775-229.01	2615022			
Location	The Transport		County		State	THE REAL PROPERTY.	Туре	Well	33.46.88
SHL: 1980 FNL & 180 FWL, Sec. 26 & 995 FEL, Sec. 28-T195-R30E	-T195-R30E; BHL:	1980 FNL	Eddy		NM	Gas	х	Expl Prod	X
11 200 (11) 311 110 110 110 110 110 110 110 110 110						jules.		I roo	
Estimate Type			st.Start Date	N WALL	st. Comp Date	Form	ation		red Depti
Original Estimate Revised Estimate	X		02/01/2017		05/01/2017	2nd Bon	e Spring	The second name of the second	246' al Depti
Supplemental Estimate					3 2				50'
Project Description			SELECTION PERSON	A COLUMN TO SERVICE		MINISTRALIS	(None com	A BUSINE	Sales of the last
Drill and complete a horizontal tes	t. Drill to 350 set su	rface casin	ng. Drill to 1930' set int	ermediate	casing. Drill to 3475' se	intermedia	te 2 casing.	Drill to 807	3' (KOP).
Run OH Logs. Drill curve at 12*/100									
production casing. Stage frac in 33					THE SALE OF THE PARTY OF THE PA				
ntangibles			Dry Hole Cos	t	After Casing P	pint	Com	pleted Well	Cost
Drilling Costs			\$2,258,000	mmm				\$2,258,000	
Completion Costs Total Intangible Costs			\$2,258,000		\$5,189,000 \$5,189,000			\$5,189,000	
total intangure costs	-	-	\$2,250,000	-	33,283,000	-		\$7,447,000	
Tangibles									
Well Equipment		-	\$197,000	000000	\$429,000 \$681,000	_		\$626,000	
Lease Equipment Total Tangible Well Cost			\$197,000		\$1,110,000			\$681,000	
The state of the s					the state of the s			Anna American	-
Plug and Abandon Cost			50		\$0			\$0	
otal Well Cost		_	\$2,455,000		\$6,299,000			\$8,754,000	****
Comments on Well Costs	NOT SHOW SHOW			E817(54)		5 % July 19 %	100	100 to 100	Control of the Control
L. All tubulars, well or lease equipr	ment is priced by Co	DPAS and	CEPS guidelines using th	ne Historic I	Price Multiplier.				-
				-		*********			
Vell Control Insurance		sting work	ing interest owner one	a to be co	ward by Operator's we	Il control in		aurad by Or	322-3-10
Inless otherwise indicated below, ong as Operator conducts operation									
ou must provide a certificate of su									
ommencement of drilling operation	ns. You agree that	failure to	provide the certificate	of insuranc	e, as provided herein, v	vill result in	your being	covered by	nsurance
procured by Operator.									
l elect to purchase my ov	vn well control insi	urance po	icy.						
Vell control insurance procured by							erage for w	rell control a	ind
elated redrilling and clean-up/poll	ution expense cove	ring drillin	g (through completion)	with a \$1,	000,000 (100% W.I.) de	ductible.			
Marketing Election	1/12 1/12					NEWSTERN STATE	是是	MAN AND	
imarex sells its gas under arm's-le olumes delivered over time. Shou									
equest to Cimarex's Marketing Dep									
hall be deemed an election to mar	ket your gas with C	marex un	der the terms and cond	itions set f	orth above.				
I elect to take my gas in I	ind.								
l elect to market my gas	with Cimarex pursu	ant to the	terms and conditions	of its contr	act.				
omments on AFE	A STATE OF THE PARTY OF	W. SEE S.	AND STREET		to and the latest				PAUGO
he above costs are estimates only									
ithout affecting the authorization									of actual
gal, curative, regulatory and well	osts under term of	the Joint	operating agreement, r	eguiatory c	rider or other applicable	e agreemen	ravening to	ns wen.	
			Cimarex Energy Co	o. Approv	val				
repared by	Dr.	illing and (Completion Manager		Regional M	anager		Rept 1	
			Joint Interest A	pproval					
ompany	Ву	N/ES	CHILD IN		Date	21.00	NAME OF THE OWNER OWNER OF THE OWNER		2012



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Lease Name:									
		a yel complete		1		1	MALTINA	1	Completion/
				1	BCP - Drilling	1	ACP - Drilling		Completion
					(Dry,Hole Cast)				Stimulation
Intangibles			<u> </u>	Codes		Coites		Codes	
Roads & Location Preparation / Restoration Domages				DIDC.100	\$180,000	-		\$TIM.100	\$5,000
Mud / Fluids Disposal Charges	_			DIDC.105	\$10,000 \$135,000				
Day Rate 25.50 DH Days 4.00 ACP Days		\$18,000.00	Per Day	DIDC.115		DICC.120	\$72,000	STIM.255	\$39,000
Misc Preparation Cost (mouse hole, rat hole, pads, pile cluste	rs, misc.)			DIDC.120		111111111	111111111111111111111111111111111111111		
Fuel \$1.30 Per Gallon	T manage	16		D/DC.125	\$65,000			STIM.125	\$0
Water for Drilling Rig / Completion Fluids (Not Frac Water)	нанана	Gallons Per D	ay	DIDC.135	\$63,000		-		
Mud & Additives				DIDC.145	\$185,000		\$0	STIM.135	\$175,000
Surface Rentals				DIDC.150	\$43,000	-	\$0	STIM_140	\$117,000
Downhole Rentals				DIDC.155	\$88,000			STIM.145	\$50,000
Formation Evaluation (DST, Coring Including evaluation, G&G Mud Logging 24.75	Dovs @	\$1,200.00	Par Day	DIDC.160	\$35,000			STIM.150	\$0
Open Hole Logging	T DOYS (E	31,200.00	Irer buy	DIDC.180	\$25,000	****			
Cementing & Float Equipment				DIDC.185	\$80,000		\$70,000		
Tubular Inspections				DIDC.190	\$30,000		\$5,000	\$TIM.160	\$2,000
Casing Crews Extra Labor, Welding, Etc.				DIDC.195	\$15,000		\$30,000	STIM.165	\$0
Land Transporation (Trucking for tangibles)				DIDC 200	\$15,000 \$18,000		\$5,000 \$15,000	STIM.170 STIM.175	\$0 \$2,000
Supervision		\$0.00	Per Day	DIDC 210	\$110,000		\$14,000	STIM.180	\$84,000
Trailer House / Camp / Catering				DIDC.280	\$20,000	DICC.255	\$2,000	5TIM.280	\$9,000
Other Misc Expenses				DIDC.220	\$3,000	DICC.190	\$0	STIM.190	\$0
Overhead Remedial Cementing				DIDC.225	\$10,000	DICC.195	\$5,000		
MOB/DEMOB				DIDC.231	\$150,000			STIM.215	\$0
Directional Drilling Services				DIDC.245	\$222,000				
Crane for Construction						///////////////////////////////////////			IIII isiii ii.
Solids Control				DIDC.260	\$37,000				
Well Control Equip (Snubbling Svcs.)				DIDC 265	\$89,000	DICC.240 DICC.245	\$0	STIM.240	\$29,000
Fishing & Sidetrack Operations Completion Rig				DIDC.270	\$0	111111111111111111111111111111111111111	\$0	STIM.245 STIM.115	\$9,000
Coil Tubing								STIM.260	\$250,000
Completion Logging, Perforating, WL Units, WL Surveys								STIM.200	\$115,000
Composite Plugs								STIM.390	\$53,000
Stimulation Pumping Charges, Chemicals, Additives, Sand	_							STIM.210 STIM.395	\$2,688,000
Stimulation Water / Water Transfer / Water Storage Cimorex Owned Froc / Rental Equipment								\$TIM.305	\$20,000
Legal / Regulatory / Curative				DIDC 300	\$10,000			IIIIIII	IIIIIIIIII.
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot				DIDC.285	\$7,000				
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangible	es					DICC-330	\$11,000	STIM.220	\$207,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangible Construction For Flow Lines	es			DIDC.285	\$7,000	DICC-220	\$11,000		
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Soles P/L	es			DIDC.285	\$7,000	DICC-130	\$11,000 \$229,000		
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost	es			DIDC.285	\$7,000 \$108,000	DICC.2230	\$11,000 \$11,000 \$229,000		\$207,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Soles P/L Total Intangible Cost				DIDC.285	\$7,000 \$108,000	DICC-330	\$11,000 \$129,000		\$207,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost	Size	Feet 0.00	\$/Foot	DIDC.285 DIDC.435	\$7,000 \$108,000 \$108,000 \$1,258,000	DICC-220	\$11,000 \$229,000		\$207,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Langible - Well Equipment Cosing Drive Pipe		Feet 0.00 0.00	\$ / Foot \$0.00 \$0.00	DIDC.285	\$7,000 \$108,000	DICC.230	\$11,000 \$11,000 \$229,000		\$207,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost	Size 0	0.00	\$0.00	DIDC.485 DIDC.435	\$7,000 \$108,000 \$2,258,000 \$0 \$0	DICC-270	\$11,000 \$1229,000		\$207,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Cosing	Size 0	0.00 0.00 0.00 350.00	\$0.00 \$0.00 \$0.00 \$62.00	DIDC 285 DIDC 435 DIDC 435 DIWEB.150 DWEB.130 DWEB.135 DWEB.140	\$7,000 \$108,000 \$1,258,000 \$2,258,000 \$0 \$0 \$22,000		\$229,000	STIM-220	\$207,000 \$4,354,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Lengible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1	Size 0 . 0 0 . 0 20 . 13.375	0.00 0.00 0.00 350.00 1930.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00	DWEB.150 DWEB.135 DWEB.135 DWEB.140 DWEB.145	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$2,000 \$69,000		\$11,000 \$129,000	STIM-220	\$207,000 \$4,354,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Lingble Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2	Size 0 0 0 20 13.375 9.625	0.00 0.00 0.00 350.00 1930.00 3475.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00	DWE8.150 DWE8.150 DWE8.130 DWE8.140 DWE8.140	\$7,000 \$108,000 \$2,258,000 \$2,258,000 \$0 \$0 \$22,000 \$76,000 \$76,000		\$229,000	STIM-220	\$207,000 \$4,354,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Lengible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1	Size 0 . 0 0 . 0 20 . 13.375	0.00 0.00 0.00 350.00 1930.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00	DVDC 285 DVDC 495 DVDC 495 DVEB.150 DVEB.150 DVEB.135 DVEB.145 DVEB.155 DVEB.160	\$7,000 \$108,000 \$2,258,000 \$2,258,000 \$0 \$0 \$22,000 \$76,000 \$76,000	MINIO (MINIO MINIO	\$229,000 \$229,000 \$283,000	STM.220	\$207,000 \$4,354,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back	Size 0 0 0 0 20 13.375 9.625 0 5.5	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DVE 150 DWE 150 DWE 150 DWE 150 DWE 150 DWE 150 DWE 160 DWE 160	\$7,000 \$108,000 \$2,258,000 \$2,258,000 \$0 \$0 \$22,000 \$76,000 \$76,000		\$229,000 \$229,000 \$283,000	STNA.220	\$207,000 \$4,354,000 \$54,354,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Lingble Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing	Size 0 0 0 20 13.375 9:625 0	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DVEE.150 DWEE.135 DWEE.135 DWEE.135 DWEE.135 DWEE.135 DWEE.135 DWEE.145 DWEE.156	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$22,000 \$69,000 \$76,000	DWEA.100	\$229,000 \$229,000 \$283,000 \$0	STIM-220	\$4,354,000 \$4,354,000 \$507,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Liangible Well Equipment Casing Orive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes	Size 0 0 0 0 20 13.375 9.625 0 5.5	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.185 DIDC.415 DIDC.415 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.155 DWEB.160 DWEB.155 DWEB.160	\$7,000 \$108,000 \$2,258,000 \$2,258,000 \$0 \$0 \$22,000 \$76,000 \$76,000	MINIO (MINIO MINIO	\$229,000 \$229,000 \$283,000 \$0 \$30,000	STNA.220	\$207,000 \$4,354,000 \$5,354,000 \$41,000 \$25,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Langible Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Bock Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer	Size 0 0 0 0 20 13.375 9.625 0 5.5	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DVEE.150 DWEE.135 DWEE.135 DWEE.135 DWEE.135 DWEE.135 DWEE.135 DWEE.145 DWEE.156	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$30,000	DWEA 120 DWEA 120	\$229,000 \$229,000 \$283,000 \$0 \$30,000	STIM.220 STIMT.101 STIMT.105 STIMT.120	\$207,000 \$4,354,000 \$5,354,000 \$41,000 \$25,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Lingble-Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.185 DIDC.415 DIDC.415 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.155 DWEB.160 DWEB.155 DWEB.160	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$30,000	DWEA 120 DWEA 120	\$229,000 \$229,000 \$283,000 \$0 \$30,000	STIM-220 STIM-120 STIM-1.01 STIM-1.05 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10	\$4,354,000 \$4,354,000 \$5,000 \$15,000 \$15,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Lingble: Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Honger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Uft Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.185 DIDC.415 DIDC.415 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.155 DWEB.160 DWEB.155 DWEB.160	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$30,000	DWEA 120 DWEA 120	\$229,000 \$229,000 \$283,000 \$0 \$30,000	STIM.220 STIMT.301 STIMT.305 STIMT.400	\$207,000 \$4,354,000 \$4,354,000 \$0 \$41,000 \$25,000 \$15,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Liangible Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chakes Liner Honger, Isolation Packer Packer, Nipples Downhole Uff Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pifengibles Lesse Equipment	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.185 DIDC.415 DIDC.415 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.155 DWEB.160 DWEB.155 DWEB.160	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$30,000	DWEA 120 DWEA 120	\$229,000 \$229,000 \$283,000 \$0 \$30,000	STIM-220 STIM-120 STIM-1.01 STIM-1.05 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10	\$4,354,000 \$4,354,000 \$5,000 \$15,000 \$15,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Construction For Soles P/L Total Intangible Cost Cosing Drive Pipe	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.185 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.145 DWEB.146 DWEB.155	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$30,000	DWEA 120 DWEA 120	\$229,000 \$229,000 \$283,000 \$0 \$30,000	STIM-220 STIM-120 STIM-1.01 STIM-1.05 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10	\$4,354,000 \$4,354,000 \$5,000 \$15,000 \$15,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Intigible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Honger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Uff Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pitengibles Lease Equipment Tanks, Tanks Steps, Stairs	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.185 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.145 DWEB.146 DWEB.155	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$30,000	DWEA 120 DWEA 120	\$229,000 \$229,000 \$283,000 \$0 \$30,000	STIM-220 STIM-120 STIM-1.01 STIM-1.05 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10	\$4,354,000 \$4,354,000 \$5,000 \$15,000 \$15,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Construction For Soles P/L Total Intangible Cost Cosing Drive Pipe	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.185 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.145 DWEB.146 DWEB.155	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$30,000	DWEA 120 DWEA 120	\$229,000 \$229,000 \$283,000 \$0 \$30,000	STIM-220 STIM-120 STIM-1.01 STIM-1.05 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10	\$4,354,000 \$4,354,000 \$5,000 \$15,000 \$15,000
Well Control Insurance Contingency S.0 % of Drilling Intangible Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Intagible Will Equipment Casing Drive Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gos Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility)	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.185 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.145 DWEB.146 DWEB.155	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$30,000	DWEA 120 DWEA 120	\$229,000 \$229,000 \$283,000 \$0 \$30,000	STIM-220 STIM-120 STIM-1.01 STIM-1.05 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10	\$4,354,000 \$4,354,000 \$5,000 \$15,000 \$15,000
Well Control Insurance Contingency S.0. % of Drilling Intangible Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Integration Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Honger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Uff Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Integration Cosing String NC Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gos Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.185 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.145 DWEB.146 DWEB.155	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$30,000	DWEA 120 DWEA 120	\$229,000 \$229,000 \$283,000 \$0 \$30,000	STIM-220 STIM-120 STIM-1.01 STIM-1.05 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10	\$4,354,000 \$4,354,000 \$5,000 \$15,000 \$15,000
Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Lingble - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tale Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Pocker, Nipples Pumping Unit, Engine Downhole Uff Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Piensilleotesse Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gos Treating Equipment) Secondary Containments Overhead Power Distribution felectric line to facility) Facility Electrical & Automation SWD Connection	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.185 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.145 DWEB.146 DWEB.155	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$30,000	DWEA 120 DWEA 120	\$229,000 \$229,000 \$283,000 \$0 \$30,000	STIM-220 STIM-120 STIM-1.01 STIM-1.05 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10	\$4,354,000 \$4,354,000 \$5,000 \$15,000 \$15,000
Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Lingble: Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Uff Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Lingbleolesses Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gos Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility)	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.185 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.145 DWEB.146 DWEB.155	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$30,000	DWEA 120 DWEA 120	\$229,000 \$229,000 \$283,000 \$0 \$30,000	STIM-220 STIM-120 STIM-1.01 STIM-1.05 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10	\$4,354,000 \$4,354,000 \$5,000 \$15,000 \$15,000
Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Lingble - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tale Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Pocker, Nipples Pumping Unit, Engine Downhole Uff Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Piensilleotesse Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gos Treating Equipment) Secondary Containments Overhead Power Distribution felectric line to facility) Facility Electrical & Automation SWD Connection	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.185 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.145 DWEB.146 DWEB.155	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$22,000 \$76,000 \$30,000	DWEA 120 DWEA 120	\$229,000 \$283,000 \$0 \$30,000	STIM-220 STIM-120 STIM-1.01 STIM-1.05 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10	\$207,000 \$4,354,000 \$4,354,000 \$0 \$15,000 \$35,000
Well Control Insurance Contingency So. 5 Per Foot Contingency So. 6 Drilling Intangible Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Intal Intangible Cost Intermediate Cost Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Uff Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Intelligible Lites Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gos Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.185 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.145 DWEB.146 DWEB.155	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$30,000	DWEA 120 DWEA 120	\$229,000 \$229,000 \$283,000 \$0 \$30,000	STIM-220 STIM-120 STIM-1.01 STIM-1.05 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10 STIM-1.10	\$4,354,000 \$4,354,000 \$5,000 \$15,000 \$15,000
Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Lingble - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing 1 Intermediate Casing 2 Drilling Liner Production Tosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chakes Liner Honger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Uff Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Liensble Lesse Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gos Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DVER.150 DWER.150 DWER.150 DWER.150 DWER.150 DWER.150 DWER.150 DWER.150 DWER.150	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$22,000 \$76,000 \$1 \$30,000 \$1 \$1,97,000	DWEA 100 DWEA 153 DWEA 125	\$229,000 \$283,000 \$0 \$30,000 \$0 \$313,000	STIMI.220 STIMI.220 STIMI.201 STIMIT.101 STIMIT.102 STIMIT.402 STIMIT.403 STIMIT.403	\$207,000 \$4,354,000 \$4,354,000 \$515,000 \$15,000 \$35,000
Well Control Insurance Contingency S.0 % of Drilling Intangible Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Integration Total Intangible Cost Integration Integration Integration Intermediate Cosing Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Integration Tie-Sec Equipment N/C Lease Equipment Souther (Freater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.185 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.145 DWEB.146 DWEB.155	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$22,000 \$76,000 \$1 \$30,000 \$1 \$1,97,000	DWEA 120 DWEA 120	\$229,000 \$283,000 \$0 \$30,000 \$0 \$313,000	STIMI.220 STIMI.220 STIMI.201 STIMIT.101 STIMIT.102 STIMIT.402 STIMIT.403 STIMIT.403	\$207,000 \$4,354,000 \$4,354,000 \$0 \$15,000 \$35,000
Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Lingble - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing 1 Intermediate Casing 2 Drilling Liner Production Tosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chakes Liner Honger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Uff Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Liensble Lesse Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gos Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles	Size 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DVER.150 DWER.150 DWER.150 DWER.150 DWER.150 DWER.150 DWER.150 DWER.150 DWER.150	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$22,000 \$76,000 \$1 \$30,000 \$1 \$1,97,000	DWEA 100 DWEA 153 DWEA 125	\$229,000 \$283,000 \$0 \$30,000 \$0 \$313,000	STIMI.220 STIMI.220 STIMI.201 STIMIT.101 STIMIT.102 STIMIT.402 STIMIT.403 STIMIT.403	\$207,000 \$4,354,000 \$4,354,000 \$50 \$41,000 \$15,000 \$15,000 \$15,000



