



BENSON-MONTIN-GREER DRILLING CORP.

4900 College Boulevard Farmington, NM 87402 Office: 505.325.8874 Fax: 505.327.9207

March 6, 2017

U.S. Department of the Interior
Bureau of Land Management
Attn: Cindy Marquez
6251 College Blvd
Farmington, NM 87402

New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505
Attention: Will Jones
Senior Petroleum Geologist

Commissioner of Public Land
State Land Office
Oil, Gas and Minerals Division
P.O. Box 1148
Santa Fe, NM 87504-1148

Santa Fe National Forest
Cuba Ranger District
P.O. Box 130
Cuba, NM 87013

Re: CANADA OJITOS UNIT
RIO ARRIBA COUNTY, NM
2017 PLAN OF DEVELOPMENT

To Whom It May Concern:

Set out below is Summary of Operations for 2016 and Operator's Plan of Development for 2017.

1. Summary of 2016 Operations:
A summary of work on the individual wells within the unit is included after Schedule I.
There were no changes to the participating area or Exhibits A and B.
2. A list of all wells and their status on December 31, 2016 is shown on the attached Schedule I.

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3. Schedule II, 2016 production statistics and companion graphs are attached.

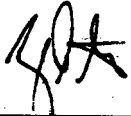
4. Plan of Development for 2017

No new wells are planned at this time. Operations will continue generally unchanged from the past.

We request your approval of this 2017 Plan of Development for the Canada Ojitos Unit.

Sincerely,

BENSON-MONTIN-GREER DRILLING CORP.

By: 

Zach Stradling, Vice President

Enclosures

Schedule I

Status of Canada Ojitos Unit Wells 12/31/16

Well Name	Footage Section - Twp - Range	Latitude/ Longitude	Elevation	Status
COU #1 (O-9)	1080' FSL, 1920' FEL SWSE-9-26N-1W	N36.29.707 W106.56.711	7750 GR	Producing
COU #2 (K-13)	1785' FSL, 2120' FWL NESW-13-25N-1W	N36.23.691 W106.53.735	7088 GR	Producing
COU #3 (A-14)	1125' FNL, 450' FWL NENE-14-25N-1W	N36.24.125 W106.54.255	7130 DF	Producing
COU #4 (P-11)	1020' FSL, 800' FEL SESE-11-25N-1W	N36.24.472 W106.54.339	7214 GR	Producing
COU #5 (B-18)	835' FNL, 1495' FEL NWNE-18-25N-1E	N36.40.277 W106.87.168	7203 DF	Producing
COU #6 (L-11)	1908' FSL, 523' FWL NWSW-11-25N-1W	N36.24.614 W106.55.149	7220 GR	Producing
COU #7 (A-23)	680' FNL, 620' FEL NENE-23-25N-1W	N36.38.817 W106.90.529	7141 GR	Producing
COU #8 (A-16)	850' FNL, 1030' FEL NENE-16-25N-1W	N36.24.159 W106.56.561	7532 KB	Plugged & Abandoned
COU #9 (C-2)	1280' FNL, 1610' FWL NENW-2-25N-1W	N36.27.161 W106.56.141	7278 GR	Producing
COU #10 (O-33)	175' FSL, 2090' FEL SWSE-33-26N-1W	N36.26.070 W106.56.745	7533 GR	Producing
COU #11 (E-10)	2145' FNL, 825' FWL SWNW-10-25N-1W	N36.24.810 W106.56.158	7329 GR	Producing
COU #12 (A-22)	525' FNL, 825' FEL NENE-22-25N-1W	N36.23.359 W106.55.432	7343 GR	Producing
COU #13 (L-27)	1415' FSL, 740' FWL NWSW-27-26N-1W	N36.27.161 W106.56.141	7463 KB	Producing
COU #14 (C-34)	595' FNL, 2145' FWL NENW-34-25N-1W	N36.21.603 W106.55.897	7427 KB	Producing
COU #16 (L-3)	1791' FSL, 523' FWL NWSW-3-24N-1W	N36.20.268 W106.56.215	7549 KB	Recovering load oil/Producing Gas
COU #17 (G-1)	1980' FNL, 1880' FEL SWNE-1-24N-1E	N36.34.171 W106.89.026	7140 GR	Producing
COU #18 (C-5)	900' FNL, 1700' FWL NENW-5-25N-1 E	N36.43.156 W106.86.075	7482 KB	Producing
COU #19 (A-14)	495' FNL, 495' FEL NENE-14-24N-1W	N36.31.667 W106.90.437	7096 GR	Recovering load oil/Producing Gas
COU #21 (G-32)	1800' FNL, 1675' FEL SWNE-32-26N-1W	N36.26.575 W106.57.734	7560 GR	Producing
COU #22 (F-20)	1700' FNL, 1790' FWL SENW-20-26N-1W	N36.28.370 W106.58.095	7724 GR	Producing
COU #23 (N-22)	1302' FSL, 1413' FWL SWSW-22-26N-1W	N36.28.015 W106.56.067	7494 KB	Producing
COU #24 (J-8)	1650' FSL, 1650' FEL NWSE-8-25N-1W	N36.24.586 W106.57.739	7437 GR	Plugged & Abandoned

Schedule I

Status of Canada Ojitos Unit Wells 12/31/16

Well Name	Footage Section - Twp - Range	Latitude/ Longitude	Elevation	Status
COU #25 (B-32)	231' FNL, 2218' FEL NWNE-32-25N-1W	N36.21.647 W106.57.873	7599 GR	Producing
COU #26 (K-31)	1650' FSL, 1650' FWL NESW-31-25N-1W	N36.21.104 W106.59.220	7437 GR	Recovering load oil/Producing Gas
COU #27 (K-8)	1680' FSL, 2166' FEL NWSE-8-24N-1W	N36.19.383 W106.57.862	7517 GR	Producing
COU #28 (B-29)	393' FNL, 2367' FEL NWNE-29-25N-1W	N36.22.494 W106.57.843	7496 GR	Producing
COU #29 (E-6)	1850' FSL, 870' FWL SWNW-6-25N-1W	N36.25.756 W106.59.382	7493 GR	Producing
COU #30 (F-30)	1755' FNL, 2418' FWL SENW-30-25N-1W	N36.22.276 W106.59.050	7671 GR	Producing
COU #31 (N-31)	900' FSL, 1650' FWL SESW-31-26N-1W	N36.26.215 W106.59.258	7569 GR	Plugged & Abandoned
COU #32 (J-6)	1650' FSL, 1650' FEL NWSE-6-25N-1W	N36.25.508 W106.58.861	7444 GR	Recovering load oil/Producing Gas
COU #33 (F-18)	2310' F\IVL, 2265' FNL SWNW-18-25N-1W	N36.23.930 W106.59.152	7617 GR	Producing
COU #34 (F-19)	1340' FNL, 1903' FWL SWNW-19-25N-1W	N36.23.201 W106.59.181	7652 GR	Producing
COU #35 (D-17)	1200' FNL, 300' F\IVL NWNW-17-25N-1W	N36.24.121 W106.58.415	7465 GR	Recovering load oil/Producing Gas
COU #36 (A-20)	1200' FNL, 415' FEL NENE-20-25N-1W	N36.23.218 W106.57.540	7432 GR	Producing
COU #37 (G-5)	1700' FNL, 2310' FEL SWNE-5-24N-1W	N36.20.578 W106.57.920	7551 GR	Producing
COU #38 (F-7)	1650' FNL, 2310' FEL SENW-7-25N-1W	N36.24.907 W106.59.095	7444 GR	Producing
COU #43 (H-8)	1632' FNL, 1189' FEL SENE-8-26N-1W	N36.20.100 W106.57.644	7785 GR	Producing
COU #44 (B-22)	227' FNL, 2800' FWL NWNE-22-26N-1W	N36.28.624 W106.55.759	7575 GR	Producing
COU #45 (N-28)	500' FSL, 2200' FWL SESW-28-25N-1W	N36.21.794 W106.56.956	7532 GR	Producing
COU #46Y (P-27)	449' FSL, 281' FEL SESE-27-25N-1W	N36 21 45.920 W106 55 18.927	7296 GR	Producing
COU #47 (N-4)	574' FSL, 1809' FWL SESW-4-25N-1W	N36 25 16.949 W106 57 1.666	7392 GR	Producing

