

J SCOTT HALL
Cell (505) 670 7362
Email shall@montand.com
www.montand.com

May 5 2017

HAND-DELIVERY

Florene Davidson New Mexico Oil Conservation Division 1220 South St Francis Drive Santa Fe NM 87505 Case 15711

Srow-dall

Re Application of Cimarex Energy Co for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico

Dear Ms Davidson

Enclosed please find for filing the original and one copy of an Application regarding the above matter. Also enclosed is the proposed advertisement (will be emailed in Word to Florene Davidson and Marlene Salvidrez at OCD). Please set this matter for hearing on the June 8, 2017 examiner docket.

Thank you

Very truly yours,

J Scott Hall

Enclosures

c Kelly Reese, CPL, Cimarex (via email, w/encs)

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No _/57/1

APPLICATION

Cimarex Energy Co ("Cimarex') applies for an order approving a non-standard oil spacing and proration unit comprised of the W/2 W/2 of Section 32, Township 16 South, Range 34 East and the W/2 W/2 of Section 5, Township 17 South, Range 34 East, NMPM, Lea County, New Mexico, pooling all mineral interests in the Upper Pennsylvanian (Cisco/Canyon) formation underlying the non-standard unit, and in support thereof, states

- 1 Applicant is an interest owner in Section 32, Township 16 South Range 34 East and in Section 5, Township 17 South, Range 34 East and has the right to drill thereon
- Applicant proposes to drill its State LF 32-5 2H well to a depth sufficient to test the Upper Pennsylvanian (Cisco/Canyon) formation. Applicant seeks to dedicate the W/2 W/2 of Section 32, Township 16 South, Range 34 East and the W/2 W/2 of Section 5, Township 17 South, Range 34 East to the well to form a non-standard 320 acre oil spacing and proration unit (project area) in the Upper Pennsylvanian (Cisco/Canyon) formation. The well is a horizontal well, with a surface location 330 feet from the north line and 715 feet from the west line of Section 32, Township 16 South, Range 34 East, and a bottom hole location 330 feet from the south line and 480 feet from the west line of Section 5, Township 17 South, Range 34 East
- Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the Upper Pennsylvanian (Cisco/Canyon) formation in the proposed project area for the purposes set forth herein

- Although Applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Upper Pennsylvanian (Cisco/Canyon) formation. Applicant seeks to dedicate the W/2 W/2 of Section 32. Township 16. South, Range 34 East and the W/2 W/2 of Section 5, Township 17 South, Range 34 East, pursuant to NMSA 1978, §§ 70-2-17, 18.
- Approval of the non standard unit and the pooling of all mineral interests in the Upper Pennsylvanian (Cisco/Canyon) formation underlying the W/2 W/2 of Section 32, Township 16 South, Range 34 East and the W/2 W/2 of Section 5, Township 17 South, Range 34 East, will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights

WHERFORE, Applicant requests that this application be set for hearing on June 8, 2017 and that, following notice and hearing, the Division enter its order

- A Approving a non-standard oil spacing and proration unit and pooling all mineral interests in the Upper Pennsylvanian (Cisco/Canyon) formation in the W/2 W/2 of Section 32 Township 16 South, Range 34 East and the W/2 W/2 of Section 5, Township 17 South, Range 34 East
 - B Designating Applicant as operator of the well,
- C Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners,
- D Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and

E Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well

Respectfully submitted,

J Scott Hall

Seth C McMıllan

Post Office Box 2307

Santa Fe, NM 87504-2307

(505) 982-3873

Attorneys for Cimarex Energy Co

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Case No 15711 Application of Cimarex Energy Co for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico Applicant seeks an order approving a non standard oil spacing and proration unit comprised of the W/2 W/2 of Section 32, Township 16 South, Range 34 East and the W/2 W/2 of Section 5, Township 17 South, Range 34 East, NMPM, Lea County, New Mexico, pooling all mineral interests in the Upper Pennsylvanian formation (Cisco/Canyon), underlying the non standard unit. The unit will be dedicated to Applicant's proposed State LF 32-5 2H well to be drilled 330 feet from the north line and 715 feet from the west line of Section 32, Township 16 South, Range 34 East to a bottomhole location 330 feet from the south line and 480 feet from the west line of Section 5, Township 17 South, Range 34 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant and Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately six miles southwest of Lovington, New Mexico