



OXY USA WTP Limited Partnership

A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570

April 6, 2017

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

WORKING INTEREST PARTNERS

(see attached list)

Re: Well Proposal – Turkey Track 9-10 State Com 21H
SHL – 2120' FNL & 395' FEL (Section 8)
BHL – 2254' FNL & 180' FEL (Section 10)
Sections 9 and 10
Township 19 South, Range 29 East
Eddy County, New Mexico

Dear WI Partner,

OXY USA WTP Limited Partnership ("OXY") hereby proposes the drilling of the Turkey Track 9-10 State Com 21H well at the referenced surface location to its terminus at the referenced bottom hole location in Section 10-T19S-R29E, Eddy County, New Mexico. The proposed operation includes drilling and completing an approximate 10,000' lateral in the 2nd Bone Spring formation with an estimated Total Vertical Depth of 7,800' and Measured Depth of 18,367'. A detailed description of the total estimated cost to drill and complete the well is set out in the enclosed AFE.

OXY is proposing to drill this well under the terms of the previously proposed Operating Agreement dated May 1, 2017, with OXY USA WTP Limited Partnership, as Operator, covering the all of Sections 7, 8, 9, and 10, Township 19 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. This well (Turkey Track 9-10 State Com 21H) is the second well proposed under the above-referenced Operating Agreement.

Please indicate your election to participate in the drilling, completing, and equipping of the proposed well by executing and returning one copy of this letter and the enclosed AFE in the self-addressed stamped envelope provided.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail.

Very truly yours,

OXY USA WTP Limited Partnership

India Isbell
Dir: 713.366.5161
Email: india_isbell@oxy.com

WI Partner elects to:

___ participate in the drilling of the Turkey Track 9-10 State Com 21H

___ non-consent the drilling of the Turkey Track 9-10 State Com 21H

By: _____

Name: _____

Title: _____

Date: _____

Enclosure(s)

**BEFORE THE OIL CONSERVATION
DIVISION**

Santa Fe, New Mexico

Exhibit No. 6

Submitted by: OXY USA WTP LP

Hearing Date: June 8, 2017

Working Interest Partners

James E Guy & Peggy Guy, Trustees of the P.J. Guy Family Trust	Monarch Resources, Inc. Attn: Working Interest Owner	Tanza K. Brumfield
NEECO INC Attn: Working Interest Owner	Jesse A. Cone, as Trustee of the Jesse A Cone Trust "A" UW/O Herbert E Cone, deceased	J T Jackson & Associates
Bean Family Limited Partnership	CBR Oil Properties, LLC	John Robert Cone, as Trustee of the John Robert Trust "A" UW/O Herbert E Cone, deceased
Norman L. Stevens, Trustee of the Norman L. Stevens Revocable Trust U/T/A dated 09/14/1995, DBA Stevens Revocable Trust	Snow Oil & Gas Inc. Attn: Working Interest Owner	Herbert F. Boles, Trustee u/w/o Norma J. Boles, deceased
Witherspoon Motor Company	Enid Witherspoon Gates Revocable Trust under Trust Agreement Dated February 27, 2003	Nona L. Snow
James B. Read	Carolyn Read Beall	Betty Read Young
Mary Cone Lewis, as Trustee of the Mary Cone Lewis Trust "A" UW/O Herbert E Cone, deceased	Howard H. Cone, as Trustee of the Howard H. Cone Trust "A" UW/O Herbert E Cone, deceased	Terry A. Cone, as Trustee of the Terry A. Cone Trust "A" UW/O Herbert E Cone, deceased
Fuel Products, Inc Attn: Working Interest Owner	Thomas M. Beall	Duncan Oilfield Services
EGL Resources Attn: Working Interest Owner	GAHR Energy Company Attn: Working Interest Owner	V-F Petroleum Inc Attn: Working Interest Owner
New Mexico Western Minerals, Inc. Attn: Working Interest Owner	J.T. Jackson & Associates A Trust, J.T. Jackson, Trustee	
HFB Investment Company LP Attn: Working Interest Owner	Clarence Forister & Jacqueline Forister, Trustee of the CLAR JAC Investment Trust	



Occidental Oil and Gas Corporation
Turkey Track 9-10 State Com 21H

RMT: NM
State & County: NM, Eddy
Field: Turkey Track
Well Type: 10k 2BS
Date: 04/07/2017

