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2017, 22 2, 12

May 23 2017

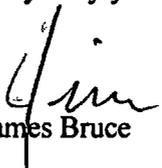
Case 15729

Florene Davidson  
Oil Conservation Division  
1220 South St Francis Drive  
Santa Fe New Mexico 87505

Dear Florene

Enclosed for filing, on behalf of Mewbourne Oil Company are an application for a non standard unit and compulsory pooling, together with a proposed advertisement Please set the application for the June 22 2017 Examiner hearing Thank you

Very truly yours,

  
James Bruce

Attorney for Mewbourne Oil Company

Parties Notified

**RKI Exploration & Production, Inc**  
3500 One Williams Center MD 35  
Tulsa, OK 74172  
Attention Justin Hall

**Chevron U S A Inc**  
1400 Smith Street  
Houston, TX 77002  
Attentio Amber Delach

**Pioneer Natural Resources USA, Inc**  
5205 N O Connor Blvd #200  
Irving TX 75039  
Attentio Stewart Keene

**Devon Energy Production Company, L P**  
333 West Sheridan Avenue  
Oklahoma City OK 73102  
Attentio Brandon Patrick

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

2017 1 23 F u 1

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR A NON-STANDARD OIL SPACING AND  
PRORATION UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

Case No 15729

**APPLICATION**

Mewbourne Oil Company applies for an order (i) approving a non standard oil spacing and proration unit in the Bone Spring formation comprised of the W½E½ of Section 2 and the W½E½ of Section 11 Township 25 South, Range 28 East, N M P M Eddy County New Mexico and (ii) pooling all mineral interests in the Bone Spring formation underlying the non standard unit, and in support thereof, states

1 Applicant is an interest owner in the W½E½ of Section 2 and the W½E½ of Section 11 and has the right to drill a well thereon

2 Applicant proposes to drill the Hoss 2/11 B2BO Fed Com Well No 2H to a depth sufficient to test the Bone Spring formation and has dedicated the W½E½ of Section 2 and the W½E½ of Section 11 to the well to form a non standard 320 acre oil spacing and proration unit (project area) in the Bone Spring formation The well is a horizontal well, with a surface location 185 feet from the north line and 1650 feet from the east line of Section 2 and a terminus 330 feet from the south line and 1650 feet from the east line of Section 11

3 Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the W½E½ of Section 2 and the W½E½ of Section 11 for the purposes set forth herein

4 Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to

the well certain interest owners have failed or refused to join in dedicating their interests  
Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring  
formation in the W½E½ of Section 2 and the W½E½ of Section 11, pursuant to NMSA 1978  
§§70 2 17, 18

5 Approval of the non standard spacing and proration unit and the pooling of all  
mineral interests in the Bone Spring formation underlying the W½E½ of Section 2 and the  
W½E½ of Section 11 will prevent the drilling of unnecessary wells prevent waste and protect  
correlative rights

**WHEREFORE** applicant requests that after notice and hearing the Division enter its  
order

A Approving a non standard oil spacing and proration unit (project area) in the Bone  
Spring formation comprised of the W½E½ of Section 2 and the W½E½ of Section 11,

B Pooling all mineral interests in the Bone Spring formation underlying the W½E½  
of Section 2 and the W½E½ of Section 11

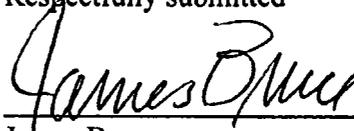
C Designating applicant as operator of the well,

D Considering the cost of drilling and completing the well and allocating the cost  
among the well s working interest owners

E Approving actual operating charges and costs charged for supervision, together  
with a provision adjusting the rates pursuant to the COPAS accounting procedure and

F Setting a 200% charge for the risk involved in drilling and completing the well in  
the event a working interest owner elects not to participate in the well

Respectfully submitted

A handwritten signature in black ink that reads "James Bruce". The signature is written in a cursive style with a large, prominent initial "J".

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James Bruce  
Post Office Box 1056  
Santa Fe New Mexico 87504  
(505) 982 2043

Attorney for Mewbourne Oil Company

PROPOSED ADVERTISEMENT

Case No 15729

***Application of Mewbourne Oil Company for a non standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico*** Mewbourne Oil Company seeks an order approving a 320 acre non standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2E/2 of Section 2 and the W/2E/2 of Section 11 Township 25 South Range 28 East NMPM Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit The unit will be dedicated to the Hoss 2/11 B2BO Fed Com Well No 2H a horizontal well with a surface location 185 feet from the north line and 1650 feet from the east line of Section 2 and a terminus 330 feet from the south line and 1650 feet from the east line of Section 11 Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision designation of applicant as operator of the well and a 200% charge for the risk involved in drilling and completing the well The unit is located approximately 4-1/2 miles south southeast of Malaga New Mexico

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