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						Production		Post	and the second
						Production.			Total Well
						Equipment /		Completion	Cost
Intangibles					Coiles	Construction			
Roads & Location Preparation / Restore	ation				CON.100		PCOM.100	\$15,000	\$209,500
Damages	21011				CON.105	\$7,500		VIIIIIII	\$17,500
Mud / Fluids Disposal Charges					7///////		PCOM.255	\$49,000	\$223,000
Doy Rate 25.50 DH Days	4.00 ACP Days	ஓ	\$18,000.00	Per Day			111111111		\$549,000
Misc Preparation Cost (mouse hole, rot									\$25,000
Bits		-					PCOM.125	\$0	\$65,000
Fuel \$1.30	Per Gallon	unnunn	Gallons Per D	ay			PCOM.130	SO	\$63,000
Water for Drilling Rig / Completion Fluid	ds (Not Frac Water)						PCOM.135	\$0	\$178,000
Mud & Additives							111111111		\$185,000
Surface Rentals					CON.140	\$8,500	PCOM.140	\$40,000	\$208,500
Downhole Rentals							PCOM.145	50	\$138,000
Formation Evaluation (DST, Coring Inclu	ding evoluation, G&G S	Services)							\$0
Mud Logging		Days @	\$1,200.00	Per Day					\$35,000
Open Hole Logging	1						4//////		\$25,000
Cementing & Float Equipment									\$150,000
Tubular Inspections							PCOM.160	\$0	\$37,000
Casing Crews									\$45,000
Extra Labor, Welding, Etc.					CON.170	\$210,000	PCOM.170	\$42,000	\$272,000
Land Transporation (Trucking for tangit	oles)				CON.175	\$6,500	PCOM.175	\$0	\$41,500
Supervision			\$0.00	Per Day	CON.180	\$29,000	PCOM.180	\$0	\$237,000
Trailer House / Camp / Catering		-			/////////				\$31,000
Other Misc Expenses					CON.190	\$0	PCOM.190	\$0	\$3,000
Overhead		-			/////////				\$15,000
Remedial Cementing						<i>/////////////////////////////////////</i>	PCOM.215	\$0	\$0
MOB/DEMOB			***************************************				111111111		\$150,000
Directional Drilling Services									\$222,000
Crane for Construction					CON.230	\$3,000			\$3,000
Solids Control									\$37,000
							PCOM.240	\$0	\$118,000
Well Control Equip (Snubbing Svcs.)							PCOM.245	\$0	\$0
Fishing & Sidetrack Operations							PCOM.115	\$0	\$9,000
Completion Rig							PCOM.260	50	\$250,000
Coil Tubing	alta thii Common						PCOM.200	so	\$115,000
Completion Logging, Perforating, WL U	nits, WL Surveys						PCOM.390	\$0	\$53,000
Composite Plugs	to Addistrac Cond						PCOM.210	50	\$2,688,000
Stimulation Pumping Charges, Chemica								mmin in	\$500,000
Stimulation Water / Water Transfer / W									\$20,000
Cimarex Owned Frac / Rental Equipmen	ot .				annua a		*****		
1.0					CON 1000	SO.			S10 DOD
Legal / Regulatory / Curative					CON.300	\$0			\$10,000
Well Control Insurance	\$0.35 Per Foot					///////////////////////////////////////		***************************************	\$7,000
Well Control Insurance Contingency 5.0	\$0.35 Per Foot	es			CON.220	\$102,500		\$11,000	\$7,000 \$439,500
Well Control Insurance Contingency 5.0 Construction For Flow Lines		es			CON.220 CON.310	\$102,500 \$72,500	////////	\$11,000	\$7,000 \$439,500 \$72,500
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales P/L		es			CON.220	\$102,500 \$72,500 \$0	////////		\$7,000 \$439,500 \$72,500 \$0
Well Control Insurance Contingency 5.0 Construction For Flow Lines		es			CON.220 CON.310	\$102,500 \$72,500	////////	\$11,000 \$157,000	\$7,000 \$439,500 \$72,500
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales P/L Total Intangible Cost		es			CON.220 CON.310	\$102,500 \$72,500 \$0	////////		\$7,000 \$439,500 \$72,500 \$0
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible Well Equipment				C/Foot	CON.220 CON.310	\$102,500 \$72,500 \$0	////////		\$7,000 \$439,500 \$72,500 \$0
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales P/L Total Intangible Cost [Fangible : Well Equipment Cosing		Size	Feet	5/Foot	CON.220 CON.310	\$102,500 \$72,500 \$0	////////		\$7,000 \$439,500 \$72,500 \$0 \$7,447,000
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales F/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe		Size 0	.0.00	\$0.00	CON.220 CON.310	\$102,500 \$72,500 \$0	////////		\$7,000 \$439,500 \$72,500 \$0 \$7,447,000
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales P/L Total Intangible Cost IEnzible: Well Equipment Cosing Drive Pipe Conductor Pipe		Size 0	0.00	\$0.00 \$0.00	CON.220 CON.310	\$102,500 \$72,500 \$0	////////		\$7,000 \$439,500 \$72,500 \$0 \$7,447,000 \$0 \$0 \$0
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Ifanaible-Well Equipment Cosing Drive Pipe Conductor Pipe Water String		5ize 0 0	0.00	\$0.00 \$0.00 \$0.00	CON.220 CON.310	\$102,500 \$72,500 \$0	////////		\$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$0 \$0
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing		Size 0 0 0	0.00 0.00 0.00	\$0.00 \$0.00 \$0.00 \$62.00	CON.220 CON.310	\$102,500 \$72,500 \$0	////////		\$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$0 \$22,000
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1		Size 0 0 0 0 20 13:375	0.00 0.00 0.00 350.00 1930.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00	CON.220 CON.310	\$102,500 \$72,500 \$0	////////		\$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$0 \$22,000 \$69,000
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Lingble Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2		Size 0 0 0 20 13:375	0.00 0.00 0.00 350.00 1930.00 3475.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00	CON.220 CON.310 CON.365	\$102,500 \$72,500 \$0	////////		\$7,000 \$439,500 \$72,500 \$7,447,000 \$7,447,000 \$0 \$0 \$22,000 \$76,000
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Langible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner		Size 0 0 0 20 13:375 9:625	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00	CON.220 CON.310 CON.365	\$102,500 \$72,500 \$0	////////		\$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$0 \$22,000 \$76,000
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner		Size 0 0 0 20 13:375 9:625 0 5:5	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.365	\$102,500 \$72,500 \$0	////////		\$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$283,000
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales F/L Total Intangible Cost [fangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Bock		5ize 0 0 0 20 13:375 9:625 0 5.5	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.320 CON.310 CON.365	\$102,500 \$72,500 \$0		\$157,000	\$7,000 \$439,500 \$72,500 \$7,447,000 \$7,447,000 \$0 \$0 \$0 \$22,000 \$76,000 \$283,000
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Innable: Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Oriilling Liner Production Casing or Liner Production Tie-Bock Tubing		Size 0 0 0 20 13:375 9:625 0 5:5	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.320 CON.310 CON.365	\$102,500 \$72,500 \$0	////////		\$7,000 \$439,500 \$72,500 \$7,447,000 \$7,447,000 \$0 \$0 \$22,000 \$122,000 \$19,000 \$19,000 \$283,000 \$10,000 \$41,000
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Liangible Well Equipment Cosing Orive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes		5ize 0 0 0 20 13:375 9:625 0 5.5	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.320 CON.310 CON.365	\$102,500 \$72,500 \$0		\$157,000	\$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$22,000 \$76,000 \$283,000 \$41,000 \$85,000
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Itangible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer		5ize 0 0 0 20 13:375 9:625 0 5.5	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.320 CON.310 CON.365	\$102,500 \$72,500 \$0	PCOMT.105	\$157,000	\$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$0 \$22,000 \$69,000 \$283,000 \$283,000 \$41,000 \$85,000 \$85,000
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales F/L Total Intangible Cost [Fangible-Well Equipment Cosing Drive Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples		5ize 0 0 0 20 13:375 9:625 0 5.5	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.320 CON.310 CON.365	\$102,500 \$72,500 \$0	PCOMT.105	\$157,000	\$7,000 \$439,500 \$72,500 \$7,447,000 \$7,447,000 \$0 \$0 \$0 \$0 \$12,000 \$69,000 \$76,000 \$283,000 \$41,000 \$85,000 \$85,000
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Total Intangible Cost Tengible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Casing or Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine	% of Drilling Intongible	Size 0 0 0 20 13:375 9:625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON. 220 CON. 310 CON. 265	\$102,500 \$72,500 \$0 \$0 \$449,000	PCOMT.105 PCOMT.405	\$157,000 \$157,000 \$0 \$0 \$0	\$7,000 \$439,500 \$72,500 \$7,447,000 \$7,447,000 \$0 \$0 \$22,000 \$122,000 \$122,000 \$122,000 \$22,000 \$122,00
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Lingble: Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Casing or Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Uft Equipment (BNP, Rods, A	% of Drilling Intongible	Size 0 0 0 20 13:375 9:625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON. 220 CON. 310 CON. 265	\$102,500 \$72,500 \$0	PCOMT.105	\$157,000 \$157,000 \$0 \$0 \$0	\$7,000 \$439,500 \$72,500 \$7,447,000 \$7,447,000 \$0 \$0 \$0 \$222,000 \$76,000 \$283,000 \$41,000 \$85,000 \$50 \$515,000
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Liangible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Bock Tubing Wellihead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, A	% of Drilling Intongible	Size 0 0 0 20 13:375 9:625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON 220 CON 110 CON 365	\$102,500 \$72,500 \$0 \$449,000	PCOMT.105 PCOMT.405 PCOMT.410	\$157,000 \$157,000 \$0 \$0 \$0	\$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$0 \$22,000 \$76,000 \$141,000 \$85,000 \$85,000 \$15,000 \$35,000
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales F/L Total Intangible Cost [fangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole U/I Equipment (BNP, Rods, A Tangible - Icese Equipment N/C Leose Equipment	% of Drilling Intongible	Size 0 0 0 20 13:375 9:625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.120 CON.310 CON.365	\$102,500 \$72,500 \$0 \$449,000	PCOMT.105 PCOMT.400 PCOMT.401	\$157,000 \$157,000 \$0 \$0 \$0	\$7,000 \$439,500 \$72,500 \$7,447,000 \$7,447,000 \$0 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$283,000 \$41,000 \$85,000 \$15,000 \$33,000 \$95,500
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Intangible Welli Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Orilling Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nippies Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Atlansible + lease Equipment Tonks, Tonks Steps, Stairs	≪ of Drilling Intongible mchors, ESP, GVLs, PC P	Size 0 0 0 20 13:375 9:625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON 320 CON 310 CON 365 CON 365 CON 365	\$102,500 \$72,500 \$0 \$449,000 \$449,000 \$55,500	PCOMT.105 PCOMT.400 PCOMT.410	\$157,000 \$157,000 \$0 \$0 \$0	\$7,000 \$439,500 \$72,500 \$7,447,000 \$7,447,000 \$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$283,000 \$41,000 \$85,000 \$515,000 \$35,000 \$35,000 \$55,000
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Intangible Welli Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nippies Pumping Unit, Engine Downhole U/t Equipment (BNP, Rods, A Tangible : Lease Equipment Tanks, Tonks Steps, Stairs Battery (Heater Treater, Separator, Gos	≪ of Drilling Intongible mchors, ESP, GVLs, PC P	Size 0 0 0 20 13:375 9:625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265 CON.265 CON.265 CON.265 CON.265 CON.265	\$102,500 \$72,500 \$0 \$449,000 \$449,000 \$95,500 \$557,000 \$256,000	PCOMT.105 PCOMT.400 PCOMT.410	\$157,000 \$157,000 \$0 \$0 \$0	\$7,000 \$439,500 \$72,500 \$7,447,000 \$7,447,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$283,000 \$15,000 \$15,000 \$35,000 \$35,000 \$35,000 \$55,500 \$57,000 \$256,000
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales F/L Total Intangible Cost Engible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Pocker Pocker, Nipples Pumping Unit, Engine Downhole Lift Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gos Secondary Containments	% of Drilling Intongible nchors, ESP, GVLs, PC P	Size 0 0 0 20 13:375 9:625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.365 CON.365 CON.365 CON.365 CON.365 CON.365 CON.365	\$102,500 \$72,500 \$0 \$449,000 \$449,000 \$95,500 \$57,000 \$256,000 \$35,000	PCOMT-105 PCOMT-405 PCOMT-410	\$157,000 \$157,000 \$0 \$0 \$0	\$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$283,000 \$41,000 \$85,000 \$35,500 \$35,000 \$35,000 \$35,000
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales F/L Total Intangible Cost [Fangible - Well Equipment Cosing Drive Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Uf Equipment (BNP, Rods, A Sangible Steese Equipment Tonks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gos Secondary Containments Overhead Power Distribution (electric li	% of Drilling Intongible nchors, ESP, GVLs, PC P	Size 0 0 0 20 13:375 9:625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.120 CON.310 CON.316 CON.365 CON.7400	\$102,500 \$72,500 \$0 \$449,000 \$449,000 \$95,500 \$95,500 \$256,000 \$109,000	PCOMT.405 PCOMT.405 PCOMT.410	\$157,000 \$157,000 \$0 \$0 \$0	\$7,000 \$439,500 \$72,500 \$7,447,000 \$7,447,000 \$0,50 \$0,50 \$0,50 \$12,000 \$40,000 \$76,000 \$12,000 \$12,000 \$12,000 \$12,000 \$12,000 \$12,000 \$12,000 \$12,000 \$12,000 \$12,000 \$12,000 \$12,000 \$13,000 \$13,000 \$13,000 \$135,000 \$135,000 \$135,000 \$135,000 \$135,000 \$135,000 \$135,000 \$135,000 \$135,000 \$135,000 \$135,000 \$135,000 \$135,000 \$135,000 \$135,000 \$135,000 \$135,000 \$100,000 \$1
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales P/L Total Intangible Cost [Fangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nippies Pumping Unit, Engine Downhole Uff Equipment (BHP, Rods, A Engible - Lesse Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gos Secondary Containments Overhead Power Distribution (electric lif- Focility Electrical & Automation	% of Drilling Intongible nchors, ESP, GVLs, PC P	Size 0 0 0 20 13:375 9:625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.365 CON.265	\$102,500 \$72,500 \$0 \$449,000 \$449,000 \$95,500 \$57,000 \$256,000 \$159,000 \$109,000	PCOMT.105 PCOMT.400 PCOMT.401	\$157,000 \$157,000 \$0 \$0 \$0	\$7,000 \$439,500 \$72,500 \$7,447,000 \$7,447,000 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$283,000 \$41,000 \$85,000 \$335,000 \$75,0
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Intagible: Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Orilling Liner Production Casing or Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nippies Pumping Unit, Engine Downhole Uft Equipment (BHP, Rods, A Tangible: Icase Equipment Tanks, Tonks Steps, Stairs Battery (Heater Treater, Separator, Gos Secondary Containments Overhead Power Distribution (electric lie Focility Electrical & Automation SWD Connection	Sof Drilling Intongible unchors, ESP, GVLs, PC P Treating Equipment) ine to facility)	Size 0 0 0 20 13:375 9:625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265	\$102,500 \$72,500 \$0 \$449,000 \$449,000 \$95,500 \$57,000 \$256,000 \$35,000 \$109,000 \$90,500	PCOMT.105 PCOMT.405 PCOMT.410	\$157,000 \$157,000 \$0 \$0 \$0	\$7,000 \$439,500 \$72,500 \$7,447,000 \$7,447,000 \$0 \$0 \$22,000 \$15,000 \$283,000 \$15,000 \$15,000 \$35,000 \$35,000 \$35,000 \$256,000 \$256,000 \$256,000 \$256,000 \$35,000 \$256,000 \$35,
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Innable Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole U/t Equipment (BMP, Rods, A Innible Lesse Equipment Tonks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gos Secondary Containments Overhead Power Distribution (electric lie Focility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to	Sof Drilling Intongible unchors, ESP, GVLs, PC P Treating Equipment) ine to facility)	Size 0 0 0 20 13:375 9:625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265	\$102,500 \$72,500 \$449,000 \$449,000 \$95,500 \$95,500 \$256,000 \$109,000 \$109,000 \$115,000	PCOMT.105 PCOMT.410 PCOMT.410	\$157,000 \$157,000 \$0 \$0 \$0	\$7,000 \$439,500 \$72,500 \$7,447,000 \$7,447,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$85,000 \$15,000 \$15,000 \$335,000 \$256,000 \$256,000 \$35,000 \$15,000 \$15,000 \$15,000
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Intagible: Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Orilling Liner Production Casing or Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nippies Pumping Unit, Engine Downhole Uft Equipment (BHP, Rods, A Tangible: Icase Equipment Tanks, Tonks Steps, Stairs Battery (Heater Treater, Separator, Gos Secondary Containments Overhead Power Distribution (electric lie Focility Electrical & Automation SWD Connection	Sof Drilling Intongible unchors, ESP, GVLs, PC P Treating Equipment) ine to facility)	Size 0 0 0 20 13:375 9:625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.120 CON.310 CON.316 CON.316 CON.316 CON.400 CON.400 CON.410 CON.41	\$102,500 \$72,500 \$0 \$449,000 \$449,000 \$95,500 \$95,500 \$256,000 \$109,000 \$15,000 \$15,000	PCOMT.105 PCOMT.405 PCOMT.410	\$157,000 \$1157,000 \$0 \$0 \$0	\$7,000 \$439,500 \$72,500 \$7,447,000 \$7,447,000 \$0,50 \$0,50 \$0,50 \$222,000 \$69,000 \$76,000 \$283,000 \$283,000 \$115,000 \$3
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Innable Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole U/t Equipment (BMP, Rods, A Innible Lesse Equipment Tonks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gos Secondary Containments Overhead Power Distribution (electric lie Focility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to	Sof Drilling Intongible unchors, ESP, GVLs, PC P Treating Equipment) ine to facility)	Size 0 0 0 20 13:375 9:625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265	\$102,500 \$72,500 \$0 \$449,000 \$449,000 \$95,500 \$256,000 \$256,000 \$35,000 \$109,000 \$15,000 \$15,000 \$33,000 \$33,000	PCOMT.105 PCOMT.405 PCOMT.410	\$157,000 \$1,57,000 \$0 \$0 \$0 \$0	\$7,000 \$439,500 \$72,500 \$7,447,000 \$7,447,000 \$0,50 \$0,50 \$0,50 \$22,000 \$41,000 \$41,000 \$41,000 \$335,000 \$335,000 \$335,000 \$15,000 \$355,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales F/L Total Intangible Cost [Engible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Uft Equipment (BNP, Rods, A Fangible : lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gos Secondary Containments Overhead Power Distribution (electric lif Focility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to Pipeline to Sales	Sof Drilling Intongible unchors, ESP, GVLs, PC P Treating Equipment) ine to facility)	Size 0 0 0 20 13:375 9:625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.120 CON.310 CON.316 CON.316 CON.316 CON.400 CON.400 CON.410 CON.41	\$102,500 \$72,500 \$0 \$449,000 \$449,000 \$95,500 \$95,500 \$256,000 \$109,000 \$15,000 \$15,000	PCOMT.105 PCOMT.405 PCOMT.410	\$157,000 \$1157,000 \$0 \$0 \$0	\$7,000 \$439,500 \$72,500 \$7,447,000 \$7,447,000 \$0,50 \$0,50 \$0,50 \$22,000 \$41,000 \$41,000 \$41,000 \$335,000 \$335,000 \$335,000 \$15,000 \$355,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales F/L Total Intangible Cost [Fangible Well Equipment Cosing Drive Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole UJt Equipment (BNP, Rods, A Sangible Steepe Equipment Tonks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gos Secondary Containments Overhead Power Distribution (electric life Focility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to I Pipeline to Soles Meters and Metering Equipment	Sof Drilling Intongible unchors, ESP, GVLs, PC P Treating Equipment) ine to facility)	Size 0 0 0 20 13:375 9:625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON. 220 CON. 310 CON. 265 CON. 265 CONT. 400 CONT. 405 CONT. 415 CONT. 420 CONT. 435 CONT. 435 CONT. 445	\$102,500 \$72,500 \$449,000 \$449,000 \$95,500 \$95,500 \$256,000 \$109,000 \$109,000 \$115,000 \$15,000 \$681,000	PCOMT.105 PCOMT.400 PCOMT.410	\$157,000	\$7,000 \$439,500 \$72,500 \$7,447,000 \$7,447,000 \$0 \$0 \$22,000 \$1,000 \$15,000 \$15,000 \$15,000 \$35,500 \$25,500 \$25,500 \$25,500 \$25,000 \$25
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales F/L Total Intangible Cost [Fangible Well Equipment Cosing Drive Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole UJt Equipment (BNP, Rods, A Sangible Steepe Equipment Tonks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gos Secondary Containments Overhead Power Distribution (electric life Focility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to I Pipeline to Soles Meters and Metering Equipment	Sof Drilling Intongible unchors, ESP, GVLs, PC P Treating Equipment) ine to facility)	Size 0 0 0 20 13:375 9:625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON. 220 CON. 310 CON. 265 CON. 265 CONT. 400 CONT. 405 CONT. 415 CONT. 420 CONT. 435 CONT. 435 CONT. 445	\$102,500 \$72,500 \$449,000 \$449,000 \$95,500 \$95,500 \$256,000 \$109,000 \$109,000 \$115,000 \$15,000 \$681,000	PCOMT.105 PCOMT.400 PCOMT.410	\$157,000 \$1,57,000 \$0 \$0 \$0 \$0	\$7,000 \$439,500 \$72,500 \$7,447,000 \$0 \$0 \$0 \$22,000 \$1,000 \$41,000 \$85,000 \$15,000 \$35,000 \$35,000 \$283,000 \$15,000 \$1
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Intagible: Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Orilling Liner Production Casing or Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, A Tangible: Lease Equipment Tanks, Tonks Steps, Stairs Battery (Heater Treater, Separator, Gos Secondary Containments Overhead Power Distribution (electric life Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to Pipeline to Sales Meters and Metering Equipment Tatal Tangibles	Sof Drilling Intongible unchors, ESP, GVLs, PC P Treating Equipment) ine to facility)	Size 0 0 0 20 13:375 9:625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON. 220 CON. 310 CON. 265 CON. 265 CONT. 400 CONT. 405 CONT. 415 CONT. 420 CONT. 435 CONT. 435 CONT. 445	\$102,500 \$72,500 \$0 \$449,000 \$449,000 \$95,500 \$95,500 \$256,000 \$15,000 \$15,000 \$15,000 \$533,000 \$581,000	PCOMT.105 PCOMT.405 PCOMT.410	\$157,000 \$1157,000 \$0 \$0 \$0 \$0 \$0	\$7,000 \$439,500 \$72,500 \$7,447,000 \$0,50 \$0,50 \$0,50 \$0,50 \$15,000 \$41,000 \$15,000 \$15,000 \$335,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000
Well Control Insurance Contingency 5.0 Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Intagible: Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Orilling Liner Production Casing or Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, A Tangible: Lease Equipment Tanks, Tonks Steps, Stairs Battery (Heater Treater, Separator, Gos Secondary Containments Overhead Power Distribution (electric life Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to Pipeline to Sales Meters and Metering Equipment Tatal Tangibles	Sof Drilling Intongible unchors, ESP, GVLs, PC P Treating Equipment) ine to facility)	Size 0 0 0 20 13:375 9:625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON. 220 CON. 310 CON. 265 CON. 265 CONT. 400 CONT. 405 CONT. 415 CONT. 420 CONT. 435 CONT. 435 CONT. 445	\$102,500 \$72,500 \$449,000 \$449,000 \$95,500 \$95,500 \$256,000 \$109,000 \$109,000 \$115,000 \$15,000 \$681,000	PCOMT.105 PCOMT.405 PCOMT.410	\$157,000	\$7,000 \$439,500 \$72,500 \$72,500 \$0 \$7,447,000 \$0 \$22,000 \$0 \$283,000 \$41,000 \$85,000 \$15,000 \$35,000 \$35,000 \$280,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000



