

## Hathcock Roy

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**From** Lomar\_Smith@oxy.com  
**Sent** Thursday, November 19, 2015 9:58 PM  
**To** Omar\_Lisigurski@oxy.com  
**Cc** Thomas\_Clifford@oxy.com  
**Subject** RE: Fall Off  
**Attachments** Diamond 34 #1 SWD Fall off Test.docx

Omar

I met with Vivek Muralidran on 11/9/15 to discuss the Fall Test procedure for the Diamond 34 #1 SWD and the SDS 11 SWD. Following this meeting, I worked with Tom to develop the attached procedure. This procedure was reviewed and approved by Vivek.

I also requested a time period of seven days to conduct the test as recommended by the NMOCD guidance.

The SDS 11 fall off test will be scheduled after the completion of a disposal pipeline to Mesquite. This will allow water injected into the SDS 11 SWD to be transferred to Mesquite and reduce/eliminate the need to truck. The project should be completed by 11/23/15.

The Diamond 34 #1 fall off test was planned for 11/16/15, however that was suspended after the well was shut in as a result of a tracer test. A Fall off test will be subsequent to actions to repair the well's casing issue.

Respectfully,  
Lomar Smith

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From: Lisigurski, Omar  
Sent: Thursday, November 19, 2015 6:05 PM  
To: Smith, Lomar D  
Subject: Fall Off

Lomar

Did you get the Fall Off program from XPT?

Thanks

Omar

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Oil Conservation Division  
Case No. \_\_\_\_\_  
Exhibit No.   1