Schedule II
2016 Canada Ojitos Unit Production

	Oil (BOPM)	Gas (MCF/M)	Water (BWPM)	Gas Injection (MCF/M)
January-16	4994	34506	340	0
February-16	5735	30824	376	0
March-16	6964	43171	536	0
April-16	7003	41085	562	0
May-16	6263	35891	510	0
June-16	6470	41463	468	0
July-16	4404	29386	383	0
August-16	6753	43536	677	0
September-16	6855	40756	624	0
October-16	6144	39289	624	0
November-16	7240	34006	532	0
December-16	6884	34972	685	0
Totals	75709	448885	6317	0

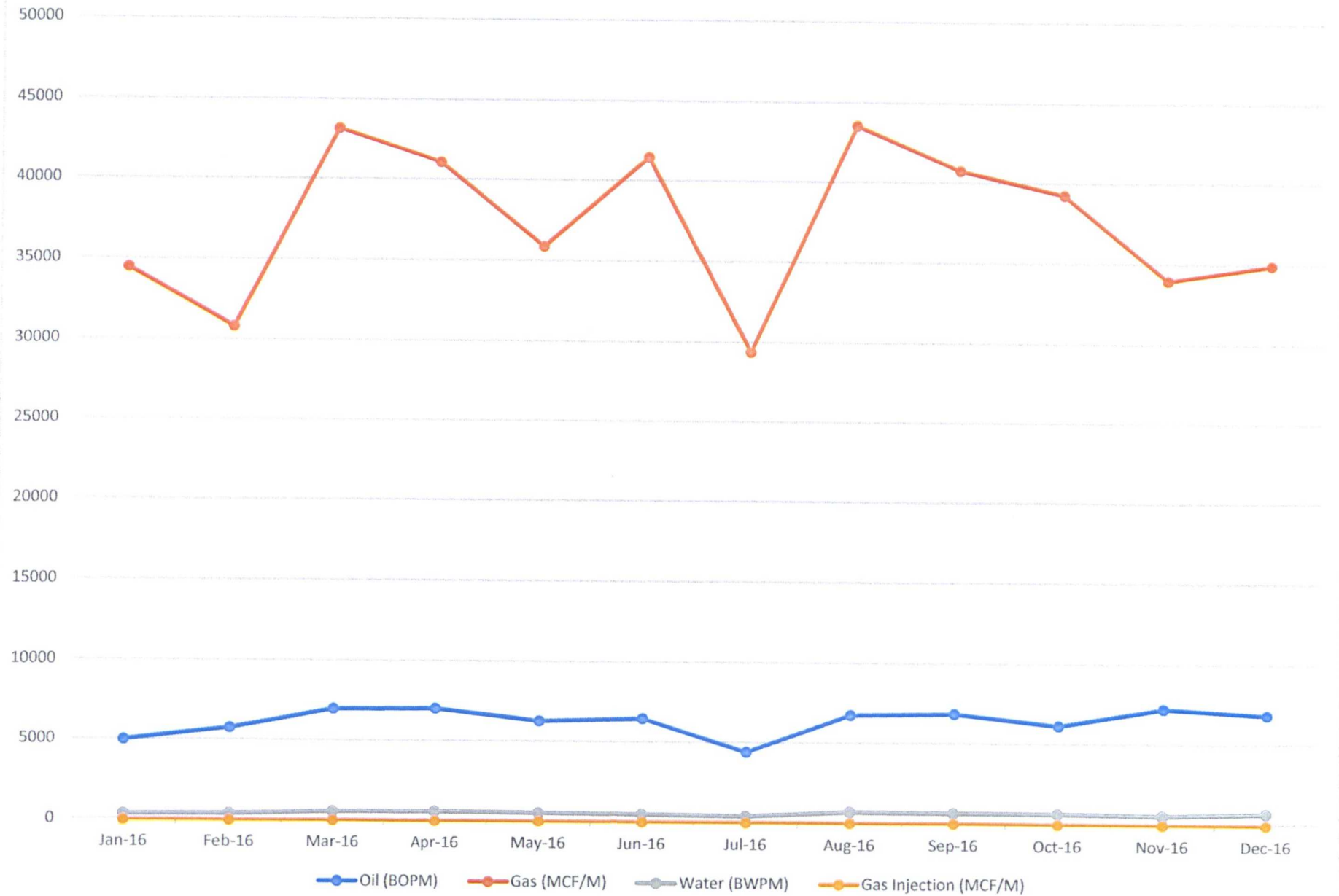
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all in Rio Arriba County, NM

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COU #1 (O-9)	1080' FSL, 1920' FEL SWSE-9-26N-1W	N36.29.707, W106.56. 711	7750 GR	Parted rods due to heavy paraffin. Replaced affected rods, replaced downhole pump.
COU #2 (K-13)	1785' FSL, 2120' FWL NESW-13-25N-1W	N36.23.691, W106.53. 735	7088 GR	
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COU #7 (A-23)	680' FNL, 620' FEL NENE-23-25N-1W	N36.38.817, W106.90. 529	7141 GR	
COU #9 (C-2)	1280' FNL, 1610' FWL NENW-2-25N-1W	N36.27.161, W106.56.141	7278 GR	Wellhead repair due to bradenhead test failure.
COU #10 (O-33)	175' FSL, 2090' FEL SWSE-33-26N-1W	N36.26.070, W106.56.745	7533 GR	
COU #11 (E-10)	2145' FNL, 825' FWL SWNW-10-25N-1W	N36.24.810, W106.56. 158	7329 GR	
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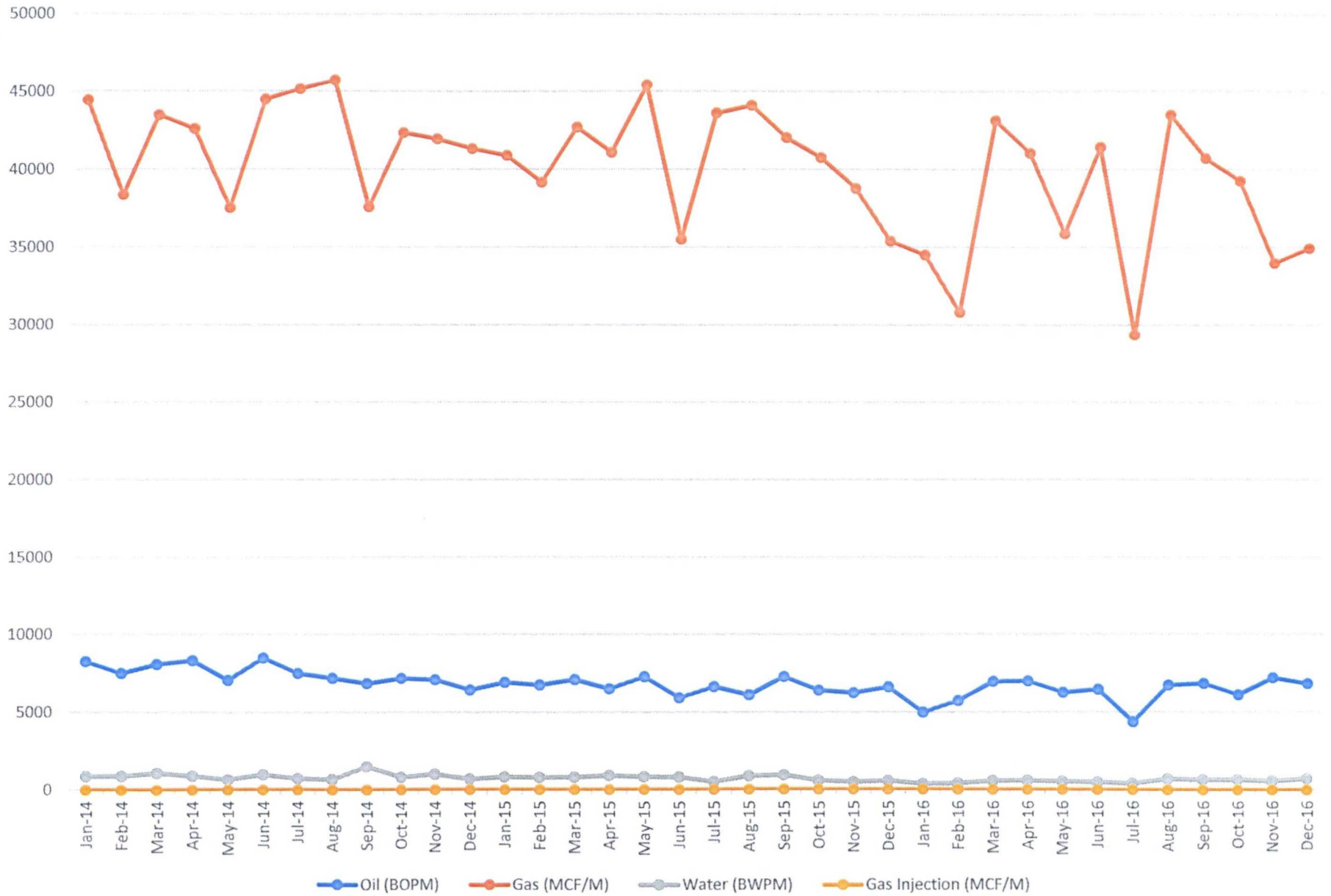
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COU #46Y (P-27)	449' FSL, 281' FEL SESE-27-25N-1 W	N36 21 45.920, W106 55 18.927	7296 GR	Raised end of tubing. Retrieved broken plunger. Cleanout.
COU #47 (N-4)	574' FSL, 1809' FWL SESW-4-25N-1W	N36 25 16.949, W106 57 1.666	7392 GR	
Unit Participating Area				Blade roads; maintain landfarm & Evap Pond, annual compressor emissions test, clean up locations and remove vegetation around equipment; replaced HMI at COU Llaves Station