Authorization For Expenditure

Gompany Entity MAGNUM HUNTER PRODUCTION	I, INC					Date Rre		10/2016	
Region	WellName		Prospect-or Field	Name (1)	Property Number	n d	Drinin	g AFE No.	e de la composición della comp
Permian Basin HACKBE	RRY 26 FED CON	1 2H	NEW MEXICO BONI		309775-229.01			15022	T. discilled
			PROS (EDDY	1					
SHL: 1980 FNL & 180 FWL, Sec. 26	LT105.B30F: BH	1. 1990 FNI	County		State	SER TRANSPER		e Well	
& 995 FEL, Sec. 28-T195-R30E	-1233-N30E, BN	L. 1980 FRE	Eddy		NM	Gos	×	Prod	X
	THE PARTY OF THE P	D. C.	BARRASSA CONTRACTOR		THE WART AND DAY				
Estimated ype Original Estimate	×	I MARKETON	st Start Date	E.	t Comp Date	For	mation	Iti Measur 18,2	
Revised Estimate			02/01/2017		05/01/2017	2nd Bo	ine Spring	11 Vertic	
Supplemental Estimate								8,55	20,
Project Description	775 1000000	NO VER	ARAMUWAN MARKATAN			AND DESCRIPTION OF THE PARTY.			-
Drill and complete a horizontal tes	t. Drill to 350 set	surface casi	ng. Drill to 1930' set int	ermediate o	asing. Drill to 3475	set intermedi	ate 2 casing	Drill to 8073	'(KOP).
Run OH Logs. Drill curve at 12°/100					9420' long lateral i	n the bone spi	ring formati	on. Run and c	ement
production casing. Stage frac in 33	stages. Drill Out	piugs. Kun p	roduction tubing and Es	SP.					- 1
Intangibles			Dry Hole Cos	. 1	After Casin	Point		minted tree!	Cout.
Orilling Costs			\$2,258,000	1	*************	111111111111111111111111111111111111111	Con	\$2,258,000	LOST
Completion Costs			MANAMANA MANAMANA MANAMANA MANAMANA MANAMANA	anna.	\$5,189,0	****		\$5,189,000	
Total Intangible Costs			\$2,258,000		\$5,189,0	000		\$7,447,000	
Tangibles									
Well Equipment			\$197,000		\$429,0	00		\$626,000	
Lease Equipment					\$681,0			\$681,000	
Total Tangible Well Cost			\$197,000		\$1,110,0	100		\$1,307,000	
Plug and Abandon Cost			\$0		\$0			\$0	
Total Well Cost			\$2,455,000		\$6,299,0	100	-	\$8,754,000	
(WelliControllasurance) Unless otherwise indicated below,	you, as a non-op	erating work	ting interest owner, agn	ee to be cov	ered by Operator's	well control in	nsurance pro	ocured by Ope	erator so
long as Operator conducts operation you must provide a certificate of succommencement of drilling operation procured by Operator.	ich insurance acc	eptable to C	perator, as to form and	limits, at th	e time this AFE is re	turned, if ava	ilable, but in	no event late	er than
l elect to purchase my or	wn well control is	nsurance po	licy.						
Well control insurance procured by related redrilling and clean-up/poll	Operator, providution expense co	des, among overing drilli	other terms, for \$20,000 ng (through completion	0,000 (100%) with a \$1,0	W.I.) of Combined 000,000 (100% W.I.)	Single Limit co deductible.	overage for v	well control ar	nd
Marketing Election	and the second second	ov value 1	Autorograma (TSC)		Telle and the	STATE OF THE PARTY	101, 224		self (iii)
Cimarex sells its gas under arm's-le volumes delivered over time. Shou request to Cimarex's Marketing De shall be deemed an election to man	ld you choose to partment, we wil	market you I share with	r share of gas with Cima you the terms and cond	irex, you wil litions pursu	If be subject to all or pant to which gas w	the terms of	such contra	cts. Upon wri	tten
l elect to take my gas in	kind.								
☐ I elect to market my gas	with Cimarex pu	rsuant to th	e terms and conditions	of its contri	act.				
Comments on AFE The above costs are estimates only without affecting the authorization legal, curative, regulatory and well	for expenditure	herein grant	ed. By approval of this	AFE, the wo	orking interest own	er agrees to pa	y its propor	tionate share	ed costs of actual
		Acres de la constante de la co	Cimarex Energy C	o. Approv	THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER.	Transport Com	Mary Mary		E 100 F 100
Prepared by		Orilling and	Completion Manager	wilens.	Regiona	Manager			e : Paldh
			Joint Interest /	Approval					
Company	THE PROPERTY AND ADDRESS OF THE PARTY AND ADDR	Ву	CONTRACTOR STATE	MARKAGO	Date		THE RESIDEN	TO AND THE PARTY	



