



P O Box 2267 Midland, Texas 79702
Phone (432) 686-3600 Fax (432) 686 3773

February 3, 2017

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Working Interest Owner
(See Attached List)

RE Well Proposal
Osprey 10 #602H
Sec 3 and 10, T25S R34E
Lea County NM

Gentlemen

Attached for your review and further handling please find EOG Resources Inc 's (hereafter 'EOG') cost estimates for the drilling, completing and equipping of the captioned well along with a copy of the C-102 plat for same filed with the permit application

The captioned EOG – Osprey 10 #602H well is hereby proposed as a horizontal Third Bone Spring Sand test from a surface hole location 530 FSL & 1113 FWL of Section 10, T25S, R34E, Lea County, New Mexico to a proposed bottom hole location 2404' FSL & 1270' FWL of Section 3, T25S, R34E, Lea County, New Mexico Estimated total vertical depth for this well is 12,200' and estimated measured depth is 19 700' Project area for a successful completion will be the W/2W/2 of said Section 10 and W/2SW/4 of Section 3

A check of the Lea County records indicates that you are the owner of unleased minerals or leasehold estate in Section 3 or Section 10—EOG proposes to form a working interest covering the S/2 of Section 3 and all of Section 10, T25S, R34E, Lea County, New Mexico from the surface to the base of the Wolfcamp formation under an operating agreement naming EOG as Operator and providing among other provisions, for 100%/300%/300% non-consent penalties This proposed operating agreement will supersede any existing agreements in either the S/2 of Section 3 or Section 10 A draft will be forwarded to you for review after a positive response to this proposal is received

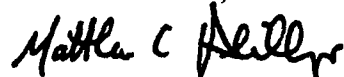
Please remember that the enclosed AFEs combined will constitute a single operation requiring a single election on your part In the event that you elect to participate in the captioned well, please mark the appropriate space below and return one copy of this letter along with a signed copy of both cost estimates to my attention at the letterhead address along with your geological requirements

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe New Mexico
Exhibit No 6
Submitted by
EOG RESOURCES, INC
Hearing Date March 30, 2017

Thank you in advance for your early consideration of this proposal. If you have any questions, please call the undersigned at 432 686 3649 or by sending email to matthew_phillips@eogresources.com

Sincerely

EOG Resources, Inc



Matthew C Phillips, RPL
Landman II

Please indicate your election in the space provided below

_____ The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc Osprey 10 #602H well

_____ The undersigned elects **NOT TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources Inc Osprey 10 #602H well

Company _____

By _____

Title _____

Date _____



MIDLAND

Printed 02/03/2017

AFE No	106302	Original
Property No	072478-000	
EOG W I (BCP)	68 %	(ACP) 68%
EOG AFE Amt	(Drig)	\$2,032,234
	(Land)	\$51,680
	(Completion)	\$3,051,450
	(Facility)	\$247,520
	(Flowback)	\$401,200
	Total Cost	\$5,784,084

AFE Type	DEVELOPMENT DRILLING	AFE Name	OSPREY 10 #602H D&C	AFE Date	12/17/2014	Budget Year	2017
Lease No		Prospect Name	RED HILLS CENTRAL	TVD / MD	12200 / 18700	Begin Date	
Location	Section 10 T25S-R34E 530 FSL & 1113 FWL			BHLocation BH(LATERAL #1) Section 3 T25S-R34E 2404 FSL & 1270 FWL			
Formation				DD&A Field WOLFCAMP SH DB			
Operator	EOG RESOURCES INC	County & State	LEA / NEW MEXICO	Field	UNASSIGNED	Water Depth	
AFE Description	OSPREY 10 #602H D&C TO 12 200 TVD 19 700 MD AS A 1.5 MILE LATERAL TO BE COMPLETED IN THE 3rd BONE SPRING SAND THE WELL IS LOCATED IN SEC 10 25S R34E LEA CO NM					Product	OIL
						Days	0 / 0