2016 Canada Ojitos Unit Production



Canada Ojitos Unit Production



PRODUCTION MONTH Jan-16 #1

COUPA OIL/GAS/WATER PRODUCTION

Beg. Oil O=	4605	4605	#2	COU WELL	#6 PROD. DAYS	MMS&C115					C115			MMS		MMS & C115		
Prod. P=	4882	4994				PROD. OIL	Allocated Oil Prod.	Allocated Oil plus Condensate	First Est. Production PROD. GAS	Allocated Gas Sales 15.025 PROD. GAS14.73 PROD. GAS		mcf/d	Fuel Used 15.02514.73	Total Allocated Gas Production 15.02514.73		Water		
Sales R=	5040	5152	#3	1 (O-9)	31	31	31	31	99	75	76	15	456	465	530	541	105	
End. Oil C=	4447	4447		2 (K-13)	31	0	0	0	18	14	14	0	0	0	19	19	0	
				3 (A-14)	21	0	0	2	527	397	405	5	103	105	500	510	6	
				4 (P-11)	29	6	6	8	614	463	472	5	142	145	605	617	0	
Avg Gravity=	39.5		#3	5 (B-18)	30	19	19	21	545	411	419	10	294	300	705	719	0	
				6 (L-11)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Prod. Oil	4882			7 (A-23)	31	0	0	1	328	247	252	5	152	155	399	407	0	
Condensate	112		#11															
Cal. Days	31		#2	9 (C-2)	6	0	0	1	185	139	142	10	59	60	198	202	0	
Total Oil Sales	5152			10 (O-33)	4	0	0	0	19	15	15	15	59	60	74	75	0	
				11 (E-10)	31	1963	1617	1618	372	280	286	0	0	0	387	395	0	
				12 (A-22)	30	72	72	89	5,185	3,908	3,986	10	294	300	4,202	4,286	21	
Royalty Oil Sales	5152			13 (L-27)	31	17	14	26	3,841	2,895	2,953	0	0	0	3,996	4,076	10	
SS Royalty	12.5			14 (C-34)	31	296	244	248	1,373	1,034	1,055	0	0	0	1,428	1,457	10	
Tank Inventory	2937		#4	16 (L-3)	31	0	0	0	142	107	109	10	304	310	411	419	0	
				17 (G-1)	30	0	0	0	57	43	44	10	294	300	337	344	0	
				18 (C-5)	0	0	0	0	0	0	10	0	0	0	0	0	0	
Unrecov'd Load	1510			19 (A-14)	0	0	0	0	0	0	0	5	0	0	0	0	0	
Ending Inventory	4447			21 (G-32)	29	0	0	0	58	44	45	5	142	145	186	190	0	
CDP #1	20181		#7	22 (F-20)	31	0	0	0	125	94	96	0	0	0	130	133	0	
Simon CDP	12560		#8	23 (N-22)	31	254	209	209	132	99	101	0	0	0	137	140	24	
EPCMU CDP:	-6146		#9															
COU Gas Del'd	26595			25 (B-32)	30	466	384	390	1,839	1,386	1,414	0	0	0	1,914	1,952	0	
Unit Fuel	4790		#10	26 (K-31)	31	0	0	0	64	48	49	0	0	0	67	68	0	
				27 (K-8)	0	0	0	0	0	0	5	0	0	0	0	0	0	
				28 (B-29)	31	1431	1179	1191	3,711	2,797	2,853	0	0	0	3,861	3,938	20	
K-13 Uplift	0		*	29 (E-6)	31	744	613	617	1,198	903	921	0	0	0	1,246	1,271	72	
	0		*	30 (F-30)	31	502	414	416	533	402	410	0	0	0	555	566	0	
Total	4790									0	0				0	0		
				32 (J-6)	31	0	0	1	198	149	152	5	152	155	301	307	0	
				33 (F-18)	31	0	0	3	807	608	620	0	0	0	839	856	0	
	31385			34 (F-19)	30	0	0	2	665	501	511	0	0	0	692	706	0	
BTU Factor	1388.4		#5	35 (D-17)	31	0	0	0	30	23	23	0	0	0	31	32	0	
BTU Factor-NM	1416.2		#5	36 (A-20)	31	0	0	1	302	227	232	5	152	155	379	387	0	
				37 (G-5)	31	0	0	0	36	27	28	0	0	0	37	38	0	
				38 (F-7)	31	0	0	5	1,436	1,082	1,104	0	0	0	1,494	1,524	0	
				43 (H-8)	31	0	0	1	192	145	148	0	0	0	200	204	0	
				44 (B-22)	31	0	0	6	1,933	1,457	1,486	10	304	310	1,761	1,796	0	
				45 (N-28)	31	0	0	1	329	248	253	5	152	155	400	408	0	
				46Y (P-27)	31	80	80	104	7,406	5,581	5,693	0	0	0	5,581	5,693	72	
				47 (N-4)	31	0	0	1	299	225	230	0	0	0	225	230	0	
				Fuel frm Upl.									4,696	4,790				
				Added Total			5,881	4,882	4,994	34,598	26,074	26,597		7,755	7,910	33,827	34,506	340
				ENTERED														
				TOTALS				4,882	4,994		26,595							
				Wells fuel from K-13					16,372	11,730								
				Oil Allocated Wells		5673	4674											
				Recovered Load			0											
				Royalty Sales			5,152											