	e		

Lease Name:									
	CHARLES NO.	BERNAND PROPERTY.	1000	100000		100000	ALCONOMICS CONTROL	277A3559	Completion/
					BCP - Drilling		ACP Drilling		
				0	(Dry Hole Cost)	No.			Stimulation
				A	fully hole costs				1
Intangibles				Codes	262 St.	Codes		Codes	and the wall
Roads & Location Preparation / Restoration				DIDC.100	\$180,000			STIM.100	\$5,000
Damages				DIDC.105	\$10,000				
Mud / Fluids Disposal Charges				DIDC.255	\$135,000			STIM.255	\$39,000
Day Rate 25.50 DH Days 4:00 ACP Days		\$18,000.00	Per Day	DIDC.115		DICC.120	\$72,000		
Misc Preparation Cost (mouse hole, rat hole, pads, pile clusters	s, misc.)			DIDC.120	\$25,000	***			
Bits				DIDC.125	\$65,000		\$0	STIM.125	\$0
Fuel \$1.30 Per Gallon	*****	Gallons Per Do	y	DIDC.135	\$63,000	DICC.130	\$0		
Water for Drilling Rig / Completion Fluids (Not Frac Water)				DIDC.140	\$3,000	DICC.135	\$0	STIM.135	\$175,000
Mud & Additives				DIDC.145	\$185,000				400024400
Surface Rentals				DIDC.150	\$43,000	DICC.140	\$0	STIM.140	\$117,000
Downhole Rentals				OIDC.155	\$88,000			STIM.145	\$50,000
Formation Evaluation (DST, Coring including evaluation, G&G	Services)			DIDC.160	\$0			STIM.150	\$0
Mud Logging 24.75	Days @	\$1,200.00	Per Day	DIDC.170	\$35,000			<i>44444.</i>	umana
Open Hole Logging				DIDC.180	\$25,000				
Cementing & Float Equipment				DIDC.185	\$80,000	DICC.155	\$70,000		
Tubular Inspections				DIDC.190	\$30,000	DICC.160	\$5,000	STIM.160	\$2,000
Casing Crews				DIDC.195	\$15,000	DICC.165	\$30,000	STIM.165	\$0
Extra Labor, Welding, Etc.				DIDC.200	\$15,000	DICC.170	\$5,000	STIM.170	\$0
Land Transporation (Trucking for tangibles)				DIDC.205	\$18,000	DICC.175	\$15,000	STIM.175	\$2,000
Supervision		\$0.00	Per Day	DIDC.210	\$110,000	DICC.180	\$14,000	STIM.180	\$84,000
Trailer House / Camp / Catering				DIDC.280	\$20,000	DICC.255	\$2,000	STIM.280	\$9,000
Other Misc Expenses				DIDC.220	\$3,000	DICC.190	\$0	STIM.190	\$0
Overhead Overhead				DIDC.225	\$10,000	DICC.195	\$5,000		
				DIDC 231	\$0		111111111111111111111111111111111111111	STIM.215	\$0
Remedial Cementing				DIDC.240	\$150,000		minimin in		umsum
MOB/DEMOB				DIDC.245	\$222,000		mmmin.	mmin	inni ini
Directional Drilling Services					111111111111111111111111111111111111111			minini.	minimi
Crane for Construction				DIDG MA	\$37,000			amin.	ininininininininininininininininininin
Solids Control				DIDC.265	\$89,000	DICC.240	\$0	STIM.240	\$29,000
Well Control Equip (Snubbing Svcs.)				DIDC.265	\$69,000	DICC.245	so	STIM.245	\$29,000
Fishing & Sidetrack Operations			_	01DC.270	30	111111111111111111111111111111111111111	911111111111111111111111111111111111111	STIM.115	\$9,000
Completion Rig								STIM.260	\$250,000
Coll Tubing									
Completion Logging, Perforating, WL Units, WL Surveys						******		STIM.200	\$115,000 \$53,000
Composite Plugs								STIM.390	
Stimulation Pumping Charges, Chemicals, Additives, Sand					<i>*************************************</i>			STIM.210	\$2,688,000
Stimulation Water / Water Transfer / Water Storage								\$TIM.395	\$500,000
Cimarex Owned Frac / Rental Equipment								STIM.305	\$20,000
				DIDC.300	\$10,000				
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot				DIDC.285	\$7,000				
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot	es			-		DICC.220	\$11,000	STIM.220	\$207,000
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot	es			DIDC.285	\$7,000	DICC.220	\$11,000	STIM1,220	\$207,000
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangible	es			DIDC.285	\$7,000 \$108,000	DICC.2180		STIM-220	
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L	es			DIDC.285	\$7,000	DICC.220	\$11,000 \$129,000	\$TIM1.220	\$207,000 \$4,354,000
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangible Construction For Flow Lines	es			DIDC.285	\$7,000 \$108,000	DICC.220		STIA1.220	
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot Contingency \$0.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost	es			DIDC.285	\$7,000 \$108,000	DICC.230		STIAL 220	
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot Contingency \$0.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Total Welliequipment Interval	es Size	Feet	S/Foot	DIDC.285	\$7,000 \$108,000 \$1,258,000	DICC.236		\$TIM.220	
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot Contingency \$0.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Casing		Feet 0.00	\$ / Foot \$0.00	DIDC.385 DIDC.435	\$7,000 \$108,000 \$2,258,000	DICC.236		STIM.220	
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangabias Welli Equipment Intangible Casing Drive Pipe	Size			DIDC.285 DIDC.435	\$7,000 \$108,000 \$1,258,000	DICC.110		STIMA 220	
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Final bles Well Equipment Interval Conductor Fipe Conductor Fipe	Size O	0.00	\$0.00	DIDC 285 DIDC 435	\$7,000 \$108,000 \$1,258,000 \$2,258,000	DICC.230		STIMA 220	
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Pensibles Wellisquipment in United Sales Casing Casing Drive Pipe Conductor Pipe Water String	Size 0 0	0.00	\$0.00 \$0.00	DIDC 285 DIDC 435 DIDC 435 DIDC 435 DWE8.150 DWE8.150	\$7,000 \$108,000 \$108,000 \$2,258,000 \$0 \$0	DICC.328		STIM 220	
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling Intangible Construction For Sales P/L Total Intangible Cost Tetal Intangible Cost Casing Drive Pipe Conductor Pipe Water String Surface Casing Surface Casing	Size 0	0.00	\$0.00 \$0.00 \$0.00	DIDC 285 DIDC 435 DIDC 435 DIDC 435 DWE8.150 DWE8.130 DWE8.135	\$7,000 \$108,000 \$2,258,000 \$2,258,000 \$0 \$0 \$22,000 \$69,000		\$229,000		
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tringible Welli Equipment Intuition Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1	Size 0 0 0	0.00 0.00 0.00 350.00	\$0.00 \$0.00 \$0.00 \$62.00	DWEB.130 DWEB.130 DWEB.130 DWEB.130 DWEB.130	\$7,000 \$108,000 \$2,258,000 \$2,258,000 \$0 \$0 \$22,000 \$69,000		\$129,000		
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Inigible Well Equipment Interval Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2	Size 0 0 0 0 20 13.375	0.00 0.00 0.00 350.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00	DIDC 285 DIDC 435 DWE8.150 DWE8.130 DWE8.135 DWE8.145 DWE8.145	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$22,000 \$76,000		\$229,000		\$4,354,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Total Intangible Cost Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner	Size 0 0 0 0 20 13.375 9.625	0.00 0.00 0.00 350.00 1930.00 3475.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00	DIDC 285 DIDC 435 DWE8.150 DWE8.130 DWE8.135 DWE8.145 DWE8.145	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$22,000 \$76,000	DWEA.100	\$229,000		\$4,354,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling Intongible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible: Well Equipment Intongible Casing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 3 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner	Site 0 0 0 0 20 13.375 9.625	0.00 0.00 0.00 350.00 1930.00 3475.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00	DIDC 285 DIDC 435 DWE8.150 DWE8.130 DWE8.135 DWE8.145 DWE8.145	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$0 \$2,200 \$69,000 \$76,000 \$0	DWEA 100 DWEA 165	\$229,000 \$229,000 \$283,000 \$0	STIMT.101	\$4,354,000 \$4,354,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost DringblowWell Equipment	Size 0 0 0 0 20 13.575 9.625 0 5.5	0.00 0.00 350.00 1930.00 3475.00 0.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC 285 DIDC 485 DWE8.150 DWE8.150 DWE8.155 DWE8.145 DWE8.145 DWE8.145	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$0 \$2,200 \$69,000 \$76,000 \$0	DWEA.100	\$229,000 \$229,000 \$283,000 \$0		\$4,354,000 \$4,354,000 \$41,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing	Site 0 0 0 0 20 13.375 9.625 0 5.5	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC 285 DIDC 485 DWE8.150 DWE8.150 DWE8.155 DWE8.145 DWE8.145 DWE8.145	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$2,000 \$69,000 \$0	DWEA 100 DWEA 165	\$229,000 \$229,000 \$283,000 \$0 \$30,000	STIMT.101 STIMT.105 STIMT.120	\$4,3\$4,000 \$50 \$41,000 \$25,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Intagible Well Equipment Interview Casing Orive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellnead, Tree, Chokes	Size 0 0 0 0 20 13.575 9.625 0 5.5	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC 285 DIDC 435 DIVER 150 DWEB 150 DWEB 155 DWEB 165 DWEB 165	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$2,000 \$69,000 \$0	DWEA 105 DWEA 120	\$229,000 \$229,000 \$283,000 \$000,000	STIMT.101 STIMT.105 STIMT.120	\$4,354,000 \$4,354,000 \$41,000 \$25,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Fig. 18 Sales Sale	Size 0 0 0 0 20 13.575 9.625 0 5.5	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC JRS DIDC 435 DIDC 435 DIVER 150 DWER 130 DWER 135 DWER 140 DWER 150 DWER 150 DWER 150 DWER 150	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$12,000 \$69,000 \$0 \$30,000 \$30,000	DWEA 105 DWEA 120	\$229,000 \$229,000 \$283,000 \$0 \$30,000	STIMT.101 STIMT.105 STIMT.120	\$4,354,000 \$4,354,000 \$41,000 \$25,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Principle Principle	Size 0 0 0 0 20 13.575 9.625 0 5.5	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC JRS DIDC 435 DIDC 435 DIVER 150 DWER 135 DWER 135 DWER 140 DWER 155 DWER 150 DWER 150 DWER 150	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$22,000 \$76,000 \$30,000 \$0	DWEA.100 DWEA.105 DWEA.125	\$229,000 \$2283,000 \$0 \$30,000 \$0	STIMT.101 STIMT.120 STIMT.405 STIMT.405	\$4,354,000 \$50 \$41,000 \$25,000 \$15,000
Legal / Regulatory / Curative Well Control Insurance Contingency S.O % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Intagible Well Equipment (Interpretation From Proceedings of the Proceeding From Proceedings of the Proceeding Surface Casing Intermediate Casing 2 Drilling Liner Production Cosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Fumping Unit, Engine	Site 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC JRS DIDC 435 DIDC 435 DIVER 150 DWER 135 DWER 135 DWER 140 DWER 155 DWER 150 DWER 150 DWER 150	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$22,000 \$76,000 \$30,000 \$0	DWEA.100 DWEA.105 DWEA.125	\$229,000 \$2283,000 \$0 \$30,000 \$0	STIMT.101 STIMT.105 STIMT.120	\$4,354,000 \$3,354,000 \$15,000 \$15,000 \$0
Legal / Regulatory / Curative Well Control Insurance Contingency So. 35 Per Foot Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Finalbla Wellicitifum at 1600 Grain Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 2 Drilling Liner Production Cosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC F	Site 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC JRS DIDC 435 DIDC 435 DIVER 150 DWER 135 DWER 135 DWER 140 DWER 155 DWER 150 DWER 150 DWER 150	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$12,000 \$69,000 \$0 \$30,000 \$30,000	DWEA.100 DWEA.105 DWEA.125	\$229,000 \$2283,000 \$0 \$30,000 \$0	STIMT.101 STIMT.120 STIMT.405 STIMT.405	\$4,354,000 \$3,354,000 \$15,000 \$15,000 \$0
Legal / Regulatory / Curative Well Control Insurance Contingency S.O % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Principles Well Equipment (Sales P/L Total Intangible Cost Principles Well Equipment (Sales P/L Total Intangible Cost Principles Well Equipment (Sales P/L Total Intendict Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC F Terribles Lesse Equipment	Site 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC JRS DIDC 435 DIDC 435 DIVER 150 DWER 135 DWER 135 DWER 140 DWER 155 DWER 150 DWER 150 DWER 150	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$22,000 \$76,000 \$30,000 \$0	DWEA.100 DWEA.105 DWEA.125	\$229,000 \$2283,000 \$0 \$30,000 \$0	STIMT.101 STIMT.120 STIMT.405 STIMT.405	\$4,354,000 \$50 \$41,000 \$25,000 \$15,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Initial Cost	Site 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC JRS DIDC 435 DIDC 435 DIVER 150 DWER 135 DWER 135 DWER 140 DWER 155 DWER 150 DWER 150 DWER 150	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$22,000 \$76,000 \$30,000 \$0	DWEA.100 DWEA.105 DWEA.125	\$229,000 \$2283,000 \$0 \$30,000 \$0	STIMT.101 STIMT.120 STIMT.405 STIMT.405	\$4,354,000 \$50 \$41,000 \$25,000 \$15,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Toil-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PCF Tensible Lesse Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs	Site 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC JRS DIDC 435 DIDC 435 DIVER 150 DWER 135 DWER 135 DWER 140 DWER 155 DWER 150 DWER 150 DWER 150	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$22,000 \$76,000 \$30,000 \$0	DWEA.100 DWEA.105 DWEA.125	\$229,000 \$2283,000 \$0 \$30,000 \$0	STIMT.101 STIMT.120 STIMT.405 STIMT.405	\$4,354,000 \$50 \$41,000 \$25,000 \$15,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Final Disease Cost Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PCF Tensible Lesse Equipment Tanks, Tanks Steps, Stairs Bottery (Heater Treater, Separator, Gos Treating Equipment)	Site 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC JRS DIDC 435 DIDC 435 DIVER 150 DWER 135 DWER 135 DWER 140 DWER 155 DWER 150 DWER 150 DWER 150	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$22,000 \$76,000 \$30,000 \$0	DWEA.100 DWEA.105 DWEA.125	\$229,000 \$2283,000 \$0 \$30,000 \$0	STIMT.101 STIMT.120 STIMT.405 STIMT.405	\$4,354,000 \$3,354,000 \$15,000 \$15,000 \$0
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling Intongible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tabable Well Equipment Intongible Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 3 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BMP, Rods, Anchors, ESP, GVLs, PC Fengible) Lesse Equipment Tanks, Tanks Steps, Stairs Bottery (Heater Treater, Separator, Gos Treating Equipment) Secondary Containments	Site 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC JRS DIDC 435 DIDC 435 DIVER 150 DWER 135 DWER 135 DWER 140 DWER 155 DWER 150 DWER 150 DWER 150	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$22,000 \$76,000 \$30,000 \$0	DWEA.100 DWEA.105 DWEA.125	\$229,000 \$2283,000 \$0 \$30,000 \$0	STIMT.101 STIMT.120 STIMT.405 STIMT.405	\$4,354,000 \$3,354,000 \$15,000 \$15,000 \$0
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Initial Cost Initial Cost Intermediate Cost Intermediate Cosing Intermediate Cosing 2 Intermediate Cosing 2 Intermediate Cosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BMP, Rods, Anchors, ESP, GVLs, PCF Insibio Lesse Equipment Inks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility)	Site 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC JRS DIDC 435 DIDC 435 DIVER 150 DWER 135 DWER 135 DWER 140 DWER 155 DWER 150 DWER 150 DWER 150	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$22,000 \$76,000 \$30,000 \$0	DWEA.100 DWEA.105 DWEA.125	\$229,000 \$2283,000 \$0 \$30,000 \$0	STIMT.101 STIMT.120 STIMT.405 STIMT.405	\$4,354,000 \$3,354,000 \$15,000 \$15,000 \$0
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Principle	Site 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC JRS DIDC 435 DIDC 435 DIVER 150 DWER 135 DWER 135 DWER 140 DWER 155 DWER 150 DWER 150 DWER 150	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$22,000 \$76,000 \$30,000 \$0	DWEA.100 DWEA.105 DWEA.125	\$229,000 \$2283,000 \$0 \$30,000 \$0	STIMT.101 STIMT.120 STIMT.405 STIMT.405	\$4,354,000 \$50 \$41,000 \$25,000 \$15,000
Legal / Regulatory / Curative Well Control Insurance Contingency S.O % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Sering blow Well Rejulpment Individual Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Cosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rads, Anchors, ESP, GVLs, PC F Tanible Lesse Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation	Site 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC JRS DIDC 435 DIDC 435 DIVER 150 DWER 135 DWER 135 DWER 140 DWER 155 DWER 150 DWER 150 DWER 150	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$22,000 \$76,000 \$30,000 \$0	DWEA.100 DWEA.105 DWEA.125	\$229,000 \$2283,000 \$0 \$30,000 \$0	STIMT.101 STIMT.120 STIMT.405 STIMT.405	\$4,354,000 \$3,354,000 \$15,000 \$15,000 \$0
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Frinzible Cost Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Frinzible) Lesse Equipment Tanks, Tanks Steps, Stairs Bottery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility)	Site 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC JRS DIDC 435 DIDC 435 DIVER 150 DWER 135 DWER 135 DWER 140 DWER 155 DWER 150 DWER 150 DWER 150	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$22,000 \$76,000 \$30,000 \$0	DWEA.100 DWEA.105 DWEA.125	\$229,000 \$2283,000 \$0 \$30,000 \$0	STIMT.101 STIMT.120 STIMT.405 STIMT.405	\$4,354,000 \$50 \$41,000 \$25,000 \$15,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling Intonqible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tabable Well Equipment Into Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 3 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PCF Tensible Lesse Equipment Tanks, Tanks Steps, Stairs Bottery (Heater Treater, Separator, Gos Treating Equipment) Secondary Containments Overthead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales	Site 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC JRS DIDC 435 DIDC 435 DIVER 150 DWER 135 DWER 135 DWER 140 DWER 155 DWER 150 DWER 150 DWER 150	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$0 \$2,200 \$69,000 \$76,000 \$0	DWEA 100 DWEA 185 DWEA 125	\$229,000 \$283,000 \$30,000 \$0	STIMT.101 STIMT.105 STIMT.120 STIMT.405 STIMT.405 STIMT.410	\$4,354,000 \$0,00 \$41,000 \$25,000 \$35,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Frinzible Cost Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Frinzible) Lesse Equipment Tanks, Tanks Steps, Stairs Bottery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility)	Site 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC JRS DIDC 435 DIDC 435 DIVER 150 DWER 135 DWER 135 DWER 140 DWER 155 DWER 150 DWER 150 DWER 150	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$2,200 \$69,000 \$76,000 \$0	OWEA 100 DWEA 105 DWEA 125	\$229,000 \$283,000 \$30,000 \$0	STIMT.101 STIMT.120 STIMT.120 STIMT.400 STIMT.400	\$4,3\$4,000 \$3,3\$4,000 \$3,500 \$25,000 \$35,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling Intonqible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tabable Well Equipment Into Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 3 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PCF Tensible Lesse Equipment Tanks, Tanks Steps, Stairs Bottery (Heater Treater, Separator, Gos Treating Equipment) Secondary Containments Overthead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales	Site 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC JRS DIDC 435 DIDC 435 DIVER 150 DWER 135 DWER 135 DWER 140 DWER 155 DWER 150 DWER 150 DWER 150	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$0 \$2,200 \$69,000 \$76,000 \$0	OWEA 100 DWEA 105 DWEA 125	\$229,000 \$283,000 \$30,000 \$0	STIMT.101 STIMT.120 STIMT.120 STIMT.400 STIMT.400	\$4,3\$4,000 \$3,3\$4,000 \$41,000 \$25,000 \$35,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Initialization For Sales P/L Total Intangible Cost Intermediate Cost Intermediate Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PCF Insibic Lesse Equipment Tanks, Tanks Steps, Stairs Bottery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment	Site 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC JRS DIDC 435 DIDC 435 DIDC 435 DIVER 150 DWER 150 DWER 150 DWER 145 DWER 145 DWER 155 DWER 150	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$2,000 \$76,000 \$30,000 \$0 \$197,000	DWEA 100 DWEA 185 DWEA 125	\$229,000 \$283,000 \$30,000 \$313,000	STIMT.101 STIMT.105 STIMT.120 STIMT.400 STIMT.400	\$4,354,000 \$30 \$41,000 \$15,000 \$35,000
Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Initialization For Sales P/L Total Intangible Cost Intermediate Cost Intermediate Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PCF Insibic Lesse Equipment Tanks, Tanks Steps, Stairs Bottery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment	Site 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC JRS DIDC 435 DIDC 435 DIVER 150 DWER 135 DWER 135 DWER 140 DWER 155 DWER 150 DWER 150 DWER 150	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$2,200 \$69,000 \$76,000 \$0	DWEA 100 DWEA 185 DWEA 125	\$229,000 \$283,000 \$30,000 \$313,000	STIMT.101 STIMT.105 STIMT.120 STIMT.400 STIMT.400	\$4,354,000 \$0,000 \$41,000 \$15,000 \$35,000 \$35,000
Legal / Regulatory / Curative Well Control Insurance Contingency So. So of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Construction For Sales P/L Total Intangible Cost Casing	Site 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC JRS DIDC 435 DIDC 435 DIDC 435 DIVER 150 DWER 150 DWER 150 DWER 145 DWER 145 DWER 155 DWER 150	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$0 \$2,200 \$69,000 \$76,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA 100 DWEA 185 DWEA 125 DWEA 125	\$229,000 \$283,000 \$30,000 \$313,000	STIMT.101 STIMT.105 STIMT.405 STIMT.405 STIMT.410	\$4,354,000 \$0,00 \$41,000 \$15,000 \$35,000 \$35,000
Legal / Regulatory / Curative Well Control Insurance Contingency So. So of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Construction For Sales P/L Total Intangible Cost Casing	Site 0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC JRS DIDC 435 DIDC 435 DIDC 435 DIVER 150 DWER 150 DWER 150 DWER 145 DWER 145 DWER 155 DWER 150	\$7,000 \$108,000 \$2,258,000 \$0 \$0 \$2,000 \$76,000 \$30,000 \$0 \$197,000	DWEA 100 DWEA 185 DWEA 125 DWEA 125	\$229,000 \$283,000 \$30,000 \$313,000	STIMT.101 STIMT.105 STIMT.405 STIMT.405 STIMT.410	\$4,354,000 \$30 \$41,000 \$15,000 \$35,000