Code	Element Name	1 Prep Phase	2 Location & Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 11,000	\$ -	\$ -	\$ -
3011	Location & Roads + Maintenance	\$ -	\$ 111,000	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 81,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 6,000	\$ 224,000	\$ -	\$ 49,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ -	\$ -	\$ -	\$ 96,000	\$ 9,000	\$ -	\$ -
2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 18,000	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 1,000	\$ 48,000	\$ -	\$ -	\$ -	\$ -	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ 20,000	\$ 6,000	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 71,000	\$ 2,000	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ 5,000	\$ 44,000	\$ -	\$ -	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ -	\$ 38,000	\$ -	\$ 5,000	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ -	\$ 17,000	\$ -	\$ 65,000	\$ 8,000	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 11,000	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 206,000	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 524,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Mud Logging	\$ -	\$ -	\$ 29,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 258,000	\$ -	\$ -	\$ -
3019	Wire line & Slick line	\$ -	\$ -	\$ -	\$ -	\$ 50,000	\$ 7,000	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 693,000	\$ -	\$ -	\$ 24,000	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 6,000	\$ 66,000	\$ -	\$ 135,000	\$ -	\$ -	\$ -
3023	Cementing	\$ -	\$ -	\$ 269,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 3,770,000	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ 30,000	\$ -	\$ 265,000	\$ 13,000	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ 359,000	\$ -	\$ -	\$ -
3029	Camp & Catering	\$ -	\$ 9,000	\$ 37,000	\$ -	\$ -	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 1,000	\$ 19,000	\$ -	\$ -	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ 122,000	\$ -	\$ 291,000	\$ 4,000	\$ -	\$ -
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4005	Rental Downhole Equipment & Tools	\$ -	\$ -	\$ 3,000	\$ -	\$ -	\$ -	\$ -	\$ -
4007	HES & Industrial waste handling	\$ -	\$ -	\$ 9,000	\$ -	\$ -	\$ -	\$ -	\$ -
4013	Rental Surface Equipment & Tools	\$ -	\$ 21,000	\$ 103,000	\$ -	\$ 159,000	\$ 7,000	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 410,000	\$ -	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 75,000	\$ -	\$ 7,000	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 65,000	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 657,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 39,000	\$ -	\$ -
5500	Material Consumables	\$ -	\$ 11,000	\$ -	\$ -	\$ 749,000	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 211,000	\$ -	\$ -	\$ -	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HC's	\$ -	\$ -	\$ 84,000	\$ -	\$ -	\$ -	\$ -	\$ -
5505	Fuel & Lubricants	\$ -	\$ 2,000	\$ 74,000	\$ -	\$ -	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sewers & Tr	\$ -	\$ -	\$ 11,000	\$ -	\$ 4,000	\$ 1,000	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 1,000	\$ 43,000	\$ -	\$ 19,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 13,000	\$ 252,000	\$ -	\$ 365,000	\$ 11,000	\$ -	\$ -
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disp	\$ -	\$ -	\$ 37,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal									

Signature: _____
Company: _____
Printed Name: _____
Title: _____
Date: _____ Approval: _____ % WI: _____

This AFE is only an estimate. By signing, you agree to pay your proportional share of the actual costs incurred.

Summary of Costs:

Total Drilling (1+3+3+4):	\$ 3,958,000
Total Completion (5+6+7):	\$ 7,593,000
Total Facilities (8):	\$ 11,579,000
Total Well Cost (1+2+3+4+5+6+7+8):	\$ 11,579,000

Ana Orozco
RMT Team Lead - NNM
Occidental Oil and Gas

Return signed copy to:
Occidental Permian Ltd.
Attn: Ginger Garcia Room 11.048
P. O. Box 4294
Houston, Texas 77210-4294
Fax: 713-985-1271



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A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570

April 6, 2017

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

WORKING INTEREST PARTNERS

(see attached list)

Re: Well Proposal – Turkey Track 9-10 State Com 22H
SHL – 2150' FNL & 395' FEL (Section 8)
BHL – 2254' FNL & 180' FEL (Section 10)
Sections 9 and 10
Township 19 South, Range 29 East
Eddy County, New Mexico

Dear WI Partner,

OXY USA WTP Limited Partnership ("OXY") hereby proposes the drilling of the Turkey Track 9-10 State Com 22H well at the referenced surface location to its terminus at the referenced bottom hole location in Section 10-T19S-R29E, Eddy County, New Mexico. The proposed operation includes drilling and completing an approximate 10,000' lateral in the 2nd Bone Spring formation with an estimated Total Vertical Depth of 7,800' and Measured Depth of 18,209'. A detailed description of the total estimated cost to drill and complete the well is set out in the enclosed AFE.

OXY is proposing to drill this well under the terms of the previously proposed Operating Agreement dated May 1, 2017, with OXY USA WTP Limited Partnership, as Operator, covering the all of Sections 7, 8, 9, and 10, Township 19 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. This well (Turkey Track 9-10 State Com 22H) is the second well proposed under the above-referenced Operating Agreement.

Please indicate your election to participate in the drilling, completing, and equipping of the proposed well by executing and returning one copy of this letter and the enclosed AFE in the self-addressed stamped envelope provided.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail.