C115 - Page 8/9
MMS #2

PRODUCTION MONTH			Feb-16	#1	COUPA OIL/GAS/WATER PRODUCTION													
Beg. Oil O=			4447	4447	COU WELL	#6 PROD. DAYS	MMS&C115						C115		MMS	MMS & C115		
Prod. P=			5623	5735 <th rowspan="2">PROD. OIL</th> <th rowspan="2">Allocated Oil Prod.</th> <th rowspan="2">Allocated Oil plus Condensate</th> <th rowspan="2">First Est. Production PROD. GAS</th> <th colspan="2">Allocated Gas Sales</th> <th rowspan="2">mcf/d</th> <th colspan="2">Fuel Used</th> <th colspan="2">Total Allocated Gas Production</th> <th rowspan="2">Water</th>			PROD. OIL	Allocated Oil Prod.	Allocated Oil plus Condensate	First Est. Production PROD. GAS	Allocated Gas Sales		mcf/d	Fuel Used		Total Allocated Gas Production		Water
											15.025 PROD. GAS	14.73 PROD. GAS		15.025	14.73	15.025	14.73	
Sales R=			4859	4971	1 (O-9)	29	14	14	14	62	46	47	15	426	435	473	482	59
End. Oil C=			5211	5211	2 (K-13)	29	0	0	0	17	13	13	0	0	0	18	18	0
Avg Gravity=			38.8		3 (A-14)	25	0	0	4	983	728	743	5	123	125	851	868	0
Prod. Oil			5623		4 (P-11)	29	17	17	19	641	475	485	5	142	145	618	630	0
Condensate			112		5 (B-18)	29	20	20	22	523	387	395	10	284	290	672	685	0
Cal. Days			29		6 (L-11)	12	0	0	2	570	423	431	0	0	0	579	591	0
Total Oil Sales			4971		7 (A-23)	26	0	0	0	69	51	52	5	127	130	178	182	0
Load Oil Sales			0															
Royalty Oil Sales			4971		9 (C-2)	17	0	0	2	635	471	480	10	167	170	637	650	0
SS Royalty			12.5		10 (O-33)	4	0	0	0	12	9	9	15	59	60	68	69	0
Tank Inventory			3701		11 (E-10)	29	2142	1824	1825	332	246	251	0	0	0	337	344	7
Unrecov'd Load			1510		12 (A-22)	27	92	92	112	5,394	3,998	4,078	10	265	270	4,263	4,348	56
Ending Inventory			5211		13 (L-27)	29	1	1	14	3,613	2,678	2,732	0	0	0	3,670	3,744	14
CDP #1			17741		14 (C-34)	29	323	275	280	1,457	1,080	1,102	0	0	0	1,480	1,510	13
Simon CDP			11279		16 (L-3)	16	0	0	0	56	41	42	10	157	160	198	202	0
EPCMU CDP:			-5766		17 (G-1)	27	0	0	0	59	44	45	10	265	270	309	315	0
COU Gas Del'd			23254		18 (C-5)	0	0	0	0	0	0	0	10	0	0	0	0	0
Unit Fuel					19 (A-14)	0	0	0	0	0	0	0	5	0	0	0	0	0
K-13 Uplift			4640		21 (G-32)	26	0	0	0	50	37	38	5	127	130	165	168	0
			0		22 (F-20)	29	0	0	0	136	101	103	0	0	0	138	141	0
			0		23 (N-22)	28	301	256	256	115	85	87	0	0	0	117	119	17
Total			4640															
			27894		25 (B-32)	29	306	261	268	2,040	1,512	1,542	0	0	0	2,072	2,114	27
BTU Factor			1393.1		26 (K-31)	29	0	0	0	58	43	44	0	0	0	59	60	0
BTU Factor-NM			1421.0		27 (K-8)	4	0	0	0	18	14	14	5	20	20	33	34	0
					28 (B-29)	29	1749	1490	1503	3,583	2,656	2,709	0	0	0	3,640	3,713	46
					29 (E-6)	29	956	814	818	1,156	857	874	0	0	0	1,174	1,198	53
					30 (F-30)	29	502	428	430	493	366	373	0	0	0	501	511	0
										0	0				0	0		
					32 (J-6)	29	0	0	1	142	105	107	5	142	145	247	252	0
					33 (F-18)	29	0	0	3	776	575	587	0	0	0	788	804	0
					34 (F-19)	17	0	0	2	606	449	458	0	0	0	616	628	0
					35 (D-17)	21	0	0	0	21	16	16	0	0	0	22	22	0
					36 (A-20)	29	0	0	1	347	257	262	5	142	145	399	407	0
					37 (G-5)	29	0	0	0	35	25	26	0	0	0	35	36	0
					38 (F-7)	29	0	0	5	1,378	1,022	1,042	0	0	0	1,400	1,428	0
					43 (H-8)	29	0	0	1	174	129	132	0	0	0	176	180	0
					44 (B-22)	29	32	32	36	1,216	901	919	10	284	290	1,185	1,209	8
					45 (N-28)	29	26	26	28	456	338	345	5	142	145	480	490	43
					46Y (P-27)	29	67	67	79	3,232	2,396	2,444	0	0	0	2,396	2,444	33
					47 (N-4)	29	6	6	7	302	224	228	0	0	0	224	228	0
					Fuel frm Upl.									4,549	4,640			
					Added Total		6,554	5,623	5,735	30,757	22,798	23,255		7,421	7,570	30,218	30,824	376
					ENTERED													
					TOTALS			5,623	5,735			23,254						
					Wells fuel from K-13					16,560	11,701							
					Oil Allocated Wells		6280	5349										
					Recovered Load			0										
					Royalty Sales			4,971										

C115 - Page 8/9
MMS #2

PRODUCTION MONTH			Mar-16	#1	COUPA OIL/GAS/WATER PRODUCTION														
Beg. Oil O=			5211	5211	#2	#6	MMS&C115							C115		MMS	MMS & C115		
Prod. P=			6846	6964 <th>PROD. OIL</th> <th>Allocated Oil Prod.</th> <th>Allocated Oil plus Condensate</th> <th>First Est. Production PROD. GAS</th> <th>15.025 PROD. GAS</th> <th>14.73 PROD. GAS</th> <th>mcf/d</th> <th>Fuel Used 15.025</th> <th>14.73</th> <th colspan="2">Total Allocated Gas Production</th> <th>Water</th>			PROD. OIL	Allocated Oil Prod.	Allocated Oil plus Condensate	First Est. Production PROD. GAS	15.025 PROD. GAS	14.73 PROD. GAS	mcf/d	Fuel Used 15.025	14.73	Total Allocated Gas Production		Water	
Sales R=			6665	6783	#3														
End. Oil C=			5392	5392		1 (O-9)	31	39	39	39	90	70	71	15	456	465	525	536	154
Avg Gravity=			38.6		#3	2 (K-13)	31	9	9	9	55	42	43	0	0	0	57	58	0
Prod. Oil			6846			3 (A-14)	31	0	0	3	1,054	813	829	5	152	155	965	984	0
Condensate			118		#11	4 (P-11)	31	14	14	16	660	509	519	5	152	155	661	674	15
Cal. Days			31			#2	5 (B-18)	31	19	19	21	556	428	437	10	304	310	732	747
Total Oil Sales			6783		#4		6 (L-11)	9	8	7	7	171	131	134	0	0	0	175	179
Load Oil Sales			0			#7	7 (A-23)	0	0	0	0	0	0	0	5	0	0	0	0
Royalty Oil Sales			6783		#8		9 (C-2)	31	25	25	27	781	602	614	10	304	310	906	924
SS Royalty			12.5			#9	10 (O-33)	6	0	0	0	18	14	14	15	88	90	102	104
Tank Inventory			3882		#10		11 (E-10)	31	2181	1990	1991	344	265	270	0	0	0	354	361
Unrecov'd Load			1510			*	12 (A-22)	31	116	116	134	6,545	5,045	5,146	10	304	310	5,349	5,456
Ending Inventory			5392		*		13 (L-27)	31	28	26	38	4,241	3,270	3,335	0	0	0	4,362	4,449
CDP #1			25600			#5	14 (C-34)	31	331	302	306	1,368	1,055	1,076	0	0	0	1,407	1,435
Simon CDP			15320		#5		16 (L-3)	31	0	0	0	154	119	121	10	304	310	423	431
EPCMU CDP:			-6722			#5	17 (G-1)	31	24	24	24	45	34	35	10	304	310	338	345
COU Gas Del'd			34198		#5		18 (C-5)	0	0	0	0	0	0	0	10	0	0	0	0
Unit Fuel						#5	19 (A-14)	31	0	0	0	19	15	15	5	152	155	167	170
K-13 Uplift			5319		#5		21 (G-32)	31	0	0	0	51	39	40	5	152	155	191	195
			0			#5	22 (F-20)	31	0	0	0	153	118	120	0	0	0	158	161
			0		#5		23 (N-22)	31	274	250	250	166	128	131	0	0	0	171	174
Total			5319			#5	25 (B-32)	31	1027	937	948	4,048	3,121	3,183	0	0	0	4,164	4,247
			39517		#5		26 (K-31)	31	0	0	0	66	51	52	0	0	0	68	69
BTU Factor			1376.0			#5	27 (K-8)	31	0	0	0	27	21	21	5	152	155	173	176
BTU Factor-NM			1403.6		#5		28 (B-29)	31	1444	1317	1327	3,645	2,810	2,866	0	0	0	3,749	3,824
							29 (E-6)	31	923	842	845	1,200	925	944	0	0	0	1,234	1,259
						30 (F-30)	31	810	739	742	940	724	739	0	0	0	967	986	38
												0	0				0	0	
						32 (J-6)	31	0	0	0	151	117	119	5	152	155	269	274	0
						33 (F-18)	31	0	0	2	802	619	631	0	0	0	824	841	0
						34 (F-19)	31	0	0	3	1,248	962	981	0	0	0	1,283	1,309	0
						35 (D-17)	21	0	0	0	13	10	10	0	0	0	14	14	0
						36 (A-20)	31	0	0	1	318	245	250	5	152	155	397	405	0
						37 (G-5)	31	0	0	0	23	18	18	0	0	0	24	24	0
						38 (F-7)	31	0	0	4	1,435	1,106	1,128	0	0	0	1,475	1,505	0
						43 (H-8)	31	25	25	26	324	250	255	0	0	0	333	340	38
						44 (B-22)	31	10	10	17	2,538	1,957	1,996	10	304	310	2,261	2,306	10
						45 (N-28)	31	40	40	42	578	445	454	5	152	155	597	609	31
						46Y (P-27)	31	106	106	130	9,028	6,959	7,098	0	0	0	6,959	7,098	46
						47 (N-4)	31	9	9	11	639	492	502	0	0	0	492	502	7
						Fuel frm Upl.									5,215	5,319			
						Added Total		7,462	6,846	6,964	43,494	33,529	34,197		8,799	8,974	42,326	43,171	536
						ENTERED TOTALS			6,846	6,964			34,198						
						Wells fuel from K-13					20,242	15,001							
						Oil Allocated Wells		7026	6410										
						Recovered Load			0										
						Royalty Sales			6,783										