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		ters, it was		新型物理		Call Street	Post	1
					Production	0.000	的 发。第二	Total Welling
			4 17 11				Completion	6 20 36 3
			March Land		Equipment-/			Cost
Intangibles				Cortes	Construction	Codes	William .	
Roads & Location Preparation / Restoration				CON.100	\$9,500	PCOM.100	\$15,000	\$209,500
Damoges				CON.105	\$7,500			\$17,500
Mud / Fluids Disposal Charges					mmmm.	PCDM.255	\$49,000	\$223,000
	0	\$18,000.00	Day Day				111111111111111111111111111111111111111	\$549,000
		\$18,000,00	rer buy		**************************************		######################################	
Misc Preparation Cost (mouse hole, rat hole, pads, pile clusters	i, misc.)							\$25,000
Bits						PCOM.125	\$0	\$65,000
Fuel \$1.30. Per Gallon	MHHHHH	Gallons Per Do	iy .			PCOM.130	50	\$63,000
Water for Drilling Rig / Completion Fluids (Not Frac Water)						PCOM.135	\$0	5178,000
Mud & Additives						111111111		\$185,000
				CON.140	\$8,500	PCOM.140	\$40,000	\$208,500
Surface Rentals				77777777	30,300			
Downhole Rentals				444444		PCOM.145	\$0	\$138,000
Formation Evaluation (DST, Coring including evaluation, G&G S	iervices)							\$0
Mud Logging 24.75	Days @	\$1,200.00	Per Day					\$35,000
Open Hole Logging								\$25,000
Cementing & Float Equipment				///////////////////////////////////////				\$150,000
						PCOM.160	\$0	\$37,000
Tubular Inspections				******		//////////	mmmin.	\$45,000
Casing Crews								
Extro Labor, Welding, Etc.				CON.170	\$210,000		\$42,000	\$272,000
Land Transporation (Trucking for tangibles)				CON.175	\$6,500	PCOM.175	50	\$41,500
Supervision		\$0.00	Per Day	CON.180	\$29,000	PCOM.180	\$0	\$237,000
				1111111111				\$31,000
Trailer House / Camp / Catering				CON.190	\$0	PCOM.190	\$0	\$3,000
Other Misc Expenses				//////////////////////////////////////	111111111111111111111111111111111111111	111111111111111111111111111111111111111	mmmin.	\$15,000
Overhead				<i>!!!!!!!!</i>				
Remedial Cementing						PCOM.215	\$0	\$0
MOB/DEMOB								\$150,000
Directional Drilling Services								\$222,000
				CON.230	\$3,000			\$3,000
Crane for Construction				77777777	minim	mmi		\$37,000
Solids Control				******				
Well Control Equip (Snubbing Svcs.)						PCOM.240	\$0	\$118,000
Fishing & Sidetrock Operations						PCOM.245	\$0	\$0
Completion Rig						PCOM.115	\$0	\$9,000
and the state of t						PCOM.260	50	\$250,000
Coil Tubing					ininininin ili ili ili ili ili ili ili i	PCOM.200	50	\$115,000
Completion Logging, Perforating, WL Units, WL Surveys				444 4444		PCOM.390	so	\$53,000
Composite Plugs				aaaaaa		THE RESIDENCE OF THE PERSON NAMED IN		
Stimulation Pumping Charges, Chemicals, Additives, Sand						PCDM.210	\$0	\$2,688,000
Stimulation Water / Water Transfer / Water Storage								\$500,000
Cimarex Owned Frac / Rental Equipment								\$20,000
				CON.300	50			\$10,000
Legal / Regulatory / Curative	_			minim	ummumin			\$7,000
Well Control Insurance \$0.35 Per Foot			-	mma	\$102,500	PCOM.220	\$11,000	\$439,500
Contingency 5.0 % of Drilling Intangible	es			CON.220		~~~~~~~	711,000	
				CON.310	\$72,500	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i>(((((((((((((((((((((((((((((((((((((</i>	\$72,500
Continue and								
Construction For Flow Lines				CON.265	\$0			\$0
Construction For Flow Lines Construction For Sales P/L				CON.265	\$449,000		\$157,000	\$7,447,000
Construction For Flow Lines				CON.265			\$157,000	
Construction For Flow Lines Construction For Soles P/L Total Intangible Cost	SHEDOVICA			CON 265			\$157,000	
Construction For Flow Lines Construction For Sales P/L		e la sale la company	6/500	CON 265			\$157,000	
Construction For Flow Lines Construction For Soles P/L Total Intangible Cost	Size	Feet	\$/Foot	CON.265			\$157,000	\$7,447,000
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost (Fangible : Well Equipment Casing	Size 0	0.00	\$0.00	CON.265			\$157,000	\$7,447,000 \$7,447,000 \$0
Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Day Discourage Drive Pipe	_			CON.265			\$157,000	\$7,447,000 50 50
Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Tangibles Welli Equipment Cosing Drive Pipe Conductor Pipe	0	0.00	\$0.00	CON.245			\$157,000	\$7,447,000 \$0 \$0 \$0
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible Welli Equipment Casing Drive Pipe Conductor Pipe Water String	0	0.00	\$0.00 \$0.00 \$0.00	CON 265			\$157,000	\$7,447,000 50 50
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost IEngible Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing	0 0 0 20	0.00 0.00 0.00 350.00	\$0.00 \$0.00 \$0.00 \$62.00	CON.265			\$157,000	\$7,447,000 \$0 \$0 \$0
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost (Enrillies Well) Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1	0 0 0 20 13,375	0.00 0.00 0.00 350.00 1930.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00				\$157,000	\$7,447,000 \$0 \$0 \$0 \$22,000 \$69,000
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost IEngible Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing	0 0 0 20 13.375 9.625	0.00 0.00 0.00 350.00 1930.00 3475.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00				\$157,000	\$7,447,000 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Drail Intangible Cost Casing	0 0 20 13.375 9.625	0.00 0.00 350.00 1930.00 3475.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00				\$157,000	\$7,447,000 \$0 \$0 \$22,000 \$69,000 \$76,000
Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Langible Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Cosing 2 Drilling Liner	0 0 0 20 13.375 9.625	0.00 0.00 0.00 350.00 1930.00 3475.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00				\$1.57,000	\$7,447,000 \$0 \$0 \$22,000 \$59,000 \$76,000 \$0 \$2283,000
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost IEngible 3Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner	0 0 20 13.375 9.625	0.00 0.00 350.00 1930.00 3475.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00					\$7,447,000 \$0 \$0 \$2,000 \$22,000 \$59,000 \$76,000 \$283,000
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost IEnsilities Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Durilling Liner Production Tei-Back	0 0 20 13.375 9.625 0 5.5	0.00 0.00 350.00 1930.00 3475.00 0.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00			PCOMT.105		\$7,447,000 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$283,000 \$41,000
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost IEEE SWAINE SWA	0 0 20 13.375 9.625 0 5.5	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00				50 50	\$7,447,000 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$283,000 \$41,000
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Ling Blos Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Cosing or Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes	0 0 20 13.375 9.625 0 5.5	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00				50 50	\$7,447,000 \$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$283,000 \$41,000 \$85,000
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost IEnrible SWell Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer	0 0 20 13.375 9.625 0 5.5	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00			PCOMT.105	\$0	\$7,447,000 \$0 \$0 \$0 \$22,000 \$76,000 \$0 \$283,000 \$41,000 \$85,000
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Ling Blos Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Cosing or Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes	0 0 20 13.375 9.625 0 5.5	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00			PCOMT-105	\$0	\$7,447,000 \$0 \$0 \$22,000 \$76,000 \$283,000 \$41,000 \$85,000 \$15,000
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Ling Blos Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumaina Unit. Engine	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00		\$449,000	PCOMT.105 PCOMT.405	\$0	\$7,447,000 \$0 \$0 \$0 \$22,000 \$99,000 \$76,000 \$283,000 \$41,000 \$85,000 \$15,000
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Ling Blos Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumaina Unit. Engine	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00			PCOMT-105	\$0	\$7,447,000 \$0 \$0 \$0 \$22,000 \$99,000 \$76,000 \$283,000 \$41,000 \$85,000 \$15,000
Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Line Bloowell Equipment Casing Drive Pipe Conductor Pipe Water String Surfoce Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Cosing or Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Uff Equipment (BHP, Rods, Anchors, ESP, GVLs, PC F	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00		\$449,000	PCOMT-105 PCOMT-405 PCOMT-405 PCOMT-410	\$0 \$0 \$0 \$0	\$7,447,000 \$0 \$0 \$0 \$22,000 \$76,000 \$283,000 \$41,000 \$55,000 \$0 \$15,000 \$0 \$35,000
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost IEnrible SWell Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC F Frigible Lesse Equipment III	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00		\$449,000	PCOMT.105 PCOMT.405	\$0 \$0 \$0 \$0	\$7,447,000 \$0 \$0 \$2,000 \$76,000 \$76,000 \$283,000 \$41,000 \$515,000 \$35,000 \$95,500
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost IPO Sible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Uner Production Toiling or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole L/F Equipment (BHP, Rods, Anchors, ESP, GVLs, PCF, TSTRIBLE LESSE Equipment) N/C Lesse Equipment	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00		\$449,000	PCOMT.105 PCOMT.400 PCOMT.410	\$0 \$0 \$0 \$0	\$7,447,000 \$0 \$0 \$2,000 \$76,000 \$76,000 \$283,000 \$41,000 \$515,000 \$35,000 \$95,500
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Lingibles Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Cosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC F Thirible Licase Equipment Tanks, Tonks Stees, Stairs	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CONT, 400	\$449,000 \$45,000 \$95,500 \$57,000	PCOMT.105 PCOMT.405 PCOMT.405 PCOMT.405	\$0 \$0 \$0 \$0	\$7,447,000 \$0 \$0 \$0 \$22,000 \$99,000 \$76,000 \$283,000 \$41,000 \$55,000 \$15,000 \$35,000 \$35,000 \$35,000
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Ling Bles Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Cosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rads, Anchors, ESP, GVLs, PC F This Bles Lesse Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment)	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CONT.400 CONT.410	\$449,000 \$55,500 \$256,000	PCOMT.105 PCOMT.405 PCOMT.405 PCOMT.405	\$0 \$0 \$0 \$0	\$7,447,000 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$283,000 \$41,000 \$55,000 \$15,000 \$35,000 \$55,500 \$57,000 \$57,000
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Ling Bles Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Cosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rads, Anchors, ESP, GVLs, PC F This Bles Lesse Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment)	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CONT.400 CONT.405 CONT.410	\$449,000 \$95,500 \$256,000 \$35,000	PCOMT-105 PCOMT-410 PCOMT-410	\$0 \$0 \$0 \$0	\$7,447,000 \$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$283,000 \$41,000 \$55,000 \$35,000 \$35,000 \$256,000 \$256,000
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost IPORIBLE Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC F Intible Lease Equipment Tanks, Tanks, Steps, Stairs Bottery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CONT.400 CONT.400 CONT.401 CONT.405 CONT.405	\$449,000 \$95,500 \$57,000 \$109,000	PCOMT.105 PCOMT.400 PCOMT.410	\$0 \$0 \$0 \$0	\$7,447,000 \$0 \$0 \$22,000 \$76,000 \$283,000 \$41,000 \$515,000 \$35,000 \$35,000 \$35,000 \$35,000 \$15,000 \$15,000
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost IPO Sible Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Cosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lyf Equipment (BHP, Rods, Anchors, ESP, GVLs, PCF TETRIBLE Lease Equipment Tanks, Tanks Steps, Stairs Bottery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility)	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CONT.400 CONT.405 CONT.410	\$449,000 \$95,500 \$57,000 \$256,000 \$199,000 \$80,500	PCOMT-105 PCOMT-405 PCOMT-405 PCOMT-415	\$0 \$0 \$0 \$0	\$7,447,000 \$0 \$0 \$0 \$2,000 \$69,000 \$76,000 \$283,000 \$41,000 \$55,000 \$35,00
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost IPO Sible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PCF, FST) Sible Leave Equipment Tanks, Tanks Steps, Stairs Bottery (Neater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CONT.400 CONT.400 CONT.401 CONT.405 CONT.405	\$449,000 \$95,500 \$256,000 \$109,000 \$80,500	PCOMT.105 PCOMT.400 PCOMT.410	\$0 \$0 \$0 \$0	\$7,447,000 \$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$283,000 \$41,000 \$55,000 \$15,000 \$35,000 \$
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Ling Blos Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rads, Anchors, ESP, GVLs, PC F This Blos Lesse Equipment Tonks, Tanks Steps, Stairs Battery (Neater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CONT.400 CONT.410 CONT.410 CONT.420 CONT.420 CONT.420	\$449,000 \$95,500 \$57,000 \$35,000 \$109,000 \$80,500	PCOMT-105 PCOMT-405 PCOMT-405 PCOMT-415	\$0 \$0 \$0 \$0	\$7,447,000 \$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$283,000 \$41,000 \$55,000 \$15,000 \$35,000 \$
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Lina Blos Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Cosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rads, Anchors, ESP, GVLs, PC F Tigrible Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility)	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CONT.400 CONT.410 CONT.410 CONT.415 CONT.420 CONT.420 CONT.435	\$449,000 \$95,500 \$55,000 \$109,000 \$109,000 \$15,000	PCOMT.105 PCOMT.405 PCOMT.405 PCOMT.410	\$0 \$0 \$0 \$0	\$7,447,000 \$0 \$0 \$0 \$22,000 \$76,000 \$76,000 \$85,000 \$15,000 \$35,000 \$35,000 \$256,000 \$35,000 \$35,000 \$15,000 \$35,000 \$
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Ling Blos Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rads, Anchors, ESP, GVLs, PC F This Blos Lesse Equipment Tonks, Tanks Steps, Stairs Battery (Neater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CONT.400 CONT.400 CONT.405 CONT.415 CONT.425 CONT.430 CONT.430 CONT.430	\$449,000 \$95,500 \$57,000 \$35,000 \$109,000 \$80,500 \$15,000	PCOMT.105 PCOMT.400 PCOMT.410	\$0 \$0	\$7,447,000 \$0 \$0 \$0 \$0 \$0 \$22,000 \$48,000 \$76,000 \$283,000 \$41,000 \$515,000 \$535,000 \$535,000 \$535,000 \$535,000 \$545,000 \$557,000
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost IPOSIBLE Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Surface Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rads, Anchors, ESP, GVLs, PC F Intible Case Equipment Tanks, Tanks Steps, Stairs Bottery (Neater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CONT.400 CONT.410 CONT.410 CONT.415 CONT.420 CONT.420 CONT.435	\$449,000 \$95,500 \$256,000 \$109,000 \$80,500 \$15,000 \$15,000	PCOMT-105 PCOMT-410 PCOMT-410	\$0	\$7,447,000 \$0 \$0 \$0 \$2,000 \$69,000 \$76,000 \$283,000 \$41,000 \$55,000 \$15,000 \$35,000 \$256,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$256,000 \$15,000 \$15,000 \$15,000
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost IPOSIBLE Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Surface Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PCF Linition Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PCF Lini	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CONT.400 CONT.400 CONT.405 CONT.415 CONT.425 CONT.430 CONT.430 CONT.430	\$449,000 \$95,500 \$57,000 \$35,000 \$109,000 \$80,500 \$15,000	PCOMT-105 PCOMT-410 PCOMT-410	\$0 \$0	\$7,447,000 \$0 \$0 \$0 \$2,000 \$69,000 \$76,000 \$283,000 \$41,000 \$55,000 \$15,000 \$35,000 \$256,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$256,000 \$15,000 \$15,000 \$15,000
Construction For Flow Lines Construction For Sales P/L Total Intangible Cost IPOSIBLE Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Surface Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rads, Anchors, ESP, GVLs, PC F Intible Case Equipment Tanks, Tanks Steps, Stairs Bottery (Neater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CONT.400 CONT.400 CONT.450 CONT.451 CONT.426 CONT.426 CONT.430 CONT.430 CONT.440 CONT.440	\$449,000 \$95,500 \$57,000 \$35,000 \$109,000 \$80,500 \$15,000 \$33,000 \$533,000	PCOMT.105 PCOMT.400 PCOMT.410	\$0 \$0 \$0 \$0	\$7,447,000 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$0 \$283,000 \$15,000 \$0 \$35,00
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Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Ling Blos Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Cosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC F This blos Lesse Equipment Tonks, Tonks Steps, Stairs Bottery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles	0 0 0 20 13.375 9.625 0 5.5 0 2.375	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18838.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CONT.400 CONT.400 CONT.450 CONT.451 CONT.426 CONT.426 CONT.430 CONT.430 CONT.440 CONT.440	\$449,000 \$95,500 \$57,000 \$35,000 \$109,000 \$80,500 \$15,000 \$33,000 \$533,000	PCOMT.105 PCOMT.400 PCOMT.410	\$0 \$0 \$0 \$0	\$7,447,000 \$0 \$0 \$0 \$0 \$0 \$22,000 \$48,000 \$76,000 \$0 \$41,000 \$135,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000

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777	84	88	5	80	04
The state of the s	-		-	-	and the sales

Ship date:

Fri 12/02/2016 Midland, TX US Delivered

Actual delivery:

Tue 12/06/2016 11:52 am

Location

DENVER, CO

ENGLEWOOD, CO

ENGLEWOOD, CO

ENGLEWOOD, CO

ENGLEWOOD CO

ENGLEWOOD, CO

ENGLEWOOD, CO

ENGLEWOOD, CO.

LITTLETON, CO.

LITTLETON, CO

LITTLETON, CO.

LITTLETON, CO

DENVER, CO

MEAPHIS, TH

MEMPHIS, TN

MIDLAND TX

MIDLAND, TX

Signature not required

DENVER, COUS

Travel History

ĺ	A Dai	e/Time	Activity	
-	*	12/06/2016	- Tuesday	
	11:52	am	Delivered	

Left at front door. Package delivered to recipient address - release authorized

8:47 am 7:19 am On FedEx vehicle for delivery

At local FedEx facility

12/05/2016 - Monday

2:45 pm 11:34 am At local FedEx facility At local FedEx facility

Package not due for delivery

11:21 am

Delivery exception Package at station, arrived after courier dispatch

11:12 am 10:10 am 8:36 am

At local FedEx facility At local FedEx facility Delivery exception

Incorrect address - Zip/Postal code 7:32 am At local FedEx facility

12/03/2016 - Saturday

7:18 am At local FedEx facility Package not due for delivery 7:18 am At local FedEx facility

5:08 am At destination sort facility 3:51 am Departed FedEx location

- 12/02/2016 - Friday

11:32 pm 7:51 pm

Arrived at FedEx location Left FedEx origin facility

6:31 pm Picked up

10:37 am

Shipment Information sent to FedEx

Shipment Facts

Tracking number Weight Total pieces

Special handling

777848858004 0.5 lbs / 0.23 kgs

1 Shipper

Deliver Weekday, Residential Delivery

Service

FedEx 2Day Delivered To Residence Total shipment weight 0.5 lbs / 0.23 kgs Packaging FedEx Envelope

Standard transit

12/06/2016 by 8:00 pm

Fed Ext.

