

standard spacing and proration unit comprised of the W/2 W/2 of Section 29, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the 2nd Bone Spring Sand formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Populus Federal #4H Well**, which will be horizontally drilled from an unorthodox surface location in the NW/4 NW/4 (Unit D) of Section 29 to an unorthodox bottom hole location in the SW/4 SW/4 (Unit M) of Section 29. The completed interval for this well will remain within the 330-foot standard set back required by Division rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling the well. Said area is located approximately 14 miles southwest of Loving, New Mexico.

4. **Case No. 15641:** *Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying the N/2 of Section 11, Township 23 South, Range 27 East, NMPM, to form a standard 320-acre gas spacing and proration unit. The unit will be dedicated to the **Michael Collins 11-23S-27E RB Well No. 206H**. The well is a horizontal well, with a surface location in the NE/4 SE/4 of Section 11. The first perforation is 2308 feet from the north line and 330 feet from the east line, and the last perforation is 2281 feet from the north line and 330 feet from the west line, of Section 11. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles south-southeast of Otis, New Mexico.

5. **Case No. 15642:** *Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying the S/2 of Section 11, Township 23 South, Range 27 East, NMPM, to form a standard 320-acre gas spacing and proration unit. The unit will be dedicated to the **Michael Collins 11-23S-27E RB Well No. 208H**. The well is a horizontal well, with a surface location in the SE/4 SE/4 of Section 11. The first perforation is 330 feet from the south and east lines, and last perforation is 330 feet from the south and west lines, of Section 11. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles south-southeast of Otis, New Mexico.

6. **Case No. 15625:** *(Continued from the March 2, 2017 Examiner Hearing.)*
Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying the E/2 of Section 21, Township 23 South, Range 28 East, NMPM, for all pools developed on 320 acre spacing within that vertical extent. The unit is to be dedicated to the **Loving Townsite 21 W2PA Fee Well No. 1H**, a horizontal well with a surface location 220 feet from the north line and 450 feet from the east line of adjoining Section 28, with the first take point approximately 330 feet from the south line and 450 feet from the east line and a terminus 330 feet from the north line and 450 feet from the east line of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1 mile east of beautiful, downtown Loving, New Mexico.

7. **Case No. 15637:** *(Continued from the March 2, 2017 Examiner Hearing.)*
Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying Lots 1, 2, S/2 NE/4, and SE/4 (the E/2) of Section 3, Township 24 South, Range 28 East, NMPM, to form a standard 320.25 acre gas spacing and proration unit for all pools or formations developed on 320 acre spacing within that vertical extent. The unit will be dedicated to the **Yardbirds 3 W0AP Fee Well No. 2H**, a horizontal well with a surface location 185 feet from the north line and 450 feet from the east line, and a terminus 330 feet from the south line and 450 feet from the east line, of Section 3. The beginning and end of the producing interval are orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1-1/2 miles north of Malaga, New Mexico.

8. **Case No. 15638:** *(Continued from the March 2, 2017 Examiner Hearing.)*
Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying Lots 1, 2, S/2 NE/4, and SE/4 (the E/2) of Section 3, Township 24 South, Range 28 East, NMPM, to form a standard 320.25 acre gas spacing and proration unit for all pools or formations developed on 320 acre spacing within that vertical extent. The unit will be dedicated to the **Yardbirds 3 W2AP Fee Well No. 1H**, a horizontal well with a surface location 185 feet from the north line and 400 feet from the east line, and a terminus 330 feet from the south line and 400 feet from the east line, of Section 3. The beginning and end of the producing interval are orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1-1/2 miles north of Malaga, New Mexico.