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MMS #2

PRODUCTION MONTH Apr-16 #1

COUPA OIL/GAS/WATER PRODUCTION

Beg. Oil O=	5392	5392	#2
Prod. P=	6884	7003	
Sales R=	5762	5881	#3
End. Oil C=	6514	6514	
Avg Gravity=	38.2		#3
Prod. Oil	6884		
Condensate	119		#11
Cal. Days	30		#2
Total Oil Sales	5881		
Load Oil Sales	0		
Royalty Oil Sales	5881		
SS Royalty	12.5		
Tank Inventory	5004		#4
Unrecov'd Load	1510		
Ending Inventory	6514		
CDP #1	23995		#7
Simon CDP	14726		#8
EPCMU CDP:	-6402		#9
COU Gas Del'd	32319		
Unit Fuel			
K-13 Uplift	5393		#10
	0		*
	0		*
Total	5393		
	37712		
BTU Factor	1432.6		#5
BTU Factor-NM	1461.3		#5

COU WELL	#6 PROD. DAYS	PROD. OIL	MMS&C115		First Est. Production PROD. GAS	Allocated Gas Sales		mcf/d	Fuel Used		Total Allocated Gas Production		Water
			Allocated Oil Prod.	Allocated Oil plus Condensate		15.025 PROD. GAS	14.73 PROD. GAS		15.025	14.73	15.025	14.73	
1 (O-9)	30	43	43	44	175	135	138	15	441	450	576	588	186
2 (K-13)	30	4	4	4	62	48	49	0	0	0	65	66	0
3 (A-14)	30	1	1	4	887	687	701	5	147	150	834	851	7
4 (P-11)	30	5	5	7	623	482	492	5	147	150	629	642	5
5 (B-18)	30	20	20	22	534	414	422	10	294	300	708	722	0
6 (L-11)	4	23	22	22	145	113	115	0	0	0	151	154	0
7 (A-23)	0	0	0	0	0	0	0	5	0	0	0	0	0
9 (C-2)	30	8	8	10	745	576	588	10	294	300	871	888	5
10 (O-33)	2	0	0	0	7	6	6	15	29	30	35	36	0
11 (E-10)	30	2396	2249	2250	413	320	326	0	0	0	430	439	0
12 (A-22)	30	101	101	119	6,196	4,798	4,894	10	294	300	5,092	5,194	59
13 (L-27)	30	20	19	31	4,013	3,108	3,170	0	0	0	4,182	4,266	17
14 (C-34)	30	364	342	345	1,162	900	918	0	0	0	1,211	1,235	1
16 (L-3)	30	0	0	0	152	118	120	10	294	300	412	420	0
17 (G-1)	19	8	8	8	30	24	24	10	186	190	210	214	0
18 (C-5)	0	0	0	0	0	0	0	10	0	0	0	0	0
19 (A-14)	30	0	0	0	19	15	15	5	147	150	162	165	0
21 (G-32)	30	0	0	0	53	41	42	5	147	150	188	192	0
22 (F-20)	27	0	0	0	137	106	108	0	0	0	143	146	0
23 (N-22)	30	281	264	264	165	127	130	0	0	0	172	175	30
25 (B-32)	30	892	837	849	4,141	3,207	3,271	0	0	0	4,316	4,402	27
26 (K-31)	30	0	0	0	61	47	48	0	0	0	64	65	0
27 (K-8)	30	0	0	0	46	35	36	5	147	150	182	186	0
28 (B-29)	30	1191	1118	1128	3,515	2,721	2,776	0	0	0	3,663	3,736	43
29 (E-6)	30	941	883	886	1,186	919	937	0	0	0	1,236	1,261	65
30 (F-30)	30	870	817	819	839	650	663	0	0	0	874	892	0
32 (J-6)	30	0	0	0	146	113	115	5	147	150	260	265	0
33 (F-18)	30	0	0	2	800	620	632	0	0	0	833	850	0
34 (F-19)	30	0	0	4	1,248	967	986	0	0	0	1,301	1,327	0
35 (D-17)	30	0	0	0	26	21	21	0	0	0	27	28	0
36 (A-20)	30	0	0	1	330	256	261	5	147	150	403	411	0
37 (G-5)	30	0	0	0	40	31	32	0	0	0	42	43	0
38 (F-7)	30	0	0	4	1,427	1,105	1,127	0	0	0	1,487	1,517	0
43 (H-8)	30	52	52	53	367	284	290	0	0	0	382	390	4
44 (B-22)	30	3	3	10	2,441	1,890	1,928	10	294	300	2,184	2,228	5
45 (N-28)	30	4	4	5	376	291	297	5	147	150	438	447	27
46Y (P-27)	30	84	84	106	7,619	5,900	6,018	0	0	0	5,900	6,018	75
47 (N-4)	30	2	2	4	793	614	626	0	0	0	614	626	6
Fuel frm Upl.									5,287	5,393			
Added Total		7,313	6,886	7,005	40,919	31,689	32,322		8,589	8,763	40,277	41,085	562
ENTERED TOTALS			6,884	7,003			32,319						