Terms

section

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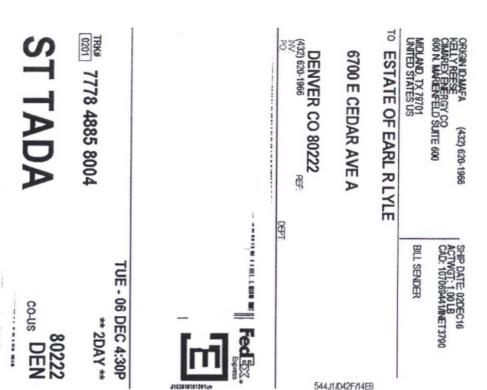
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IMPORTANTI

Wildfires are causing hazardous conditions in Tennessee. Learn More

FedEx * Tracking

777831613269

Ship date:

Wed 11/30/2016

Actual delivery:

Thu 12/01/2016 3:18 pm

MARINA DEL REY, CA

MARINA DEL REY, CA

LOS ANGELES, CA

MEMPHIS, TN

LEMPHIS, TN MOLAND, TX

MIDLAND, TX

Cimarex Energy Co Kelly Reese 600 N. Marienfeld Suite 600

Midland, TX US 79701 432 571-7800

Delivered Signature not required

Roy G. Barton, Jr. 114 Pacific Ave VENICE, CA US 90291 432 571-7800

Travel History

▲ Date/Time	Activity	Location
- 12/01/2016	Thursday	
3:18 pm	Delivered	VENICE, CA
	Left at front door. Package delivered to recipient address	- release authorized

On FedEx vehicle for delivery 7:52 am 7:32 am At local FedEx facility 5:59 am At destination sort facility

3:45 am Departed FedEx location - 11/30/2016 - Wednesday

11:18 pm Arrived at FedEx location 7:47 pm Left FedEx origin facility 6:28 pm Picked up

Shipment information sent to FedEx 3:41 pm

Shipment Facts

Delivered To

Packaging

Standard

transit

Tracking number 777831613269 Weight 0.5 lbs / 0.23 kgs

Residence 0.5 lbs / 0.23 kgs

Total shipment weight FedEx Envelope

12/02/2016 by 8:00 pm

Service

section

FedEx 2Day

Delivery attempts

Total pieces

Terms Special handling

Companies

FedEx Express

FedEx Ground

FedEx Office

FedEx Freight FedEx Custom Critical

FedEx Trade Networks

FedEx Cross Border

FedEx SupplyChain

Not Available

Deliver Weekday, Residential

Delivery

Feo Exx.

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Cimarex Energy Co.

600 N Manenfeld St Suite 600 Midland, TX 79701 MAIN 432.571 7800

November 16, 2016

Roy G. Barton, Jr. P.O. Box 978 Hobbs, New Mexico 88241

Re:

Proposal to Drill

Hackberry 26 Fed Com 1H

NE/4NE/4 Section 28, N/2N/2 Section 27, N/2N/2 Section 26, Township 19 South,

CIMARI

Range 30 East, Eddy County, NM

Dear Working Interest Owner,

Cimarex Energy Co. hereby proposes to drill the Hackberry 26 Fed Com 1H well at a legal location in Section 26, Township 19 South, Range 30 East, NMPM, Eddy Co., NM.

The intended surface hole location for the well is 600' FNL and 180' FWL of Section 26, Township 19 South, Range 30 East, and the intended bottom hole location is 660' FNL and 990' FEL of Section 28, Township 19 South, Range 30 East. The well is proposed to be drilled vertically to a depth of approximately 8,550' to the Second Bone Spring formation and laterally in a westerly direction within the formation to the referenced bottom hole location. Total measured depth of the well is proposed to be approximately 19,151' feet from surface to terminus.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

Enclosed, in duplicate, is (i) our detailed AFE reflecting estimated costs associated with this proposal, and; (ii) our proposed form of Operating Agreement to govern operations of the Hackberry 26 Fed Com 1H well, and; (iii) Communization Agreement. If you intend to participate, please approve and return one (1) original of the enclosed AFE, one (1) original of the signature page to the Operating Agreement, and four (4) originals of the signature pages to the Communization Agreement, along with the contact information to receive your well data, to the undersigned within thirty (30) days of receipt of this proposal. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

Please call the undersigned with any questions or comments.

Respectfully,

Kelly Reese, CPL 432.620.1966

ELECTION TO PARTICIPATE Hackberry 26 Fed Com 1H

Roy G. Barton, Jr. elects TO participate in the proposed Hackberry 26 Fed Com 1H well.
Roy G. Barton, Jr. elects NOT to participate in the proposed Hackberry 26 Fed Com 1H well.
Dated this , 2016
Signature:
Title:
If your election above is TO participate in the proposed Hackberry 26 Fed Com 1H well, then:
Roy G. Barton, Jr. elects TO be covered by well control insurance procured by Cimarex Energy Co.
Roy G. Barton, Jr. elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.



Authorization For Expenditure

Gompany Entity MAGNUM HUNTER PRODUCTION	N, INC]				Date Prepa		0/2016	
Region	WelliName		Prospect or Field	Name	Property	Number		Drilleri	AFE No	
	ERRY 26 FED COM	114	NEW MEXICO BONE	SPRING	309775-228.01				15021	
Perman basin Pocks	PROS (EDDY)	30377							
Location			County		l Śt	ate		Typ	e Well	
SHL: 660 FNL & 180 FWL, Sec. 26	-T195-30E; BHL: (560 FNL &	Eddy			M	OII	×	Expl	х
330 FWL, Sec. 27-T19S-R30E			Eddy			irri	Gos		Prod	
Estimate Type			Est Start Date	6	st Comp Da	te	Form	nation	Tribbleach	red Depth
Original Estimate	×	-	e Ar. Start Onte					- Otto	18,7	
Revised Estimate]	02/01/2017	1	05/01/2017	7	2nd Bor	ne Spring	-	allDepth
Supplemental Estimate							_		8,5	50'
Project Description				O DESCRIPTION						
Drill and complete a horizontal te	st. Drill to 350 set	surface casi	ing. Drill to 1930' set int	ermediate	casing, Drill	to 3475' set	Intermedia	ste 2 casing	Drill to 8073	3' (KOP).
Run OH Logs. Drill curve at 12°/10										
production casing. Stage frac in 3:								-		
20110										- 1
Intangibles			Dry Hole Cos	1	Δ6	er Casing Po	oint	for	pleted Well	Cost
Drilling Costs			\$2,218,000			Willell .		Con	\$2,218,000	
Completion Costs				Willia.		\$5,262,000			\$5,262,000	
Total intangible Costs			\$2,218,000		-	\$5,262,000		-	\$7,480,000	
Tangibles			6107.000			£434.000			6634.000	
Well Equipment Lease Equipment			\$197,000	annana		\$424,000			\$621,000	
Total Tangible Well Cost			\$197,000			\$1,117,000			\$1,314,000	
Total forgotte frem cost				P					44/44/444	
Plug and Abandon Cost			\$0			\$0			\$0	
*********			72 A17 000			ff 330 000			fe 304 000	
Total Well Cost		-	\$2,415,000	-	All and the same	\$6,379,000	Mary Services	_	\$8,794,000	
Well Controllinsurance	THE RESERVE TO SHARE						C The No.			
Unless otherwise indicated below										
long as Operator conducts operati you must provide a certificate of s										
commencement of drilling operati										
procured by Operator.			S. W. H. STOCKES S. LANDOUS TREATMENT AND THE							
l elect to purchase my o	wn well control is	nsurance po	olley.							
Well control insurance procured b	or Operator provide	der amons	other terms for \$20.00	000 (100)	KWII of Co	mhined Sin	ele i imit co	verage for	well control a	nd l
related redrilling and clean-up/po										
MarketingElection	A PARTICIPATION OF THE PARTICI	Colonial Page		New York		Mitalia				
Cimarex sells its gas under arm's-l	ength contracts w	ith third par	rty purchasers. Such cor	tracts may	include fee	s. In addition	n, penaltie	s may be in	curred for in:	sufficient
volumes delivered over time. Sho	uld you choose to	market you	or share of gas with Cimi	erex, you w	ill be subjec	t to all of th	e terms of s	uch contra	cts. Upon wr	itten
request to Cimarex's Marketing Di							e sold. Fall	ure to mak	e an election	below
shall be deemed an election to ma	irket your gas with	Cimarex u	nger the terms and con-	ntions set f	orth above.					
l elect to take my gas in kind.										
renes to take my gas m										
l elect to market my gas	☐ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.									
Comments on AFE	and anticipate to	audio (coo	searching without you	lorereeable	change in	plant. The	ctual costs	Maria aveas	d the estimat	ad south
The above costs are estimates only without affecting the authorization										
legal, curative, regulatory and well										
			Cimarex Energy C	o. Approv	val					
Prepared by	Western W. T.	Drilling and	Completion Manager			Regional M	anager			7
The second secon										
			Joint Interest	Approval						
Company		By		HOSTIS VIS	CHAPTER .	Date				





