

State of New Mexico
Energy, Minerals and Natural Resources Department

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Oil Conservation Division



Administrative Order

WFX 967
June 21 2017

**ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION**

Under the provisions of Division Order R 12981 Apache Corporation (OGRID No 873) has made application to the Division for permission to add one additional injection well to its West Blinebry Drinkard Unit (WBDU) Waterflood Project in the North Eunice Blinebry Tubb Drinkard Pool (Pool code 22900) in Lea County New Mexico This well is being proposed as an injection well into the Unitized interval within the Drinkard formation of the WBDU

THE DIVISION DIRECTOR FINDS THAT

The application has been duly filed under the provisions of Division Rule 19 15 26 8B NMAC and satisfactory information has been provided that affected parties as defined in said rule have been notified and no objections remain outstanding The proposed well is eligible for conversion to injection under the terms of that rule The applicant has presented satisfactory evidence that all requirements prescribed in Rule 19 15 26 8 NMAC have been met and the operator is in compliance with Rule 19 15 5 9 NMAC

The proposed expansion of the above referenced waterflood project will prevent waste is in the best interests of conservation will not impair correlative rights and should be approved

IT IS THEREFORE ORDERED THAT

Apache Corporation as operator is hereby authorized to inject water into the following well for the purpose of secondary recovery through plastic-lined tubing set into a packer

API No	Well	Loc*	Unit	Sec	Twp	Rng	Footage N/S	Footage E/W
30 025 42496	West Blinebry Drinkard Unit No 221	SHL	I	17	21 S	37 E	2300 FSL	500 FEL
		BHL	I	17	21 S	37 E	1980 FSL	660 FEL

SHL surface hole location BHL bottom hole location

The approved injection interval for this well is into the Drinkard formation from an approximate perforated depth of 6487 feet to a maximum perforated depth of 6700 feet The approved maximum surface tubing injection pressure shall be **1120 psig or 0.2 psig per foot of depth to the uppermost perforation in the injection well, whichever is less**, as approved in Ordering Paragraph (13) of Division Order No R 12981 dated August 11 2008 The operator shall

set the injection packer no more than 100 feet above the shallowest perforation for the permitted injection interval

IT IS FURTHER ORDERED THAT

The operator shall take all steps necessary to ensure that the injected fluid enters only the approved injection interval and is not permitted to escape to other formations or onto the surface

After installing tubing the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge or an approved leak detection device in order to determine leakage in the casing tubing or packer The casing shall be pressure tested from the surface to the packer setting depth to assure casing integrity

The well shall pass an initial mechanical integrity test (MIT) prior to initially commencing injection and prior to resuming injection each time any injection packer is unseated All MIT testing procedures and schedules shall follow the requirements in Rule 19 15 26 11A NMAC The Division Director retains the right to require at any time wireline verification of completion and packer setting depths in this well

The wellhead injection pressure on these wells shall be limited as listed above In addition the injection well or header system shall be equipped with a pressure limiting device in workable condition which shall at all times limit surface tubing pressures to the maximum allowable pressures for these wells

Subject to the limitations within the hearing order permitting this project the Director of the Division may authorize an increase in tubing pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluids from the approved injection interval Such proper showing shall be demonstrated by sufficient evidence including but not limited to an acceptable Step Rate Test

The operator shall notify the supervisor of the Division s District I office of the date and time of the installation of injection equipment and of any MIT test so that the same may be inspected and witnessed The operator shall provide written notice of the date of commencement of injection to the District I office The operator shall submit monthly reports of the disposal operations on Division Form C-115 in accordance with Rules 19 15 26 13 and 19 15 7 24 NMAC

Without limitation on the duties of the operator as provided in Rules 19 15 29 and 19 15 30 NMAC or otherwise the operator shall immediately notify the District I office of any failure of the tubing casing or packer in the approved injection well or of any leakage or release of water oil or gas from around any produced or plugged and abandoned well in the area and shall take such measures as may be timely and necessary to correct such failure or leakage

The injection authority granted under this order is not transferable except upon division approval The division may require the operator to demonstrate mechanical integrity of any injection well that will be transferred prior to approving transfer of authority to inject

The division may revoke this injection permit after notice and hearing if the operator is in violation of 19 15 5 9 NMAC

Compliance with this order does not relieve the operator of the obligation to comply with other applicable federal state or local laws or rules or to exercise due care for the protection of fresh water public health and safety and the environment

PROVIDED FURTHER THAT jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh or protectable waters or (2) consistent with the requirements in this order whereupon the Division may after notice and hearing terminate the disposal authority granted herein The subject wells shall be governed by all provisions of Division Order No R-12981 and associated administrative orders

The injection authority granted herein shall terminate two (2) years after the effective date of this order if the operator has not commenced injection operations into at least one of the subject wells provided however the Division upon written request by the operator received prior to the two year deadline may grant an extension thereof for good cause shown



DAVID R CATANACH
Director

DRC/mam

cc New Mexico Oil Conservation Division – Hobbs Office
Bureau of Land Management Carlsbad
Well File – 30 025 42496
Case File 14126