

considered will be the designation of applicant as operator of the well. The unit is located approximately 2-1/2 miles north of Lindrith, New Mexico.

**14. Case No. 15659: Application of GMT Exploration Company LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** GMT Exploration Company LLC seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 2, Township 22 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit (project area). The unit will be dedicated to the **Pucker Rapid State Com. Well No. 1H**, a horizontal well with a surface location in the SW/4 SW/4, and a terminus in the NW/4 NW/4, of Section 2. The beginning and end of the productive interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles west-southwest of Oil Center, New Mexico.

**15. Case No. 15660: Application of GMT Exploration Company LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** GMT Exploration Company LLC seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 W/2 of Section 2, Township 22 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit (project area). The unit will be dedicated to the **Squeeze State Com. Well No. 1H**, a horizontal well with a surface location in the SE/4 SW/4, and a terminus in the NE/4 NW/4, of Section 2. The beginning and end of the productive interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles west-southwest of Oil Center, New Mexico.

**16. Case No. 15625: (Continued from the March 16, 2017 Examiner Hearing.)**

**Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying the E/2 of Section 21, Township 23 South, Range 28 East, NMPM, for all pools developed on 320 acre spacing within that vertical extent. The unit is to be dedicated to the **Loving Townsite 21 W2PA Fee Well No. 1H**, a horizontal well with a surface location 220 feet from the north line and 450 feet from the east line of adjoining Section 28, with the first take point approximately 330 feet from the south line and 450 feet from the east line and a terminus 330 feet from the north line and 450 feet from the east line of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1 mile east of beautiful, downtown Loving, New Mexico.

**17. Case No. 15637: (Continued from the March 16, 2017 Examiner Hearing.)**

**Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying Lots 1, 2, S/2 NE/4, and SE/4 (the E/2) of Section 3, Township 24 South, Range 28 East, NMPM, to form a standard 320.25 acre gas spacing and proration unit for all pools or formations developed on 320 acre spacing within that vertical extent. The unit will be dedicated to the **Yardbirds 3 W0AP Fee Well No. 2H**, a horizontal well with a surface location 185 feet from the north line and 450 feet from the east line, and a terminus 330 feet from the south line and 450 feet from the east line, of Section 3. The beginning and end of the producing interval are orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1-1/2 miles north of Malaga, New Mexico.

**18. Case No. 15638: (Continued from the March 16, 2017 Examiner Hearing.)**

**Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying Lots 1, 2, S/2 NE/4, and SE/4 (the E/2) of Section 3, Township 24 South, Range 28 East, NMPM, to form a standard 320.25 acre gas spacing and proration unit for all pools or formations developed on 320 acre spacing within that vertical extent. The unit will be dedicated to the **Yardbirds 3 W2AP Fee Well No. 1H**, a horizontal well with a surface location 185 feet from the north line and 400 feet from the east line, and a terminus 330 feet from the south line and 400 feet from the east line, of Section 3. The beginning and end of the producing interval are orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1-1/2 miles north of Malaga, New Mexico.

**19. Case No. 15661: Application of BC Operating, Inc., Crown Oil Partners V, Crump Energy Partners, and Nadel and Gussman Permian, LLC for compulsory pooling, Eddy County, New Mexico.** Applicants in the above-styled cause seek an order pooling all uncommitted interests in the Wolfcamp formation underlying the 320-acre, more or less, spacing and proration unit comprised of the E/2 of Section 22, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit is to be