Wells fuel from K-13

Oil Allocated Wells

Recovered Load

Royalty Sales

6978

6549

0

5,881

C115

MMS B

19,747

14,689

MMS B

C115

MMS B

C115

MMS & C115

PRODUCTION MONTH			May-16	#1	COUPA OIL/GAS/WATER PRODUCTION														
Beg. Oil O=	6514	6514	#2	COU WELL	#6 PROD. DAYS	MMS&C115					C115							MMS	MMS & C115
Prod. P=	6144	6263 <th>PROD. OIL</th> <th>Allocated Oil Prod.</th> <th>Allocated Oil plus Condensate</th> <th>First Est. Production PROD. GAS</th> <th>15.025 PROD. GAS</th> <th>14.73 PROD. GAS</th> <th>mcf/d</th> <th>Fuel Used 15.025</th> <th>14.73</th> <th colspan="2">Total Allocated Gas Production</th> <th>Water</th>				PROD. OIL	Allocated Oil Prod.	Allocated Oil plus Condensate	First Est. Production PROD. GAS	15.025 PROD. GAS	14.73 PROD. GAS	mcf/d	Fuel Used 15.025	14.73	Total Allocated Gas Production		Water		
Sales R=	6307	6426	#3	1 (O-9)	28	28	28	28	157	116	118	15	412	420	527	538	126		
End. Oil C=	6351	6351		2 (K-13)	28	4	4	4	52	38	39	0	0	0	51	52	0		
Avg Gravity=	38.0		#3	3 (A-14)	28	0	0	1	322	238	243	5	137	140	375	383	4		
Prod. Oil	6144			4 (P-11)	26	10	10	12	520	384	392	5	127	130	512	522	0		
Condensate	119		#1.1	5 (B-18)	26	16	16	18	543	402	410	10	255	260	657	670	0		
Cal. Days	29			#2	6 (L-11)	29	25	23	27	1,118	827	844	0	0	0	1,087	1,109	27	
Total Oil Sales	6426		#4	7 (A-23)	0	0	0	0	0	0	0	5	0	0	0	0	0		
Load Oil Sales	0			9 (C-2)	25	12	12	14	651	481	491	10	245	250	726	741	7		
Royalty Oil Sales	6426		#7	10 (O-33)	3	0	0	0	10	8	8	15	44	45	52	53	0		
SS Royalty	12.5			#8	11 (E-10)	29	2309	2142	2143	369	273	278	0	0	0	359	366	0	
Tank Inventory	4841		#9	12 (A-22)	29	84	84	103	5,931	4,387	4,475	10	284	290	4,671	4,765	53		
Unrecov'd Load	1510			13 (L-27)	29	17	16	28	3,778	2,795	2,851	0	0	0	3,675	3,749	14		
Ending Inventory	6351		#10	14 (C-34)	29	311	289	293	1,358	1,005	1,025	0	0	0	1,322	1,348	27		
CDP #1	21494			#5	16 (L-3)	29	0	0	0	157	116	118	10	284	290	400	408	0	
Simon CDP	13091		#5	17 (G-1)	12	6	6	6	29	22	22	10	118	120	139	142	0		
EPCMU CDP:	-6312			18 (C-5)	1	0	0	0	35	25	26	10	10	10	35	36	0		
COU Gas Del'd	28273		#5	19 (A-14)	29	0	0	0	19	14	14	5	142	145	156	159	0		
Unit Fuel				21 (G-32)	29	0	0	0	58	43	44	5	142	145	185	189	0		
K-13 Uplift	4668		#5	22 (F-20)	16	0	0	0	69	51	52	0	0	0	67	68	0		
	0			23 (N-22)	28	290	269	269	151	112	114	0	0	0	147	150	80		
	0		#5	25 (B-32)	29	568	527	539	3,749	2,773	2,829	0	0	0	3,647	3,720	39		
Total	4668			26 (K-31)	29	0	0	0	61	45	46	0	0	0	60	61	0		
	32941		#5	27 (K-8)	1	0	0	0	2	2	2	5	5	5	7	7	0		
BTU Factor	1385.0			28 (B-29)	29	1143	1060	1070	3,223	2,384	2,432	0	0	0	3,135	3,198	14		
BTU Factor-NM	1412.7		#5	29 (E-6)	29	917	851	854	1,086	803	819	0	0	0	1,057	1,078	17		
				30 (F-30)	29	798	740	743	857	634	647	0	0	0	833	850	54		
			#5	32 (J-6)	29	0	0	0	151	112	114	5	142	145	254	259	0		
				33 (F-18)	29	0	0	2	752	556	567	0	0	0	731	746	0		
			#5	34 (F-19)	29	0	0	4	1,241	918	936	0	0	0	1,207	1,231	0		
				35 (D-17)	28	0	0	0	24	18	18	0	0	0	24	24	0		
			#5	36 (A-20)	26	0	0	1	294	218	222	5	127	130	345	352	0		
				37 (G-5)	29	0	0	0	47	34	35	0	0	0	46	47	0		
			#5	38 (F-7)	29	0	0	4	1,370	1,014	1,034	0	0	0	1,333	1,360	0		
				43 (H-8)	28	21	21	22	324	239	244	0	0	0	316	322	3		
			#5	44 (B-22)	28	8	8	15	2,289	1,693	1,727	10	275	280	1,968	2,007	7		
				45 (N-28)	29	0	0	1	315	233	238	5	142	145	375	383	0		
			#5	46Y (P-27)	26	38	38	57	5,846	4,324	4,411	0	0	0	4,324	4,411	32		
				47 (N-4)	26	0	0	2	513	379	387	0	0	0	379	387	6		
			#5	Fuel frm Upl.									4,576	4,668					
				Added Total			6,605	6,144	6,263	37,471	27,716	28,272		7,467	7,618	35,184	35,891	510	
			#5	ENTERED TOTALS															
				Wells fuel from K-13						19,629	13,977								
			#5	Oil Allocated Wells		6378	5917												
				Recovered Load				0											
			#5	Royalty Sales			6,426												

PRODUCTION MONTH			Aug-16	#1	COUPA OIL/GAS/WATER PRODUCTION													
					MMS&C115										C115		MMS	MMS & C115
Beg. Oil O=	5372	5372	#2	COU WELL	#6 PROD. DAYS	PROD. OIL	Allocated Oil Prod.	Allocated Oil plus Condensate	First Est. Production PROD. GAS	15.025 PROD. GAS	14.73 PROD. GAS	mcf/d	Fuel Used 15.025	14.73	Total Allocated Gas Production 15.025 14.73		Water	
Prod. P=	6753	6753		1 (O-9)	31	74	74	74	174	137	140	15	456	465	593	605	235	
Sales R=	6841	6841	#3	2 (K-13)	31	3	3	3	48	38	39	0	0	0	48	49	0	
End. Oil C=	5284	5284		3 (A-14)	31	1	1	1	1,107	875	893	5	152	155	1,027	1,048	2	
Avg Gravity=	38.4		#3	4 (P-11)	31	15	15	15	612	484	494	5	152	155	636	649	7	
Prod. Oil	6753			5 (B-18)	31	10	10	10	415	328	335	10	304	310	632	645	0	
Condensate			#11	6 (L-11)	31	8	7	7	1,178	932	951	0	0	0	1,173	1,196	0	
Cal. Days	31		#2	7 (A-23)	0	0	0	0	0	0	0	5	0	0	0	0	0	
Total Oil Sales	6841			9 (C-2)	31	18	18	18	730	577	589	10	304	310	881	899	2	
Load Oil Sales	0			10 (O-33)	0	0	0	0	0	0	0	15	0	0	0	0	0	
Royalty Oil Sales	6841			11 (E-10)	31	2422	2175	2175	397	314	320	0	0	0	395	403	2	
SS Royalty	12.5			12 (A-22)	31	95	95	95	6,703	5,303	5,409	10	304	310	5,607	5,719	54	
Tank Inventory	3774		#4	13 (L-27)	31	0	0	0	2,577	2,038	2,079	0	0	0	2,566	2,617	0	
Unrecov'd Load	1510			14 (C-34)	31	294	264	264	1,442	1,141	1,164	0	0	0	1,435	1,464	9	
Ending Inventory	5284			16 (L-3)	31	0	0	0	167	132	135	10	304	310	436	445	0	
CDP #1	26323		#7	17 (G-1)	29	2	2	2	56	44	45	10	284	290	328	335	0	
Simon CDP	16780		#8	18 (C-5)	31	0	0	0	819	648	661	10	304	310	952	971	0	
EPCMU CDP:	-7480		#9	19 (A-14)	31	0	0	0	21	17	17	5	152	155	169	172	0	
COU Gas Del'd	35623			21 (G-32)	31	0	0	0	77	61	62	5	152	155	213	217	0	
Unit Fuel				22 (F-20)	31	0	0	0	139	110	112	0	0	0	138	141	0	
K-13 Uplift	4212		#10	23 (N-22)	31	372	334	334	184	145	148	0	0	0	183	187	67	
	0		*															
	0		*	25 (B-32)	31	666	598	598	4,175	3,303	3,369	0	0	0	4,157	4,240	51	
Total	4212			26 (K-31)	20	0	0	0	67	53	54	0	0	0	67	68	0	
	39835			27 (K-8)	0	0	0	0	0	0	0	5	0	0	0	0	0	
BTU Factor	1379.4		#5	28 (B-29)	31	1305	1172	1172	3,538	2,799	2,855	0	0	0	3,522	3,593	68	
BTU Factor-NM	1407.0		#5	29 (E-6)	31	1033	928	928	1,248	987	1,007	0	0	0	1,242	1,267	43	
				30 (F-30)	31	1024	920	920	832	658	671	0	0	0	828	845	24	
										0	0				0	0		
				32 (J-6)	31	0	0	0	161	127	130	5	152	155	279	285	0	
				33 (F-18)	31	0	0	0	878	694	708	0	0	0	874	892	0	
				34 (F-19)	31	0	0	0	1,477	1,169	1,192	0	0	0	1,471	1,500	0	
				35 (D-17)	31	0	0	0	21	17	17	0	0	0	21	21	0	
				36 (A-20)	31	0	0	0	323	256	261	5	152	155	408	416	0	
				37 (G-5)	31	0	0	0	49	39	40	0	0	0	49	50	0	
				38 (F-7)	31	0	0	0	1,588	1,256	1,281	0	0	0	1,581	1,613	0	
				43 (H-8)	31	20	20	20	355	280	286	0	0	0	353	360	15	
				44 (B-22)	31	5	5	5	2,575	2,037	2,078	10	304	310	2,341	2,388	3	
				45 (N-28)	31	0	0	0	320	253	258	5	152	155	405	413	0	
				46Y (P-27)	31	109	109	109	9,134	7,225	7,370	0	0	0	7,225	7,370	93	
				47 (N-4)	31	3	3	3	562	444	453	0	0	0	444	453	2	
				Fuel frm Upl.									4,129	4,212				
				Added Total		7,479	6,753	6,753	44,149	34,921	35,623		7,757	7,912	42,679	43,536	677	
				ENTERED TOTALS			6,753	6,753			35,623							
				Wells fuel from K-13					20,193	15,296								
				Oil Allocated Wells		7124	6398	6398										
				Recovered Load			0											
				Royalty Sales			6,841											