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION ROADS&SURVEY	401	128 793	0	5 000	0	0	133 793
*OMP-FLBK LOCATION AND ROADS	401	0	0	0	0	25 000	25 000
*OMP-RIG MOVE	402	0	0	5 000	0	0	5 000
RIG MOVE	402	60 408	0	0	0	0	60 408
JAY WORK COST	404	456 500	0	0	0	0	456 500
BITS & BHA	405	98 232	0	0	0	0	98 232
*OMP-BITS & PHA	405	0	0	15 000	0	0	15 000
*OMP FUEL	406	0	0	215 964	0	5 000	220 964
FUEL	406	70 984	0	0	0	0	70 984
WATER 3 EACH @ \$ 371 429	407	13 862	0	1 114 287	0	0	1 127 949
*OMP-FLBK-CHEMICALS	408	0	0	0	0	3 000	3 000
MUD & CHEMICALS	408	277 420	0	0	0	0	277 420
*MENTING & SERVICE	409	175 000	0	0	0	0	175 000
*OMP PERFORATING	413	0	0	208 000	0	0	208 000
*OMP STIMULATION 58 862 EACH @ \$ 32	414	0	0	1 883 600	0	0	1 883 600
*OMP FAC-TRANSPORTATION	415	0	0	20 000	0	500	20 500
TRANSPORTATION	415	27 711	0	0	0	0	27 711
*OMP Completion Overhead	416	0	0	10 000	0	0	10 000
DRILLING OVERHEAD	416	6 383	0	0	0	0	6 383
*OMP EQUIPMENT RENTAL	417	0	0	175 000	0	0	175 000
RENT/OPERATIONS	417	205 000	0	0	3 000	65 000	273 000
*OMP COMPLETION RIG	418	0	0	20 000	0	0	20 000
*OMP FLBK ENVIRONMENTAL & SAFETY	421	0	0	25 000	0	1 500	26 500
ENVIRONMENTAL & SAFETY	421	14 620	0	0	0	0	14 620
DIRECTIONAL DRILLING	422	251 860	0	0	0	0	251 860
*OMP-FLBK-SUPERVISION/OPERATIONS	424	0	0	101 200	0	4 500	105 700
SUPERVISION	424	140 000	0	0	0	0	140 000
*OMP COMMUNICATIONS	431	0	0	5 000	0	0	5 000
TUBULAR INSPECTION/HANDLING	436	25 000	0	0	0	0	25 000
*OMP CASING HOLE LOGGING/TEST	438	0	0	5 000	0	0	5 000
SPECIALTY SERVICES	441	75 000	0	0	0	0	75 000
WIRELINE SERVICES	442	31 080	0	7 500	0	0	38 580
*OMP COIL TUBING/NITROGEN	445	0	0	198 800	0	0	198 800
*OMP FLBK-CONTRACT LABOR	446	0	0	20 000	0	500	20 500
*OMP-FLBK-DISPOSAL COSTS	447	0	0	0	0	400 000	400 000
DISPOSAL COSTS 100 000 @ \$ 2	447	109 647	0	250 000	0	0	359 647
*OMP-COMPLETION FLUIDS	448	0	0	10 000	0	0	10 000
*OMP FLOWBACK	465	0	0	50 000	0	65 000	115 000
*OMP LAND DRILLSITE TITLE	480	0	5 000	0	0	0	5 000
OPINION	482	0	7 500	0	0	0	7 500
*OMP LAND ROW DRILLING	483	0	7 500	0	0	0	7 500
*OMP LAND ROW COMPLETION	484	0	20 000	0	0	0	20 000
*OMP LAND SURVEY & DAMAGES	485	0	20 000	0	0	0	20 000
DRILL	486	0	16 000	0	0	0	16 000
*OMP REG PERMIT FEE/ENV SURV&ASSESS	486	0	16 000	0	0	0	16 000
TOTAL INTANGIBLES		-\$2 187 280	-\$76 000	-\$4 344 351	\$3 000	-\$570 000	-\$7,160,631

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
1 5/8" 40# J55 LTC	FEET	1 000	9 5/8"	J55 LTC	25 00	102	25 000	0	0	0	0	25 000
5/8" 29 7# FLUSHMAX III	FEET	11 200	7 5/8"	FM III	24 00	103	268 800	0	0	0	0	268 800
PRODUCTION CASING	FEET	19 500	5 1/2"	Z3#	25 00	104	487 500	0	0	0	0	487 500
*OMP TUBING			2 875	6 5# J55		106	0	0	55 575	0	0	55 575
WELLHEAD EQUIPMENT						107	40 000	0	60 000	0	0	100 000
*OMP FAC-FLOW LINES						108	0	0	0	25 000	0	25 000
*OMP VALVES & FITTINGS						110	0	0	2 500	62 000	20 000	84 500
*OMP PUMP						113	0	0	25 000	0	0	25 000
QUIP/SUBSURFACE												
*OMP FAC-HEATERS TREATRS SEPRS						115	0	0	0	100 000	0	100,000
*OMP FAC-METERING						118	0	0	0	25 000	0	25 000
EQUIPMENT												
*OMP-FAC-CONSTRUCTION						122	0	0	0	77 000	0	77 000
OST												
*OMP FAC AUTOMATION						122	0	0	0	10 000	0	10 000
EQUIPMENT												
*OMP FAC-LABR/ELEC						124	0	0	0	50 000	0	50 000
MEAS/AUTOMA												
*OMP FAC-INSTRUMENT/ELECTRIC						128	0	0	0	10 000	0	10 000
QUIP												
*OMP FAC TRANSPORTATION						415	0	0	0	2 000	0	2 000
TOTAL TANGIBLES							\$821 300	\$0	\$143 075	\$381 000	\$20 000	\$1 345,375
TOTAL COST							\$2,988 580	\$76 000	\$4 487,426	\$384 000	\$590 000	\$8 506 006

