

From: Savannah Haller
Wednesday, May 13, 2015 1:57 PM
To: Khalsa, Niranjana
Cc: Amanda Neagle; Aaron Myers; Brent Sawyer; Ryan Owen; Greg Geist; rhoward@nearburg.com
Subject: RE: Wells Needing Comms from Concho
Attachments: RE: SRO ST COM 64H - COM Agreement; CA_Recorded.pdf

Niranjan,
I hope you are doing well!

The SRO State Com #64H should be covered by the #63H, due to both wells sharing the same spacing unit. Please see attached.

The SRO State Com #43H and #44H are currently in the works. All parties have executed both of these Comms except for Nearburg. I have copied Nearburg on this email to make sure they are aware of the situation.

The Bob White is waiting on signatures from Yates. We followed up with Chuck Moran today and he will have it returned to us asap.

The bottom perf of the Osprey is located in a different quarter section than the BHL. We just received the new bottom perf from the surveyor last week and this CA is being circulated for signatures. Allar and Elevation are the WI partners.

Let me know if I can further assist. Thank you and have a great day!

Savannah Haller

Land Technician - NM Basin Team
COG OPERATING LLC
2208 W. Main St.
Artesia, NM 88210
Direct: 575.748.6942



BEFORE THE OIL CONVERSION
COMMISSION
Santa Fe, New Mexico
Exhibit No. 21
Submitted by: COG OPERATING LLC
Hearing Date: February 28, 2017

From: Khalsa, Niranjana [mailto:nkhalsa@slo.state.nm.us]
Sent: Tuesday, May 12, 2015 9:37 AM
To: Savannah Haller
Subject: Wells Needing Comms from Concho
Importance: High

BEFORE THE OIL CONVERSION
DIVISION
Santa Fe, New Mexico
Exhibit No. 21
Submitted by: COG Operating LLC
Hearing Date: May 4, 2016

Good morning Savannah! I hope you are having a good week!

I have a few Concho wells to follow up on that need Comm Agreements, hoping you can spare a moment to look these over for me. Also, the State Land Commissioner, Aubrey Dunn, has issued a new letter for companies that have wells in production without Comm Agreements on file, which actually threatens to expire the leases involved with the well and charge the operator DOUBLE the value of oil/gas removed from the well. He expects these to be used for all wells producing that do not have Comms yet, of which 5 on my current list are COG's. All I need from the land division at COG is confirmation that the Comms are in the works and will be arriving soon, then I can set up a "pending" Comm in the OnGard system and everything will be fine. I sincerely do not want to have to send these letters out! If you can

PLEASE pass this message on to the concerned individuals for these 5 wells, and have them contact me asap, I would GREATLY appreciate it.

These are the wells I'm needing Comms for of COG:

30-025-40968 – Osprey 20 State Com Well #1H

30-015-41141 – SRO State Com Well #43H

30-015-41142 – SRO State Com Well #44H

30-015-42130 – SRO State Com Well #64H

30-025-41137 – Bobwhite 12 State Com Well #3H

Thanks Savannah, I really appreciate all your help!

~Niranjan

Niranjan K. Khalsa
Petroleum Specialist Supervisor
Oil , Gas & Minerals Division
New Mexico State Land Office
310 Old Santa Fe Trail
Santa Fe, NM, 87501

nkhalsa@slo.state.nm.us

505-827-6628 Office

505-827-4739 Fax

This email has been scanned by the Symantec Email Security.cloud service.
For more information please visit <http://www.symanteccloud.com>
