

Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 3.5 miles southeast of Loving, New Mexico.

3. **Case No. 15700:** (Continued from the May 25, 2017 Examiner Hearing.)

Application of Caza Petroleum, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Caza Petroleum, LLC seeks an order approving a non-standard 281.10-acre spacing and proration unit in the Bone Spring formation comprised of Lot 4, SW/4 NW/4, and W/2 SW/4 (the W/2 W/2) of Section 5 and the W/2 NW/4 and NW/4 SW/4 of Section 8, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The non-standard unit is to be dedicated to applicant's **Eagleclaw 5 Fed. Well No. 1H**, to be horizontally drilled from a surface location in Lot 4 of Section 5 to a bottom hole location in the NW/4 SW/4 of Section 8. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling the well. The unit is located approximately 13 miles west-southwest of Monument, New Mexico.

4. **Case No. 15711:** *Application of Cimarex Energy Co. for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.*

Applicant seeks an order approving a non-standard oil spacing and proration unit comprised of the W/2 W/2 of Section 32, Township 16 South, Range 34 East and the W/2 W/2 of Section 5, Township 17 South, Range 34 East, NMPM, Lea County, New Mexico, pooling all mineral interests in the Upper Pennsylvanian formation (Cisco/Canyon), underlying the non-standard unit. The unit will be dedicated to Applicant's proposed State LF 32-5 2H well to be drilled 330 feet from the north line and 715 feet from the west line of Section 32, Township 16 South, Range 34 East to a bottomhole location 330 feet from the south line and 480 feet from the west line of Section 5, Township 17 South, Range 34 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant and Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately six miles southwest of Lovington, New Mexico.

5. **Case No. 15712:** *Application of Special Energy Corporation for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*

Applicant seeks an order (i) creating a 160-acre, non-standard oil spacing and proration unit (project area) comprised of the W/2 W/2 of Section 20, Township 12 South, Range 38 East, NMPM, in Lea County, and (ii) pooling all mineral interests in the San Andres formation underlying this acreage. The project area is to be dedicated to applicant's **Decker #1-H well**, which will be horizontally drilled from a surface location in Unit M in Section 17, Township 12 South, Range 38 East to a bottom hole location in Unit M of Section 20, Township 12 South, Range 38 East. The completed interval for the well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Special Energy Corporation as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed project area is located approximately 9 miles east of Tatum, New Mexico.

6. **Case No. 15713:** *Application of Special Energy Corporation for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*

Applicant seeks an order (i) creating a 160-acre, non-standard oil spacing and proration unit (project area) comprised of the W/2 E/2 of Section 31, Township 11 South, Range 38 East, NMPM, in Lea County, and (ii) pooling all mineral interests in the San Andres formation underlying this acreage. The project area is to be dedicated to applicant's **Jenna #1-H well**, which will be horizontally drilled from a surface location in Unit O in Section 30 to a bottom hole location in Unit O of Section 31, Township 11 South, Range 38 East. The completed interval for the well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Special Energy Corporation as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed project area is located approximately nine miles east of Tatum, New Mexico.

7. **Case No. 15714:** *Application of Back Nine Properties LLC for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.*

Applicant seeks an order (i) creating a 320-acre, non-standard oil spacing and proration unit (project area) comprised of the E/2 of Section 6, Township 10 South, Range 28 East, NMPM, in Chaves County, and (ii) pooling all mineral interests in the San Andres formation underlying this acreage. The project area is to be dedicated to the **Bandon Dunes #2H well**, which will be horizontally drilled from a surface location in Unit P to a bottom hole location in Unit A of Section 6, Township 10 South, Range 28 East. The completed interval for the well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Hadaway Consulting and Engineering, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed project area is located approximately 24 miles east of Roswell, New Mexico.

8. **Case No. 15715:** *Application of Back Nine Properties LLC for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.*

Applicant seeks an order (i) creating a 320-acre, non-standard oil spacing and proration unit (project area) comprised of the E/2 of Section 18, Township 10 South, Range 29 East, NMPM, in Chaves County,

and (ii) pooling all mineral interests in the San Andres formation underlying this acreage The project area is to be dedicated to the **Muirfield #2H well** which will be horizontally drilled from a surface location in Unit P to a bottom hole location in Unit A of Section 18 Township 10 South Range 29 East The completed interval for the well will remain within the 330 foot standard offset required by the Division's rules Also to be considered will be the cost of drilling and completing the well and the allocation of the cost the designation of Hadaway Consulting and Engineering LLC as the operator of the well and a 200% charge for the risk involved in drilling and completing the well The proposed project area is located approximately 30 miles east of Roswell New Mexico