By	Date	By	Date
JOINT OPERATOR APPROVAL			



MIDLAND		Printed 02/03/2017	
AFE No	106302	Original	
Property No	072478-000		
EOG W.J. (BCP)	68 %	(ACP)	68%
EOG AFE Amt:	(Drig)	\$2,032,234	
	(Land)	\$51,680	
	(Completion)	\$3,051,450	
	(Facility)	\$247,520	
	(Flowback)	\$401,200	
	Total Cost	\$5,784,084	

Trm	By	Title	Date
-----	----	-------	------



MIDLAND		Printed 02/03/2017	
AFE No	107912	Original	
Property No	073784-000		
EOG W I (BCP)	68 %	(ACP)	68%
EOG AFE Amt	(Drig)	\$0	
	(Land)	\$0	
	(Completion)	\$0	
	(Facility)	\$1,308,280	
	(Flowback)	\$0	
	Total Cost	\$1,308,280	

AFE Type	PRODUCTION FAC ON LEASE	AFE Name	OSPREY 10 CTB	AFE Date	01/25/2017	Budget Year	2017
Reg Lease No		Prospect Name	RED HILLS	TVD / MD		Begin Date	
Location		BH Location					
Formation		DD&A Field					
Operator	EOG RESOURCES INC	County & State	LEA / NEW MEXICO	Field	UNASSIGNED	Water Depth	
AFE Description OSPREY 10 CTB that will service the OSPREY 10 #802H OSPREY 10 #701H wells							
		Product		Days	0 / 0		

DESCRIPTION	SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
*OMP FAC LOCATION AND ROADS	401	0	0	0	89 000	0	89 000
TOTAL INTANGIBLES		\$0	\$0	\$0	\$89 000	\$0	\$89 000

	UOM	QTY	SIZE	SIZE	GRADE	RATE						
*OMP FAC-TANKS						108	0	0	0	284 900	0	284 900
*OMP FAC VALVES & FITTINGS						110	0	0	0	275 000	0	275 000
*OMP FAC PUMP QUIP/SURFACE						112	0	0	0	51 100	0	51 100
*OMP FAC-HEATERS TREATERS SEPRs						115	0	0	0	192 500	0	192 500
*OMP FAC METERING EQUIPMENT						118	0	0	0	255 500	0	255 500
*OMP FAC CONSTRUCTION OST						122	0	0	0	242 000	0	242 000
*OMP FAC LABR/ELEC MEAS/AUTOMA						124	0	0	0	8 000	0	8 000
*OMP FAC EMISSIONS EQUIPMENT						127	0	0	0	241 000	0	241 000
*OMP FAC INSTRUMENT/ELECTRIC QUIP						128	0	0	0	140 000	0	140 000
*OMP FAC TRANSPORTATION						415	0	0	0	20 000	0	20 000
*OMP FAC FACILITY OVERHEAD						416	0	0	0	50 000	0	50 000
*OMP FAC-ENVIRONMENTAL & SAFETY						421	0	0	0	2 000	0	2 000
*OMP FAC-COMMUNICATIONS						431	0	0	0	5 000	0	5 000
*OMP FAC ELECTRICAL LABOR						471	0	0	0	85 000	0	85 000
TOTAL TANGIBLES							\$0	\$0	\$0	\$1 832 000	\$0	\$1 832 000
TOTAL COST							\$0	\$0	\$0	\$1 921 000	\$0	\$1 921 000

3y	Date	By	Date
JOINT OPERATOR APPROVAL			
lrm	By	Title	Date