PRODUCTION MONTH			COUPA OIL/GAS/WATER PRODUCTION												
Oct-16			#1												
Beg. Oil O=	5553	5553	#2	COU WELL	#6 PROD. DAYS	MMS&C115			First Est. Production PROD. GAS	Allocated Gas Sales		Fuel Used	Total Allocated Gas Production		Water
Prod. P=	6144	6144				PROD. OIL	Allocated Oil Prod.	Oil plus Condensate		15.025 PROD. GAS	14.73 PROD. GAS		15.025	14.73	
Sales R=	6562	6562	#3	1 (O-9)	31	28	28	28	152	110	112	15	456	465	156
End. Oil C=	5135	5135		2 (K-13)	28	4	4	4	25	18	18	0	0	0	0
Avg Gravity=	37.6		#3	3 (A-14)	31	0	0	0	1,077	778	794	5	152	155	0
Prod. Oil	6144			4 (P-11)	31	16	16	16	606	438	447	5	152	155	14
Condensate			#1.1	5 (B-18)	27	16	16	16	335	242	247	10	265	270	0
Cal. Days	31		#2	6 (L-11)	31	2	2	2	1,134	820	836	0	0	0	0
Total Oil Sales	6562			7 (A-23)	0	0	0	0	0	0	0	5	0	0	0
Load Oil Sales	0			9 (C-2)	24	10	10	10	605	437	446	10	235	240	0
Royalty Oil Sales	6562			10 (O-33)	22	57	49	49	43	31	32	15	324	330	13
SS Royalty	12.5			11 (E-10)	31	2415	2081	2081	402	290	296	0	0	0	0
Tank Inventory	3625		#4	12 (A-22)	31	130	130	130	6,517	4,710	4,804	10	304	310	40
Unrecov'd Load	1510			13 (L-27)	31	0	0	0	1,943	1,404	1,432	0	0	0	0
Ending Inventory	5135			14 (C-34)	31	189	163	163	977	706	720	0	0	0	0
CDP #1	21595		#7	16 (L-3)	30	0	0	0	166	120	122	10	294	300	0
Simon CDP	16608		#8	17 (G-1)	24	9	9	9	42	30	31	10	235	240	0
EPCMU CDP:	-7126		#9	18 (C-5)	31	0	0	0	846	612	624	10	304	310	0
COU Gas Del'd	31077			19 (A-14)	8	0	0	0	167	121	123	5	39	40	0
Unit Fuel				21 (G-32)	31	0	0	0	68	49	50	5	152	155	0
K-13 Uplift	4468		#10	22 (F-20)	22	0	0	0	124	89	91	0	0	0	0
	0		*	23 (N-22)	31	251	216	216	202	146	149	0	0	0	0
	0		*	25 (B-32)	31	618	532	532	4,362	3,153	3,216	0	0	0	73
Total	4468			26 (K-31)	31	0	0	0	103	75	76	0	0	0	0
	35545			27 (K-8)	0	0	0	0	0	0	0	5	0	0	0
BTU Factor	1338.0		#5	28 (B-29)	31	1432	1234	1234	3,874	2,800	2,856	0	0	0	44
BTU Factor-NM	1364.8		#5	29 (E-6)	31	769	663	663	1,209	874	891	0	0	0	44
				30 (F-30)	31	1020	879	879	910	658	671	0	0	0	63
										0	0				
				32 (J-6)	31	0	0	0	178	128	131	5	152	155	0
				33 (F-18)	31	0	0	0	875	632	645	0	0	0	0
				34 (F-19)	31	0	0	0	1,418	1,024	1,045	0	0	0	0
				35 (D-17)	31	0	0	0	21	15	15	0	0	0	0
				36 (A-20)	31	0	0	0	324	234	239	5	152	155	0
				37 (G-5)	31	0	0	0	60	43	44	0	0	0	0
				38 (F-7)	31	0	0	0	1,526	1,103	1,125	0	0	0	0
				43 (H-8)	22	17	17	17	335	242	247	0	0	0	0
				44 (B-22)	31	6	6	6	2,293	1,657	1,690	10	304	310	42
				45 (N-28)	31	22	22	22	535	386	394	5	152	155	80
				46Y (P-27)	31	65	65	65	8,169	5,904	6,022	0	0	0	55
				47 (N-4)	29	3	3	3	532	384	392	0	0	0	0
				Fuel frm Upl.									4,380	4,468	
				Added Total		7,079	6,145	6,145	42,155	30,463	31,073		8,052	8,213	624
				ENTERED											
				TOTALS			6,144	6,144			31,077				
Wells fuel from K-13				C115			19,500			13,581			C115		
Oil Allocated Wells				6753			5818			MMS B			C115		
Recovered Load				0											
Royalty Sales				6,562											