9 ***Case No 15716 Application of Back Nine Properties LLC for a non standard oil spacing and proration unit and compulsory pooling Chaves County New Mexico*** Applicant seeks an order (i) creating a 320 acre non standard oil spacing and proration unit (project area) comprised of the W/2 of Section 21 Township 11 South Range 28 East NMPM in Chaves County and (ii) pooling all mineral interests in the San Andres formation underlying this acreage The project area is to be dedicated to the **Pinehurst #5H well** which will be horizontally drilled from a surface location in Unit D to a bottom hole location in Unit M of Section 21 Township 11 South Range 28 East The completed interval for the well will remain within the 330 foot standard offset required by the Division's rules Also to be considered will be the cost of drilling and completing the well and the allocation of the cost the designation of Hadaway Consulting and Engineering LLC as the operator of the well and a 200% charge for the risk involved in drilling and completing the well The proposed project area is located approximately 21 miles east of Roswell New Mexico

10 ***Case No 15701 (Continued from the May 25 2017 Examiner Hearing)***

Application of OXY USA WTP Limited Partnership for a non standard spacing and proration unit and compulsory pooling Eddy County New Mexico Applicant in the above styled cause seeks an order (1) creating a 320 acre spacing and proration unit comprised of the N/2 N/2 of Section 9 and the N/2 N/2 of Section 10 Township 19 South Range 29 East NMPM Eddy County New Mexico and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage Said non standard unit is to be dedicated to applicant's proposed **Turkey Track 9 10 State No 21H Well** which will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 8 to a standard bottom hole location in NE/4 NE/4 (Unit A) of Section 10 The completed interval for this well will remain within the 330 foot standard offset required by the Division's rules Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision designation of OXY USA WTP Limited Partnership as operator of the well and a 200% charge for risk involved in drilling said well Said area is located approximately 25 miles north of Malaga NM

11 ***Case No 15702 (Continued from the May 25 2017 Examiner Hearing)***

Application of OXY USA WTP Limited Partnership for a non standard spacing and proration unit and compulsory pooling Eddy County New Mexico Applicant in the above styled cause seeks an order (1) creating a 320 acre spacing and proration unit comprised of the S/2 N/2 of Section 9 and the S/2 N/2 of Section 10 Township 19 South Range 29 East NMPM Eddy County New Mexico and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage Said non standard unit is to be dedicated to two initial wells applicant's proposed **Turkey Track 9 10 State No 22H Well** and the proposed **Turkey Track 9 10 State No 32H Well** which will be simultaneously drilled and completed These two horizontal wells will be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 8 to a standard bottom hole location in SE/4 NE/4 (Unit H) of Section 10 The completed interval for each well will remain within the 330 foot standard offset required by the Division's rules Also to be considered will be the cost of drilling and completing each well and the allocation of the cost thereof as well as actual operating costs and charges for supervision designation of OXY USA WTP Limited Partnership as operator of the well and a 200% charge for risk involved in drilling said well Said area is located approximately 25 miles north of Malaga NM

12 ***Case No 15717 Application of McElvain Energy Inc for a non standard spacing and proration unit and compulsory pooling Lea County New Mexico***

Applicant in the above styled cause seeks an order (1) non standard 160 acre more or less spacing and proration unit in the Bone Spring formation comprised of the W/2 W/2 of Section 28 Township 18 South Range 35 East NMPM Lea County New Mexico and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage Said non standard unit is to be dedicated to the applicant's proposed **Ironhouse 28 BS2 State Com No 4H Well** which will be drilled horizontally from the SW/4 SW/4 (Unit M) to a standard bottomhole location in the NW/4 NW/4 (Unit D) of Section 28 The completed interval for this well will remain within the 330 foot standard offset required by the Statewide rules for oil wells Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision designation of applicant as operator of the well and pursuant to NMRA 19 15 1 35 the imposition of a 200% risk charge against the working interest of any party that elects not to participate in this project Said area is located approximately 23 miles west of Hobbs New Mexico

13 ***Case No 15718 Application of XTO Energy Inc for a non standard spacing and proration unit and compulsory pooling Eddy County New Mexico***

Applicant in the above styled cause seeks an order (1) creating a non standard 320 acre spacing and proration unit comprised of the comprised of the E/2 E/2 of Section 8 and the E/2 E/2 of Section 17 Township 25 South Range 29 East NMPM Eddy County New Mexico and (2) pooling all mineral interests in the Bone Spring formation Willow Lake Bone Spring Southeast (Pool Code 96217) underlying this acreage Said non standard unit is to be dedicated to applicant's proposed **Corral Canyon Federal Com No 16H Well** which will be horizontally drilled from a surface location in the SE/4 SE/4 of Section 5 (Unit P) to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 17 The completed interval for this well will remain within the 330 foot standard offset required by the rules Also to be considered will be the cost of drilling