	2					

Lease Name:									
			Sec. 9	a granda	STREET, SALES	Marin Control	No STANDARD	238	Completion /
					BCP - Drilling	15 2012	ACP - Drilling		
					(Dry Hole Cost)	177		1.5014	Stimulation
				1200	(Difficult cost)				
Intangibles			90.000	Codes	CHARLES BOND	Lodes		Codes	STATE OF THE
Roads & Location Preparation / Restoration				DIDC.100	\$180,000	****	X4444444	STIM.100	\$5,000
Damages				DIDC.105	\$10,000	マンシンシンシン			
Mud / Fluids Disposal Charges	_	1 400 000 00	7	DIDC 255	\$135,000	-		STIM.255	\$37,000
Day Rate 24.50 DH Days 4,00 ACP Days		\$18,000.00	Per Day	DIDC 115	\$459,000	77777777	\$72,000		
Misc Preparation Cost (mouse hale, rat hale, pads, pile cluster	rs, misc.)			DIDC.120	\$25,000	****			
Bits	Lanaun			DIDC.125	\$65,000		\$0	STIM.125	\$0
Fuel \$1.30 Per Gallon	ANAHA	Gallons Per L	Эау	DIDC.135	\$61,000		\$0		111111111111111111111111111111111111111
Water for Drilling Rig / Completion Fluids (Not Frac Water)				DIDC.140	\$3,000	******	\$0	STIM.135	\$170,000
Mud & Additives				DIDC.145	\$185,000				
Surface Rentals				DIDC.150	\$41,000	DICC.140	\$0		\$115,000
Downhole Rentals				DIDC.155	\$88,000			STIM.145	\$50,000
Formation Evaluation (DST, Coring Including evaluation, G&G		T	_	DIDC.160	\$0			STIM.150	\$0
	Days @	\$1,200.00	Per Day	DIDC.170	\$34,000				
Open Hole Logging				DIDC.180	\$25,000				
Cementing & Float Equipment				DIDC 185	\$80,000		\$70,000		
Tubular Inspections				DIDC 190	\$30,000		\$5,000	STIM.160	\$2,000
Casing Crews				DIDC 195	\$15,000	DICC.165	\$30,000	STIM.165	\$0
Extra Labor, Welding, Etc.				DIDC.200	\$15,000	DICC.170	\$5,000	STIM.170	\$0
Land Transporation (Trucking for tangibles)				DIDC.205	\$18,000	DICC.175	\$15,000	STIM.175	\$2,000
Supervision		\$0.00	Per Day	DIDC.210	\$107,000	DICC.180	\$14,000	STIM.180	\$82,000
Troiler House / Camp / Catering				DIDC.280	\$19,000	DICC.255	\$2,000	STIM.280	\$9,000
Other Misc Expenses				DIDC.220	\$3,000	DICC.190	\$0	STIM.190	50
Overhead				DIDC.225	\$10,000	DICC.195	\$5,000		
Remedial Cementing				DIDC.231	\$0	111111111		STIM.215	\$0
MOB/DEMOB				DIDC 240	\$150,000			MIMIN	
Directional Drilling Services				DIDC.245	\$216,000			mmm	
Crane for Construction				111111111					
Solids Control				DIDC 260	\$36,000				
Well Control Equip (Snubbing Svcs.)				DIDC.265	\$86,000	DICC.240	\$0	STIM.240	\$29,000
Fishing & Sidetrack Operations				DIDC.270	50	DICC 245	\$0	STIM.245	The second second
Completion Rig				111111111111111111111111111111111111111	mmmin .	mmmn	mmmin.	STIM.115	50
Coil Tubing								STIM.260	\$9,000
								_	\$250,000
Completion Logging, Perforating, WL Units, WL Surveys								STIM.200	\$111,000
Composite Plugs								STIM.390	\$51,000
Stimulation Pumping Charges, Chemicals, Additives, Sand								STIM.210	\$2,611,000
								SPE.MITZ	\$487,000
Stimulation Water / Water Transfer / Water Storage				\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		!!!!!!!!!	*************************************		The same of the sa
Cimarex Owned Frac / Rental Equipment								STIAN.305	\$20,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative				DIDC.300	\$10,000				The same of the sa
Cimarex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Cantrol Insurance \$0.35 Per Faot				DIDC.285	\$6,000			STIM.305	\$20,000
Cimarex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Cantrol Insurance \$0.35 Per Faot Contingency \$5.0 % of Drilling Intangible	es					DICC.220	\$11,000	STIM.305	The same of the sa
Cimarex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines	es	-14-14-14-14-14-14-14-14-14-14-14-14-14-		DIDC.285	\$6,000	DICC.220	\$11,000	STIM.305	\$20,000
Cimarex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L	es			DIDC.285	\$6,000	DICC.220	\$11,000	STIM.305	\$20,000
Cimarex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines	es			DIDC.285	\$6,000	DICC.220	\$11,000 \$229,000	STIM.305	\$20,000
Cimarex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L	es			DIDC.285	\$6,000 \$106,000	DICC.220		STIM.305	\$20,000 \$202,000
Cimarex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L	es			DIDC.285	\$6,000 \$106,000	DICC.220		STIM.305	\$20,000 \$202,000
Cimorex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling Intangibl Construction For Flow Lines Construction For Sales P/L Total Intangible Cost	es Size	feet	\$/Foot	DIDC.285	\$6,000 \$106,000	DICC.220		STIM.305	\$20,000 \$202,000
Cimarex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Langible Well Equipment		Feet 0.00	\$/Foot \$0.00	DIDC.285	\$6,000 \$106,000	DICC.220		STIM.305	\$20,000 \$202,000
Cimarex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Langible - Well Equipment Cosing	Size	-		DIDC.285 DIDC.435	\$6,000 \$106,000 \$12,218,000	DICC.230		STIM.305	\$20,000 \$202,000
Cimarex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Langible Well Equipment Casing Drive Pipe	Size 0	0.00	\$0.00	DIDC.285 DIDC.435	\$6,000 \$106,000 \$106,000 \$2,218,000 \$2,218,000	DICC.320		STIM.305	\$20,000 \$202,000
Cimarex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Control Insurance So.35 Per Foot Contingency So.0 % of Orilling Intangibl Construction For Falow Lines Construction For Sales P/L Total Intangible Cost Langible Well Equipment Cosing Orive Pipe Conductor Pipe	Size 0	0.00	\$0.00	DIDC.285 DIDC.435 DIDC.435 DIDC.435 DIDC.435 DWE8.150 DWE8.130	\$6,000 \$106,000 \$2,218,000 \$2,218,000	DICC.230		STIM.305	\$20,000 \$202,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling Intangibl Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Langible Well Equipment Cosing Drive Pipe Conductor Pipe Water String	Size 0 0	0.00 0.00	\$0.00 \$0.00 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWE8.150 DWE8.130 DWE8.135	\$6,000 \$106,000 \$2,218,000 \$0 \$0	DICC.230		STIM.305	\$20,000 \$202,000
Cimarex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Langible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing	Size 0 0 0	0.00 0.00 0.00 350.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00	DIDC.285 DIDC.435 DIDC.435 DWE8.150 DWE8.130 DWE8.135 DWE8.135	\$6,000 \$106,000 \$2,218,000 \$0 \$0 \$2,000 \$69,000		\$229,000	STIM.305	\$20,000 \$202,000
Cimarex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Control Insurance So.35 Per Foot Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Legal Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1	Size 0 0 0 20 13.375	0.00 0.00 0.00 350.00 1930.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00	DIDC.285 DIDC.435 DIDC.435 DWE8.150 DWE8.130 DWE8.131 DWE8.140 DWE8.145	\$6,000 \$106,000 \$2,218,000 \$0 \$0 \$2,000 \$69,000			STIM.305	\$20,000 \$202,000
Cimarex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Control Insurance So.35 Per Foot Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Vangibles Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 2	Size 0 0 0 0 20 13.375	0.00 0.00 0.00 350.00 1930.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00	DIDC.285 DIDC.435 DIDC.435 DIDC.435 DWE8.150 DWE8.130 DWE8.135 DWE8.145 DWE8.145	\$6,000 \$106,000 \$2,218,000 \$0 \$0 \$22,000 \$69,000 \$76,000		\$229,000	STIM.305 STIM.220	\$20,000 \$202,000
Cimarex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Control Insurance So.35 Per Foot Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Using Disc Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner So.35 Per Foot Conductor Sold Sold Sold Sold Sold Sold Sold Sold	Size 0 0 0 20 13.375 9.625	0.00 0.00 0.00 350.00 1930.00 3475.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.285 DIDC.435 DIDC.435 OWER.130 DWER.130 DWER.130 DWER.130 DWER.140 DWER.145 DWER.146	\$6,000 \$106,000 \$2,218,000 \$0 \$0 \$22,000 \$69,000 \$76,000		\$229,000	STIM.305 STIM.220	\$20,000 \$202,000 \$4,242,000
Cimarex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Control Insurance So.35 Per Foot Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost United Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing 1 Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Casing or Liner	Size 0 0 0 20 13.375 9.625 0 5.5	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.285 DIDC.435 DIDC.435 DIDC.435 DWE8.150 DWE8.130 DWE8.135 DWE8.145 DWE8.145	\$6,000 \$106,000 \$2,218,000 \$0 \$0 \$2,000 \$69,000 \$76,000	DWEA.100	\$229,000 	STIM.305 STIM.220	\$20,000 \$202,000 \$4,242,000 \$0
Cimarex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Langible Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Bock Tubing	Size 0 0 0 0 20 13.375 9.625 0 5.5	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.150 DWEB.150 DWEB.150 DWEB.145 DWEB.160	\$6,000 \$106,000 \$2,218,000 \$0 \$0 \$22,000 \$69,000 \$76,000	DWEA 100 DWEA 165	\$229,000 	STIM.200 STIM.220 STIM.220 STIM.7.101 STIM.7.101 STIM.7.101	\$20,000 \$202,000 \$4,242,000 \$4,242,000 \$50 \$41,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Using Disc Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes	Size 0 0 0 0 20 13.375 9.625 0 5.5	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.435 DIDC.435 DIDC.435 DWEB.130 DWEB.130 DWEB.135 DWEB.145 DWEB.145 DWEB.145	\$6,000 \$106,000 \$2,218,000 \$2,218,000 \$0 \$22,000 \$69,000 \$76,000 \$0 \$30,000	DWEA.105	\$229,000 \$278,000 \$278,000	STIM.200 STIM.220 STIM.220 STIM.7.101 STIM.7.101 STIM.7.101	\$20,000 \$302,000 \$4,242,000 \$1,000 \$41,000 \$25,000
Cimarex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Langible Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Bock Tubing	Size 0 0 0 0 20 13.375 9.625 0 5.5	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.285 DIDC.435 DIDC.435 DWEB 130 DWEB 130 DWEB 135 DWEB 135 DWEB 140 DWEB 155 DWEB 160	\$6,000 \$106,000 \$2,218,000 \$0 \$0 \$22,000 \$76,000 \$0 \$30,000 \$0	DWEA 100 DWEA 165 DWEA 120 DWEA 120	\$229,000 \$278,000 \$278,000 \$30,000 \$30,000	STIM.200 STIM.220 STIM.220 STIM.7.101 STIM.7.101 STIM.7.101	\$20,000 \$202,000 \$4,242,000 \$4,242,000 \$4,500 \$41,000 \$75,000
Cimarex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Lingble Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Cosing 1 Intermediate Cosing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples	Size 0 0 0 0 20 13.375 9.625 0 5.5	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.285 DIDC.435 DIDC.435 DWEB 130 DWEB 130 DWEB 135 DWEB 135 DWEB 140 DWEB 155 DWEB 160	\$6,000 \$106,000 \$2,218,000 \$0 \$0 \$22,000 \$76,000 \$0 \$30,000 \$0	DWEA 100 DWEA 165 DWEA 120 DWEA 120	\$229,000 \$278,000 \$0,000 \$30,000	STIM.105 STIM.220 STIM.220 STIM.7.101 STIM.7.101 STIM.7.105 STIM.7.130	\$20,000 \$202,000 \$4,242,000 \$6,241,000 \$75,000 \$15,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Langible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Toe-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine	Size 0 0 0 20 13.375 9,625 0 5,5 0	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.285 DIDC.435 DIDC.435 DIDC.435 DWEB.130 DWEB.135 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140	\$6,000 \$106,000 \$2,218,000 \$0 \$0 \$22,000 \$76,000 \$0 \$30,000 \$0	DWEA.100 DWEA.165 DWEA.126	\$229,000 \$278,000 \$278,000 \$30,000	STIM. 305 STIM. 220 STIM. 220 STIM. 101 STIM. 105 STIM. 120 STIM. 400	\$20,000 \$202,000 \$4,242,000 \$4,242,000 \$50 \$41,000 \$75,000 \$15,000
Cimarex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Legal Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PCP) Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PCP)	Size 0 0 0 20 13.375 9,625 0 5,5 0	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.285 DIDC.435 DIDC.435 DIDC.435 DWEB.130 DWEB.135 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140	\$6,000 \$106,000 \$2,218,000 \$0 \$0 \$22,000 \$76,000 \$0 \$30,000 \$0	DWEA.100 DWEA.105 DWEA.125	\$229,000 \$278,000 \$278,000 \$30,000	STIAN 3.05 STIAN 2.20 STIAN 2.20 STIAN 1.01 STIAN 1.05 STIAN 1.05 STIAN 1.00 STIAN 1.00 STIAN 1.00	\$20,000 \$202,000 \$4,242,000 \$6,241,000 \$75,000 \$15,000
Cimarex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Lines Dick Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P	Size 0 0 0 20 13.375 9,625 0 5,5 0	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.285 DIDC.435 DIDC.435 DIDC.435 DWEB.130 DWEB.135 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140	\$6,000 \$106,000 \$2,218,000 \$0 \$0 \$22,000 \$76,000 \$0 \$30,000 \$0	DWEA.100 DWEA.105 DWEA.125	\$229,000 \$278,000 \$278,000 \$30,000	STIAN 3.05 STIAN 2.20 STIAN 2.20 STIAN 1.01 STIAN 1.05 STIAN 1.05 STIAN 1.00 STIAN 1.00 STIAN 1.00	\$20,000 \$202,000 \$4,242,000 \$4,242,000 \$50 \$41,000 \$75,000 \$15,000
Cimarex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Control Insurance So.35 Per Foot Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Lines	Size 0 0 0 20 13.375 9,625 0 5,5 0	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.285 DIDC.435 DIDC.435 DIDC.435 DWEB.130 DWEB.135 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140	\$6,000 \$106,000 \$2,218,000 \$0 \$0 \$22,000 \$76,000 \$0 \$30,000 \$0	DWEA.100 DWEA.105 DWEA.125	\$229,000 \$278,000 \$278,000 \$30,000	STIAN 3.05 STIAN 2.20 STIAN 2.20 STIAN 1.01 STIAN 1.05 STIAN 1.05 STIAN 1.00 STIAN 1.00 STIAN 1.00	\$20,000 \$202,000 \$4,242,000 \$4,242,000 \$50 \$41,000 \$75,000 \$15,000
Cimarex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Standble Well Equipment Cosing Drive Pipe Water String Surface Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Uff Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P PINISIDE CESSE Equipment Tanks, Tanks Steps, Stairs	Size 0 0 0 20 13.375 9,625 0 5,5 0	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.285 DIDC.435 DIDC.435 DIDC.435 DWEB.130 DWEB.135 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140	\$6,000 \$106,000 \$2,218,000 \$0 \$0 \$22,000 \$76,000 \$0 \$30,000 \$0	DWEA.100 DWEA.105 DWEA.125	\$229,000 \$278,000 \$278,000 \$30,000	STIAN 3.05 STIAN 2.20 STIAN 2.20 STIAN 1.01 STIAN 1.05 STIAN 1.05 STIAN 1.00 STIAN 1.00 STIAN 1.00	\$20,000 \$202,000 \$4,242,000 \$4,242,000 \$50 \$41,000 \$75,000 \$15,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Lingbles Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Linsbles Lesses Equipment Tanks, Tanks Steps, Stairs Bottery (Heater Treater, Separator, Gas Treating Equipment)	Size 0 0 0 20 13.375 9,625 0 5,5 0	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.285 DIDC.435 DIDC.435 DIDC.435 DWEB.130 DWEB.135 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140	\$6,000 \$106,000 \$2,218,000 \$0 \$0 \$22,000 \$76,000 \$0 \$30,000 \$0	DWEA.100 DWEA.105 DWEA.125	\$229,000 \$278,000 \$278,000 \$30,000	STIAN 3.05 STIAN 2.20 STIAN 2.20 STIAN 1.01 STIAN 1.05 STIAN 1.05 STIAN 1.00 STIAN 1.00 STIAN 1.00	\$20,000 \$202,000 \$4,242,000 \$4,242,000 \$50 \$41,000 \$75,000 \$15,000
Cimarex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Langible: Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Entitle Cesse Equipment Tanks, Tanks Steps, Stairs Bottery (Neoter Treater, Separator, Gas Treating Equipment) Secondary Containments	Size 0 0 0 20 13.375 9,625 0 5,5 0	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.285 DIDC.435 DIDC.435 DIDC.435 DWEB.130 DWEB.135 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140	\$6,000 \$106,000 \$2,218,000 \$0 \$0 \$22,000 \$76,000 \$0 \$30,000 \$0	DWEA.100 DWEA.105 DWEA.125	\$229,000 \$278,000 \$278,000 \$30,000	STIAN 3.05 STIAN 2.20 STIAN 2.20 STIAN 1.01 STIAN 1.05 STIAN 1.05 STIAN 1.00 STIAN 1.00 STIAN 1.00	\$20,000 \$202,000 \$4,242,000 \$4,242,000 \$50 \$41,000 \$75,000 \$15,000
Cimarex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Lines Consequence Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Einsblie Lesse Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Overhead Power Distribution (electric line to facility)	Size 0 0 0 20 13.375 9,625 0 5,5 0	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.285 DIDC.435 DIDC.435 DIDC.435 DWEB.130 DWEB.135 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140	\$6,000 \$106,000 \$2,218,000 \$0 \$0 \$22,000 \$76,000 \$0 \$30,000 \$0	DWEA.100 DWEA.105 DWEA.125	\$229,000 \$278,000 \$278,000 \$30,000	STIAN 3.05 STIAN 2.20 STIAN 2.20 STIAN 1.01 STIAN 1.05 STIAN 1.05 STIAN 1.00 STIAN 1.00 STIAN 1.00	\$20,000 \$202,000 \$4,242,000 \$4,242,000 \$50 \$41,000 \$75,000 \$15,000
Cimarex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Lines Costing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Lines Less's Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation	Size 0 0 0 20 13.375 9,625 0 5,5 0	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.285 DIDC.435 DIDC.435 DIDC.435 DWEB.130 DWEB.135 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140	\$6,000 \$106,000 \$2,218,000 \$0 \$0 \$22,000 \$76,000 \$0 \$30,000 \$0	DWEA.100 DWEA.105 DWEA.125	\$229,000 \$278,000 \$278,000 \$30,000	STIAN 3.05 STIAN 2.20 STIAN 2.20 STIAN 1.01 STIAN 1.05 STIAN 1.05 STIAN 1.00 STIAN 1.00 STIAN 1.00	\$20,000 \$202,000 \$4,242,000 \$4,242,000 \$50 \$41,000 \$75,000 \$15,000
Cimarex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Limbble Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Limbbles Cosis Equipment Tanks, Tanks Steps, Stairs Bottery (Heater Treater, Separator, Gas Treating Equipment) Secondary Contentments Overhead Power Instribution (electric line to facility) Facility Electrical & Automation SWD Connection	Size 0 0 0 20 13.375 9,625 0 5,5 0	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.285 DIDC.435 DIDC.435 DIDC.435 DWEB.130 DWEB.135 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140	\$6,000 \$106,000 \$2,218,000 \$0 \$0 \$22,000 \$76,000 \$0 \$30,000 \$0	DWEA.100 DWEA.105 DWEA.125	\$229,000 \$278,000 \$278,000 \$30,000	STIAN 3.05 STIAN 2.20 STIAN 2.20 STIAN 1.01 STIAN 1.05 STIAN 1.05 STIAN 1.00 STIAN 1.00 STIAN 1.00	\$20,000 \$202,000 \$4,242,000 \$4,242,000 \$50 \$41,000 \$75,000 \$15,000
Cimarex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Langibles Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pownhole Uft Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Entitles Cestos Squipment Anchors, Isolation Packer Packer, Nipples Downhole Uft Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Uft Equipment Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility)	Size 0 0 0 20 13.375 9,625 0 5,5 0	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.285 DIDC.435 DIDC.435 DIDC.435 DWEB.130 DWEB.135 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140	\$6,000 \$106,000 \$2,218,000 \$0 \$0 \$22,000 \$76,000 \$0 \$30,000 \$0	DWEA.100 DWEA.105 DWEA.125	\$229,000 \$278,000 \$278,000 \$30,000	STIAN 3.05 STIAN 2.20 STIAN 2.20 STIAN 1.01 STIAN 1.05 STIAN 1.05 STIAN 1.00 STIAN 1.00 STIAN 1.00	\$20,000 \$202,000 \$4,242,000 \$4,242,000 \$50 \$41,000 \$75,000 \$15,000
Cimarex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Lines Society Society	Size 0 0 0 20 13.375 9,625 0 5,5 0	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.285 DIDC.435 DIDC.435 DIDC.435 DWEB.130 DWEB.135 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140	\$6,000 \$106,000 \$2,218,000 \$0 \$0 \$22,000 \$76,000 \$0 \$30,000 \$0	DWEA.100 DWEA.105 DWEA.125	\$229,000 \$278,000 \$278,000 \$30,000	STIAN 3.05 STIAN 2.20 STIAN 2.20 STIAN 1.01 STIAN 1.05 STIAN 1.05 STIAN 1.00 STIAN 1.00 STIAN 1.00	\$20,000 \$202,000 \$4,242,000 \$4,242,000 \$50 \$41,000 \$75,000 \$15,000
Cimarex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Lines Consequence Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P EINSIDIO Lesse Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment	Size 0 0 0 20 13.375 9,625 0 5,5 0	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.285 DIDC.435 DIDC.435 DIDC.435 DWEB.130 DWEB.135 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140	\$6,000 \$106,000 \$2,218,000 \$0 \$0 \$2,000 \$69,000 \$76,000 \$30,000 \$0	DWEA.100 DWEA.105 DWEA.125	\$229,000 \$278,000 \$30,000 \$30,000	STIAN 3.05 STIAN 2.20 STIAN 2.20 STIAN 1.01 STIAN 1.05 STIAN 1.05 STIAN 1.00 STIAN 1.00 STIAN 1.00	\$20,000 \$202,000 \$4,242,000 \$4,242,000 \$15,000 \$75,000 \$35,000
Cimarex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Lines Society Society	Size 0 0 0 20 13.375 9,625 0 5,5 0	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.285 DIDC.435 DIDC.435 DIDC.435 DWEB.130 DWEB.135 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140	\$6,000 \$106,000 \$2,218,000 \$0 \$0 \$22,000 \$76,000 \$0 \$30,000 \$0	DWEA.100 DWEA.105 DWEA.125	\$229,000 \$278,000 \$278,000 \$30,000	STIAN 3.05 STIAN 2.20 STIAN 2.20 STIAN 1.01 STIAN 1.05 STIAN 1.05 STIAN 1.00 STIAN 1.00 STIAN 1.00	\$20,000 \$202,000 \$4,242,000 \$4,242,000 \$50 \$41,000 \$75,000 \$15,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Using Dick Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Tensible Science Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles Meters and Metering Equipment Total Tangibles	Size 0 0 0 20 13.375 9,625 0 5,5 0	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.435 DIDC.435 DIDC.435 DIVER.130 DWER.135 DWER.145 DWER.145 DWER.145 DWER.145 DWER.140	\$6,000 \$106,000 \$106,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$0 \$197,000	DWEA 100 DWEA 165 DWEA 125	\$229,000 \$278,000 \$30,000 \$30,000 \$308,000	STIM.105 STIM.220 STIM.220 STIM.7.101 STIM.7.101 STIM.7.101 STIM.7.100 STIM.7.100 STIM.7.400 STIM.7.410	\$20,000 \$202,000 \$4,242,000 \$4,242,000 \$15,000 \$15,000 \$35,000
Cimarex Owned Froc / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Lines Consequence Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P EINSIDIO Lesse Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment	Size 0 0 0 20 13.375 9,625 0 5,5 0	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.285 DIDC.435 DIDC.435 DIDC.435 DWEB.130 DWEB.135 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.140	\$6,000 \$106,000 \$2,218,000 \$0 \$0 \$2,000 \$69,000 \$76,000 \$30,000 \$0	DWEA 100 DWEA 153 DWEA 125	\$229,000 \$278,000 \$30,000 \$30,000 \$308,000	STIM.105 STIM.220 STIM.220 STIM.7.101 STIM.7.101 STIM.7.101 STIM.7.100 STIM.7.100 STIM.7.400 STIM.7.410	\$20,000 \$202,000 \$4,242,000 \$4,242,000 \$15,000 \$75,000 \$35,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Using Dick Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Tensible Science Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles Meters and Metering Equipment Total Tangibles	Size 0 0 0 20 13.375 9,625 0 5,5 0	0.00 0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	DIDC.435 DIDC.435 DIDC.435 DIVER.130 DWER.135 DWER.145 DWER.145 DWER.145 DWER.145 DWER.140	\$6,000 \$106,000 \$106,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$0 \$197,000	DWEA 100 DWEA 165 DWEA 125	\$229,000 \$278,000 \$30,000 \$30,000 \$308,000	STIM.105 STIM.220 STIM.220 STIM.7.101 STIM.7.101 STIM.7.101 STIM.7.100 STIM.7.100 STIM.7.400 STIM.7.410	\$20,000 \$202,000 \$4,242,000 \$4,242,000 \$55,000 \$15,000 \$35,000