C115 - Page 8/9
MMS #2

PRODUCTION MONTH			Nov-16	#1	COUPA OIL/GAS/WATER PRODUCTION												
Beg. Oil O=	5135	5135	#2	COU WELL	#6 PROD. DAYS	MMS&C115				C115			MMS		MMS & C115		
Prod. P=	7240	7240 <th>PROD. OIL</th> <th>Allocated Oil Prod.</th> <th>Allocated Oil plus Condensate</th> <th>First Est. PROD. GAS</th> <th>15.025 PROD. GAS</th> <th>14.73 PROD. GAS</th> <th>mcf/d</th> <th>15.025</th> <th>14.73</th> <th colspan="2">Total Allocated Gas Production</th> <th>Water</th>				PROD. OIL	Allocated Oil Prod.	Allocated Oil plus Condensate	First Est. PROD. GAS	15.025 PROD. GAS	14.73 PROD. GAS	mcf/d	15.025	14.73	Total Allocated Gas Production		Water
Sales R=	6392	6392	#3	1 (O-9)	26	80	80	80	125	94	96		270	275	364	371	144
End. Oil C=	5983	5983		2 (K-13)	23	2	2	2	46	34	35	0	10	10	44	45	0
Avg Gravity=	39.1		#3	3 (A-14)	28	1	1	1	931	698	712	0	10	10	708	722	0
Prod. Oil	7240			4 (P-11)	30	21	21	21	584	437	446	0	78	80	515	526	0
Condensate			#11	5 (B-18)	30	11	11	11	698	523	534	0	78	80	602	614	0
Cal. Days	30		#2	6 (L-11)	25	2	2	2	904	677	691	0	167	170	844	861	3
Total Oil Sales	6392			7 (A-23)	0	0	0	0	0	0	0	0	0	0	0	0	0
Load Oil Sales	0			9 (C-2)	30	15	15	15	669	501	511	0	10	10	511	521	22
Royalty Oil Sales	6392			10 (O-33)	29	13	14	14	64	48	49	0	274	280	322	329	0
SS Royalty	12.5			11 (E-10)	30	2344	2565	2565	369	276	282	0	588	600	864	882	0
Tank Inventory	4473		#4	12 (A-22)	30	104	104	104	6,214	4,656	4,751	0	510	520	5,166	5,271	55
Unrecov'd Load	1510			13 (L-27)	30	0	0	0	1,544	1,156	1,180	0	0	0	1,156	1,180	0
Ending Inventory	5983			14 (C-34)	30	467	511	511	1,005	753	768	0	309	315	1,061	1,083	33
CDP #1	20654		#7	16 (L-3)	30	0	0	0	199	149	152	0	0	0	149	152	0
Simon CDP	13964		#8	17 (G-1)	25	4	4	4	44	33	34	0	78	80	112	114	0
EPCMU CDP:	-5806		#9	18 (C-5)	0	0	0	0	0	0	0	0	0	0	0	0	0
COU Gas Del'd	28812			19 (A-14)	30	0	0	0	626	469	479	0	0	0	469	479	0
Unit Fuel				21 (G-32)	29	0	0	0	63	47	48	0	0	0	47	48	0
K-13 Uplift	4120		#10	22 (F-20)	30	0	0	0	145	109	111	0	0	0	109	111	0
	0		*	23 (N-22)	30	313	343	343	188	141	144	0	505	515	646	659	73
	0		*	25 (B-32)	27	353	386	386	2,427	1,818	1,855	0	490	500	2,308	2,355	46
Total	4120			26 (K-31)	29	0	0	0	91	69	70	0	0	0	69	70	0
	32932			27 (K-8)	0	0	0	0	0	0	0	0	0	0	0	0	0
BTU Factor	1298.0		#5	28 (B-29)	30	1181	1292	1292	3,149	2,359	2,407	0	578	590	2,937	2,997	0
BTU Factor-NM	1324.0		#5	29 (E-6)	30	701	767	767	1,175	880	898	0	294	300	1,174	1,198	0
				30 (F-30)	30	910	996	996	829	621	634	0	421	430	1,043	1,064	38
										0	0	0	0		0	0	
				32 (J-6)	30	0	0	0	172	128	131	0	0	0	128	131	0
				33 (F-18)	30	0	0	0	840	629	642	0	0	0	629	642	0
				34 (F-19)	30	0	0	0	1,357	1,016	1,037	0	15	15	1,031	1,052	0
				35 (D-17)	29	0	0	0	19	15	15	0	0	0	15	15	0
				36 (A-20)	30	0	0	0	348	261	266	0	0	0	261	266	0
				37 (G-5)	30	0	0	0	58	43	44	0	0	0	43	44	0
				38 (F-7)	30	0	0	0	1,461	1,095	1,117	0	0	0	1,095	1,117	0
				43 (H-8)	29	13	13	13	308	230	235	0	20	20	250	255	13
				44 (B-22)	30	2	2	2	2,214	1,659	1,693	0	0	0	1,659	1,693	0
				45 (N-28)	30	41	41	41	508	380	388	0	211	215	591	603	0
				46Y (P-27)	30	68	68	68	7,867	5,894	6,014	0	147	150	6,041	6,164	105
				47 (N-4)	30	1	1	1	447	335	342	0	29	30	365	372	0
				Fuel frm Upl.									0	0			
				Added Total		6,647	7,239	7,239	37,688	28,233	28,811		5,092	5,195	33,328	34,006	532
				ENTERED													
				TOTALS			7,240	7,240			28,812						
				Wells fuel from K-13					17,441	13,063							
				Oil Allocated Wells		6284	6877										
				Recovered Load			0										
				Royalty Sales			6,392										

PRODUCTION MONTH Dec-16 #1

COUPA OIL/GAS/WATER PRODUCTION

Beg. Oil O=	5983	5983	#2
Prod. P=	6649	6884	
Sales R=	6560	6795	#3
End. Oil C=	6072	6072	
Avg Gravity=	38.4		#3
Prod. Oil	6649		
Condensate	235		#11
Cal. Days	31		#2
Total Oil Sales	6795		
Load Oil Sales	0		
Royalty Oil Sales	6795		
SS Royalty	12.5		
Tank Inventory	4562		#4
Unrecov'd Load	1510		
Ending Inventory	6072		
CDP #1	21163		#7
Simon CDP	13806		#8
EPCMU CDP:	-6114		#9
COU Gas Del'd	28855		
Unit Fuel			
K-13 Uplift	4034		#10
	0		*
	0		*
Total	4034		
	32889		
BTU Factor	1297.9		#5
BTU Factor-NM	1323.9		#5

COU WELL	#6 PROD. DAYS	MMS&C115				Allocated Gas Sales		Fuel Used			Total Allocated Gas Production		Water
		PROD. OIL	Allocated Oil Prod.	Allocated Oil plus Condensate	First Est. Production PROD. GAS	15.025 PROD. GAS	14.73 PROD. GAS	mcf/d	15.025	14.73	15.025	14.73	
1 (O-9)	31	37	37	38	125	90	92		333	340	423	432	183
2 (K-13)	31	2	2	3	95	69	70	0	162	165	230	235	0
3 (A-14)	30	0	0	6	1,041	747	762	0	152	155	899	917	0
4 (P-11)	31	11	11	15	594	426	435	0	111	113	537	548	0
5 (B-18)	31	22	22	25	575	413	421	0	157	160	569	581	0
6 (L-11)	31	2	2	9	1,108	795	811	0	236	241	1,031	1,052	0
7 (A-23)	0	0	0	0	0	0	0	0	0	0	0	0	0
9 (C-2)	31	8	8	12	701	503	513	0	152	155	655	668	0
10 (O-33)	27	7	6	6	54	39	40	0	333	340	372	380	0
11 (E-10)	31	2411	2090	2092	372	267	272	0	444	453	711	725	33
12 (A-22)	30	93	93	128	5,875	4,216	4,302	0	608	620	4,824	4,922	52
13 (L-27)	31	0	0	8	1,360	976	996	0	0	0	976	996	0
14 (C-34)	30	431	374	380	942	676	690	0	333	340	1,009	1,030	0
16 (L-3)	31	0	0	1	185	132	135	0	0	0	132	135	0
17 (G-1)	26	0	0	0	49	35	36	0	152	155	187	191	0
18 (C-5)	0	0	0	0	0	0	0	0	0	0	0	0	0
19 (A-14)	31	0	0	4	647	465	474	0	0	0	465	474	0
21 (G-32)	23	0	0	0	56	40	41	0	0	0	40	41	0
22 (F-20)	31	0	0	1	151	109	111	0	0	0	109	111	0
23 (N-22)	31	282	244	245	187	134	137	0	444	453	578	590	70
25 (B-32)	31	749	649	674	4,138	2,969	3,030	0	444	453	3,413	3,483	0
26 (K-31)	31	0	0	1	97	70	71	0	152	155	221	226	0
27 (K-8)	0	0	0	0	0	0	0	0	0	0	0	0	0
28 (B-29)	31	1494	1295	1316	3,596	2,580	2,633	0	444	453	3,024	3,086	31
29 (E-6)	31	802	695	702	1,206	865	883	0	222	227	1,088	1,110	85
30 (F-30)	31	1101	955	960	785	564	575	0	444	453	1,007	1,028	38
32 (J-6)	31	0	0	1	178	127	130	0	0	0	127	130	0
33 (F-18)	31	0	0	5	844	606	618	0	0	0	606	618	0
34 (F-19)	31	0	0	8	1,377	988	1,008	0	111	113	1,099	1,121	0
35 (D-17)	31	0	0	0	30	22	22	0	0	0	22	22	0
36 (A-20)	31	0	0	2	382	274	280	0	0	0	274	280	0
37 (G-5)	31	0	0	0	60	43	44	0	0	0	43	44	0
38 (F-7)	31	0	0	7	1,177	845	862	0	0	0	845	862	0
43 (H-8)	31	29	29	31	298	214	218	0	22	22	235	240	0
44 (B-22)	31	3	3	16	2,128	1,527	1,558	0	0	0	1,527	1,558	0
45 (N-28)	31	34	34	37	554	398	406	0	358	365	756	771	67
46Y (P-27)	31	93	93	140	7,907	5,674	5,790	0	152	155	5,826	5,945	126
47 (N-4)	31	6	6	9	534	383	391	0	28	29	412	420	0
Fuel frm Upl.									0	0			
Added Total		7,617	6,648	6,883	39,408	28,281	28,857		5,994	6,115	34,272	34,972	685
ENTERED													
TOTALS			6,649	6,884			28,855						

Wells fuel from K-13

Oil Allocated Wells

Recovered Load

Royalty Sales

7279

6311

0

6,795

C115 MMS B

19,408

13,927

MMS B

C115

MMS B

C115

MMS & C115

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MMS #2