P&A Costs

Total Cost

Lease Name:								
		colling of the second	2000 to 100	Salbreit			10	ON A COLUMN TOWN
					Production		Post	Total Well
							Completion	
					Equipment /		Completion	Cost
Intangibles				Codes	Construction			
Roads & Location Preparation / Restoration				CON.100		PCOM.100	\$15,000	\$209,500
Domages				CON 105	\$7,500			\$17,500
Mud / Fluids Disposal Charges				******		PCOM.255	\$49,000	\$221,000 \$531,000
Day Rate 24.50 DH Days 4.00 ACP Day:		\$18,000.00	Per Day	*****	*******			\$25,000
Misc Preparation Cost (mouse hole, rat hole, pads, pile cluste	ers, misc.)					PCOM.125	\$0	\$65,000
Bits Fuel \$1.30 Per Gollon	виния	Gallons Per Do	14			PCOM.130	so	\$61,000
Fuel \$1.30 Per Gollon Water for Drilling Rig / Completion Fluids (Not Frac Water)	Hannan	Dunens, ver be	7			PCOM.135	\$0	\$173,000
Mud & Additives								\$185,000
Surface Rentals				CON.140	\$8,500	PCOM.140	\$40,000	\$204,500
Downhole Rentals						PCOM.145	SO	\$138,000
Formation Evaluation (DST, Coring including evaluation, G&C								\$0
Mud Logging 23.7	5 Days @	\$1,200.00	Per Day				<i>}}}}}</i>	\$34,000
Open Hole Logging				/////////				\$25,000
Cementing & Floot Equipment							50	\$150,000 \$37,000
Tubular Inspections						PCOM.160	mmin .	\$45,000
Casing Crews	_			CON.170	\$210,000	PCOM.170	\$42,000	\$272,000
Extra Labor, Welding, Etc. Land Transporation (Trucking for tangibles)				CON.175		PCOM.175	\$0	\$41,500
Supervision		\$0.00	Per Day	CON.180	\$29,000		50	\$232,000
Troiler House / Camp / Catering	1100			/////////	111111111111111111111111111111111111111			\$30,000
Other Misc Expenses				CON.190	\$0	PCOM.190	\$0	\$3,000
Overhead	DIVINE DE							\$15,000
Remedial Cementing						PCOM.215	\$0	\$0
MOB/DEMOB								\$150,000
Directional Drilling Services								\$216,000
Crane for Construction				CON.230	\$4,500			\$4,500
Solids Control						PCOM.240	\$0	\$36,000 \$115,000
Well Control Equip (Snubbing Svcs.)				<i>*************************************</i>		PCOM.245	\$0	\$113,000
Fishing & Sidetrack Operations						PCOM.115	SO	\$9,000
Completion Rig						PCOM.260	\$0	\$250,000
Coil Tubing						PCDM.200	50	\$111,000
Completion Logging, Perforoting, WL Units, WL Surveys						PCOM.390	50	\$51,000
Composite Plugs Stimulation Pumping Charges, Chemicals, Additives, Sand						PCOM.210	50	\$2,611,000
Stimulation Water / Water Transfer / Water Storage						/////////		\$487,000
Cimarex Owned Frac / Rental Equipment						////////		\$20,000
Legal / Regulatory / Curative				CON.300	\$0			\$10,000
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Foot				11111111	MIMIMI			\$6,000
				CON.220	\$120,000	PCOM.220	\$11,000	\$6,000 \$450,000
Well Control Insurance \$0,35 Per Foot				CON.220 CON.310	\$120,000 \$238,500		\$11,000	\$6,000 \$450,000 \$238,500
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangil				CON.220	\$120,000 \$238,500 \$0			\$6,000 \$450,000 \$238,500 \$0
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangii Construction For Flow Lines				CON.220 CON.310	\$120,000 \$238,500		\$11,000 \$157,000	\$6,000 \$450,000 \$238,500 \$0
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangii Construction For Flow Lines Construction For Sales P/L Total Intangible Cost			wa wan	CON.220 CON.310	\$120,000 \$238,500 \$0			\$6,000 \$450,000 \$238,500
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangii Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Transibles Well Equipment	bles		S/fant	CON.220 CON.310	\$120,000 \$238,500 \$0			\$6,000 \$450,000 \$238,500 \$0
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangii Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible Well Equipment	bles Size	Feet	5/Foot	CON.220 CON.310	\$120,000 \$238,500 \$0			\$6,000 \$450,000 \$238,500 \$0 \$7,480,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangil Construction For Soles P/L Total Intangible Cost Tensible :: Well Equipment Cosing Orive Pipe	nla/fationhis	0.00	\$0.60	CON.220 CON.310	\$120,000 \$238,500 \$0			\$6,000 \$450,000 \$238,500 \$0 \$7,480,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangii Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Ten Sales Well Equipment (Cosing Orive Pipe Conductor Pipe	Size	0.00	\$0.60 \$0.60	CON.220 CON.310	\$120,000 \$238,500 \$0			\$6,000 \$450,000 \$238,500 \$0 \$7,480,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangii Construction For Soles P/L Total Intangible Cost Tent Sichwell Equipment Cosing Drive Pipe Conductor Pipe Water String	nla/fationhis	0.00	\$0.60	CON.220 CON.310	\$120,000 \$238,500 \$0			\$6,000 \$450,000 \$238,500 \$7,480,000 \$0 \$0 \$0 \$22,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangii Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Total Intangible Cost Total Intangible Cost Total Open Pipe Drive Pipe Water String Surface Casing	Size 0	0.00 0.00 0.00	\$0.60 \$0.00 \$0.00	CON.220 CON.310	\$120,000 \$238,500 \$0			\$6,000 \$450,000 \$238,500 \$7,480,000 \$0 \$0 \$0 \$22,000 \$69,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangii Construction For Soles P/L Total Intangible Cost Tent Sichwell Equipment Cosing Drive Pipe Conductor Pipe Water String	Size 0 0 20	0.00 0.00 0.00 350.00 1930.00 3475.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00	CON.220 CON.310 CON.265	\$120,000 \$238,500 \$0			\$6,000 \$450,000 \$238,500 \$7,480,000 \$7,480,000 \$0 \$0 \$0 \$22,000 \$56,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangii Construction For Flow Lines Construction For Sales P/L Total Intanglible Cost Van Sible-Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing Intermediate Cosing 1	Size 0 0 0 20 13.375 9.625	0.00 0.00 0.00 350.00 1930.00 3475.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00	CON.220 CON.310 CON.265	\$120,000 \$238,500 \$0			\$6,000 \$450,000 \$238,500 \$7,480,000 \$0 \$0 \$0 \$22,000 \$76,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangii Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Third Discovering Intermediate Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner	Size O O O O O O O O O	0.00 0.00 9.00 350.00 1930.00 3475.00 0.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265	\$120,000 \$238,500 \$0			\$6,000 \$450,000 \$238,500 \$7,480,000 \$0 \$0 \$0 \$22,000 \$9,000 \$76,000 \$2278,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangil Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tensible Well Equipment Price Cosing Cosing Cosing Cosing Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner	Size 0 0 20 13.375 9.625 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265	\$120,000 \$238,500 \$0		\$157,000	\$6,000 \$450,000 \$238,500 \$7,480,000 \$0 \$0 \$0 \$22,000 \$76,000 \$278,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangil Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Very Sales Provided Provid	Size O O O O O O O O O	0.00 0.00 9.00 350.00 1930.00 3475.00 0.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265	\$120,000 \$238,500 \$0		\$157,000	\$6,000 \$450,000 \$238,500 \$7,480,000 \$7,480,000 \$0 \$0 \$22,000 \$576,000 \$278,000 \$278,000 \$278,000 \$278,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangil Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tensible Well Equipment Cosing Cosing Cosing Correct Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes	Size 0 0 20 13.375 9.625 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265	\$120,000 \$238,500 \$0		\$157,000	\$6,000 \$450,000 \$238,500 \$7,480,000 \$7,480,000 \$0 \$0 \$22,000 \$69,000 \$278,000 \$278,000 \$41,000 \$85,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangil Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Tensiling Costing Costing Costing Costing Costing Costing Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production To-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer	Size 0 0 20 13.375 9.625 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265	\$120,000 \$238,500 \$0		\$157,000	\$6,000 \$450,000 \$238,500 \$7,480,000 \$0 \$0 \$0 \$0 \$22,000 \$69,000 \$76,000 \$278,000 \$278,000 \$41,000 \$85,000 \$85,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangil Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Casing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples	Size 0 0 20 13.375 9.625 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265	\$120,000 \$238,500 \$634,000	PCOMT-105 PCOMT-405 PCOMT-405	\$157,000 \$157,000 \$0 \$0 \$0	\$6,000 \$450,000 \$238,500 \$7,480,000 \$7,480,000 \$0 \$0 \$22,000 \$52,000 \$278,000 \$278,000 \$41,000 \$85,000 \$15,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangil Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tensistic Well Equipment Casing Cosing Corive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubuling Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Uniternal Unit. Engine	5ize 0 0 0 20 13.375 9.625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265	\$120,000 \$238,500 \$0	PCOMT-105 PCOMT-405 PCOMT-405	\$157,000 \$157,000 \$0 \$0 \$0	\$6,000 \$450,000 \$238,500 \$7,480,000 \$7,480,000 \$0 \$0 \$22,000 \$52,000 \$278,000 \$278,000 \$41,000 \$85,000 \$15,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangil Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tensistic Well Equipment Casing Cosing Cosing Corive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Crilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhale Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Downhale Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Downhale Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC	5ize 0 0 0 20 13.375 9.625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265	\$120,000 \$238,500 \$634,000	PCOMT.105 PCOMT.410 PCOMT.430	\$157,000 \$157,000 \$0 \$0 \$0 \$0 \$0	\$6,000 \$450,000 \$238,500 \$7,480,000 \$7,480,000 \$0 \$0 \$22,000 \$69,000 \$76,000 \$278,000 \$278,000 \$41,000 \$35,000 \$55,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangil Construction For Flow Lines Construction For Sales P/L Total Intangible Cost L'Entitle: Well Equipment Well E	5ize 0 0 0 20 13.375 9.625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265	\$120,000 \$238,500 \$634,000	PCOMT.105 PCOMT.410 PCOMT.410	\$157,000 \$157,000 \$0 \$0 \$0 \$0 \$0	\$6,000 \$450,000 \$238,500 \$7,480,000 \$0 \$0 \$0 \$2,000 \$76,000 \$278,000 \$278,000 \$278,000 \$41,000 \$85,000 \$35,000 \$35,000 \$35,000
Well Control Insurance \$0.35 Per Foot Contingency \$5.0 % of Drilling Intangit Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Very String Source Cosing Drive Pipe Water String Sourfoce Cosing Intermediate Cosing Intermediate Cosing Intermediate Cosing Intermediate Cosing Intermediate Cosing Corolling Liner Production Tie-Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhale Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC, Tangible Llesse Equipment (BHP, Rods, An	5ize 0 0 0 20 13.375 9.625 0 5.5 0	0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265	\$120,000 \$238,500 \$634,000	PCOMT-105 PCOMT-405 PCOMT-405 PCOMT-405	\$157,000 \$157,000 \$0 \$0 \$0 \$0 \$0	\$6,000 \$450,000 \$238,500 \$7,480,000 \$7,480,000 \$5,50 \$22,000 \$69,000 \$76,000 \$278,000 \$228,000 \$315,000 \$315,000 \$315,000 \$35,
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangilic Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Venicolar Well Equipment Cosing Cosing Orive Pipe Water String Surface Cosing I Intermediate Cosing 1 Intermediate Cosing 1 Intermediate Cosing 1 Intermediate Cosing 1 Wellhead, Tree, Chokes Liner Hanger, Isolation Pecker Packer, Nipples Purmping Unit, Engine Downhole Lift Equipment (BMP, Rods, Anchors, ESP, GVLS, PC Intelligence Cosing Units, Total Cosing Company Cosing C	Size O O O O O O O O O	0.00 0.00 350.00 1930.00 3475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265	\$120,000 \$238,500 \$634,000 \$634,000 \$55,500 \$57,000 \$234,000	PCOMT-105 PCOMT-405 PCOMT-410	\$157,000 \$157,000 \$0 \$0 \$0 \$0 \$0	\$6,000 \$450,000 \$238,500 \$7,480,000 \$7,480,000 \$5,500 \$22,000 \$76,000 \$76,000 \$278,000 \$278,000 \$315,000 \$315,000 \$35,500 \$35,500 \$35,500 \$55,500 \$55,000
Well Control Insurance \$0.35 Per Foot Contingency \$5.0 % of Drilling Intangit Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Very String Source Cosing Drive Pipe Water String Sourfoce Cosing Intermediate Cosing Intermediate Cosing Intermediate Cosing Intermediate Cosing Intermediate Cosing Corolling Liner Production Tie-Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhale Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC, Tangible Llesse Equipment (BHP, Rods, An	Size O O O O O O O O O	0.00 0.00 0.00 350.00 1930.00 9475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265 CON.450 CONT.450 CONT.450	\$120,000 \$238,500 \$634,000 \$634,000 \$72 \$95,500 \$234,000 \$35,000	PCOMT-105 PCOMT-405 PCOMT-415	\$157,000 \$157,000 \$0 \$0 \$0 \$0 \$0	\$6,000 \$450,000 \$238,500 \$7,480,000 \$7,480,000 \$5,500 \$69,000 \$228,000 \$578,000 \$278,000 \$41,000 \$85,000 \$35,000 \$35,000 \$35,000 \$35,000 \$234,000
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangile Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Venicoles Well Equipment (March 1998) Water String Conductor Pipe Water String Surface Cosing Intermediate Cosing Intermediate Cosing 2 Drilling Liner Production Casing ar Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Pocker Packer, Nipples Pumping Unit, Engine Downhale Lift Equipment (BHP, Rods, Anchors, ESP, GVLS, Pl Tangible Lesse Equipment (BHP, R	Size O O O O O O O O O	0.00 0.00 0.00 350.00 1930.00 9475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.316 CON.265 CON.316	\$120,000 \$238,500 \$634,000 \$634,000 \$55,500 \$57,000 \$33,000 \$33,000	PCOMT-105 PCOMT-400 PCOMT-410	\$157,000 \$157,000 \$0 \$0 \$0 \$0 \$0	\$6,000 \$450,000 \$238,500 \$7,480,000 \$7,480,000 \$60,000 \$76,000 \$76,000 \$278,000 \$41,000 \$41,000 \$515,000 \$515,000 \$75,000 \$75,000 \$75,000 \$75,000 \$75,000 \$75,000 \$75,000 \$75,000 \$75,000 \$75,000 \$75,000 \$75,000 \$75,000 \$75,000 \$75,000 \$75,000
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Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangile Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Venicion Representation of Cost	Size O O O O O O O O O	0.00 0.00 0.00 350.00 1930.00 9475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265 CON.265 CONT.400 CONT.405 CONT.410 CONT.420 CONT.420 CONT.420	\$120,000 \$238,500 \$634,000 \$634,000 \$95,500 \$95,500 \$234,000 \$115,000 \$80,500	PCOMT.105 PCOMT.410 PCOMT.410	\$157,000 \$157,000 \$0 \$0 \$0 \$0 \$0	\$6,000 \$450,000 \$238,500 \$7,480,000 \$7,480,000 \$5,500 \$22,000 \$76,000 \$278,000 \$278,000 \$278,000 \$35,5
Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangil Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Variation For Flow Lines Cosing Drive Pipe Conductor Pipe Water String Variation String Variation Intermediate Cosing 1 Intermediate Cosing 1 Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Bock Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Pocker, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Tariation Variation For Variation N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Neater Treater, Separator, Gos Treating Equipment Secondary Containments Overhead Power Distribution (electric line to facility) Focility Electrical & Automation	Size O O O O O O O O O	0.00 0.00 0.00 350.00 1930.00 9475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265 CON.265 CON.265 CONT.400 CONT.410 CONT.410 CONT.425 CONT.420 CONT.430	\$120,000 \$238,500 \$634,000 \$634,000 \$10 \$95,500 \$57,000 \$115,000 \$115,000 \$43,000	PCOMT-105 PCOMT-405 PCOMT-415	\$157,000 \$157,000 \$0 \$0 \$0 \$0 \$0	\$6,000 \$450,000 \$238,500 \$7,480,000 \$7,480,000 \$7,480,000 \$9,000 \$9,000 \$7,000 \$15,000
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Well Control Insurance \$0.35 Per Foot Contingency 5.0 % of Drilling Intangio Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Ven Side Well Equipment Well Ven Soles P/L Total Intengible Cost Ven Side Well Equipment Well Ven Soles P/L Total Intengible Cost Ven Side Well Equipment Well Ven Soles P/L Total Intengible Cost Ven Side Well Equipment Well Ven Soles P/L Total Intengible Cost Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Pocker Packer, Nipples Pumping Unit, Engine Downhale Lift Equipment (BMP, Rods, Anchors, ESP, GVLS, PL Tonsible Lesse Equipment (BMP, Rods, Anchors, ESP, GVLS, PL Tonsible Lesse Equipment Soles Power Distribution (Bectric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility)	Size O O O O O O O O O	0.00 0.00 0.00 350.00 1930.00 9475.00 0.00 18561.00	\$0.00 \$0.00 \$0.00 \$62.00 \$36.00 \$22.00 \$0.00 \$15.00	CON.220 CON.310 CON.265 CON.265 CON.265 CONT.400 CONT.410 CONT.410 CONT.425 CONT.420 CONT.430	\$120,000 \$238,500 \$634,000 \$634,000 \$55,500 \$57,000 \$35,000 \$115,000 \$43,000	PCOMT-103 PCOMT-400 PCOMT-410	\$157,000 \$157,000 \$0 \$0 \$0	\$6,000 \$45,000 \$238,500 \$528,500 \$57,480,000 \$5,000

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\$8,794,000

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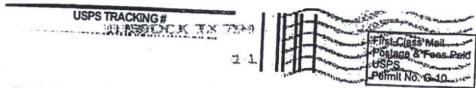
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Cimarex Energy Co.
Attn: Kaimi Brownlee
600 N. Marienfeld, Suite 600
Midland, Texas 79701
Well Proposal - Hackberry 26 Fed Com 1H

ոկինակիրալիրկայացության համապիրակին

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Package ID: 9171082133393767556761

E-CERTIFIED

PRRET LEGFRE

PBP Account #: 35644697 Serial #: 3207254

NOV 17 2016 2:01P

Shackelford Oil Company Attn: Don Shackelford 203 W. Wall St., Suite 200 Midland, Texas 79701

6741

Tracking Number: 9171082133393767556761

Product & Tracking Information

Postal Product: Priority Mail™ Features: Certified Mail™

DATE & TIME

STATUS OF ITEM

Individual

LOCATION

November 18, 2016, 11:38

MIDLAND, TX 79701

You deminds delivered to an individual at the address of $11\,38$ am on November $13\,20^{\circ}\,6$ K $1011\,\mathrm{AND}$, TX 79701

Delivered, Left with

November 17, 2016, 11:49

pm

Departed USPS Facility

MIDLAND, TX 79711

November 17, 2016, 8:24

pm

Arrived at USPS Facility

MIDLAND, TX 79711

November 17, 2016, 7:09

pm

Accepted at USPS Origin

Facility

MIDLAND, TX 79701

November 17, 2016

Pre-Shipment Info Sent to USPS, USPS Awaiting Item

Track Another Package

Tracking (or receipt) number

Track It

Available Actions

Text Updates

Email Updates

Manage Incoming Packages

Track all your packages from a dashboard. No tracking numbers necessary.

Sign up for My USPS



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Package ID: 9171082133393767556785

E-CERTIFIED PRRET LEGFRE

Roy G. Barton, Jr. PO Box 978 Hobbs, New Mexico 88241

PBP Account #: 35644897 Serial #: 3207254 NOV 17 2016 2 . 01P

Available Actions

Text Updates

Tracking Number: 9171082133393767556785

Expected Delivery Day: Saturday, November 19, 2016 Your item was returned to the sender on November 19, 2016 at 11:15 am in HOBBS, NM 88240 because the addressee moved and left no forwarding address.

Product & Tracking Information

Postal Product: Priority Mail^{ru}

DATE & TIME

Features:

Certified Mail114

STATUS OF ITEM

LOCATION

Email Updates

November 19, 2016, 11:15

Moved, Left no Address

HOBBS, NM 88240

November 18, 2016, 10:51

Departed USPS Facility

LUBBOCK, TX 79402

November 18, 2016, 8:29

Arrived at USPS Facility

LUBBOCK, TX 79402

November 17, 2016, 11:49

Departed USPS Facility

MIDLAND, TX 79711

November 17, 2016, 8:24

Arrived at USPS Origin Facility

November 17, 2016, 7:09

Accepted at USPS Origin

MIDLAND, TX 79711

Facility

MIDLAND, TX 79701

November 17, 2016

Pre-Shipment Info Sent to USPS, USPS Awaiting Item

Track Another Package

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