Very truly yours,

OXY USA WTP Limited Partnership

India Isbell
Dir: 713.366.5161
Email: india_isbell@oxy.com

WI Partner elects to:

____ participate in the drilling of the Turkey Track 9-10 State
Com 22H

____ non-consent the drilling of the Turkey Track 9-10 State
Com 22H

By: _____

Name: _____

Title: _____

Date: _____

Enclosure(s)

Working Interest Partners

James E Guy & Peggy Guy, Trustees of the P.J. Guy Family Trust	Monarch Resources, Inc. Attn: Working Interest Owner	Tanza K. Brumfield
NEECO INC Attn: Working Interest Owner	Jesse A. Cone, as Trustee of the Jesse A. Cone Trust "A" U/W/O Herbert E Cone, deceased	J T Jackson & Associates
Bean Family Limited Partnership	CBR Oil Properties, LLC	John Robert Cone, as Trustee of the John Robert Trust "A" U/W/O Herbert E Cone, deceased
Norman L. Stevens, Trustee of the Norman L. Stevens Revocable Trust U/T/A dated 09/14/1995, DBA Stevens Revocable Trust	Snow Oil & Gas Inc. Attn: Working Interest Owner	Herbert F. Boles, Trustee u/w/o Norma J. Boles, deceased
Witherspoon Motor Company	Enid Witherspoon Gates Revocable Trust under Trust Agreement Dated February 27, 2003	Nona L. Snow
James B. Read	Carolyn Read Beall	Betty Read Young
Mary Cone Lewis, as Trustee of the Mary Cone Lewis Trust "A" U/W/O Herbert E Cone, deceased	Howard H. Cone, as Trustee of the Howard H. Cone Trust "A" U/W/O Herbert E Cone, deceased	Terry A. Cone, as Trustee of the Terry A. Cone Trust "A" U/W/O Herbert E Cone, deceased
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New Mexico Western Minerals, Inc. Attn: Working Interest Owner	J.T. Jackson & Associates A Trust, J.T. Jackson, Trustee	
HFB Investment Company LP Attn: Working Interest Owner	Clarence Forster & Jacqueline Forster, Trustee of the CLAR JAC Investment Trust	



Occidental Oil and Gas Corporation
Turkey Track 9-10 State Com 22H

RMT: NM
State & County: NM, Eddy
Field: Turkey Track
Well Type: 10k 289
Date: 04/07/2017

Code	Element Name	1 Prep Phase	2 Location & Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 11,000	\$ -	\$ -	\$ -
3011	Location & Roads + Maintenance	\$ -	\$ 111,000	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 81,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ -	\$ -	\$ -	\$ 88,000	\$ 9,000	\$ -	\$ -
2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 18,000	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 1,000	\$ 48,000	\$ -	\$ -	\$ -	\$ -	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ 20,000	\$ 6,000	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 71,000	\$ 2,000	\$ -	\$ -
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3005	Services Inspection	\$ -	\$ -	\$ 38,000	\$ -	\$ 5,000	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ -	\$ 17,000	\$ -	\$ 65,000	\$ 6,000	\$ -	\$ -
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3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 3,770,000	\$ -	\$ -	\$ -
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3035	Services Disposal	\$ -	\$ -	\$ 122,000	\$ -	\$ 291,000	\$ 4,000	\$ -	\$ -
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4005	Rental Downhole Equipment & Tools	\$ -	\$ -	\$ 3,000	\$ -	\$ -	\$ -	\$ -	\$ -
4007	HES & Industrial waste handling	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -	\$ -	\$ -
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Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 410,000	\$ -	\$ -
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7004	Utilities: Electricity, Water & Sewers & Tr	\$ -	\$ -	\$ 11,000	\$ -	\$ 4,000	\$ 1,000	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 1,000	\$ 43,000	\$ -	\$ 19,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 13,000	\$ 252,000	\$ -	\$ 365,000	\$ 11,000	\$ -	\$ -
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disp	\$ -	\$ -	\$ 37,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 288,000	\$ 3,718,000	\$ -	\$ 6,989,000	\$ 604,000	\$ -	\$ -

Signature:	
Company:	
Printed Name:	
Title:	
Date:	Approval % W1
This AFE is only an estimate. By signing, you agree to pay your proportional share of the actual costs incurred.	

Total Drilling (1+2+3+4):	\$ 3,986,000
Total Completion (5+6+7):	\$ 7,893,000
Total Facilities (8):	\$ -
Total Well Cost (1+2+3+4+5+6+7+8):	\$ 11,879,000
Ana Orozco RMT Team Lead - NNM Occidental Oil and Gas	
Return signed copy to: Occidental Permian Ltd. Attn: Ginger Garcia Room 11.048 P. O. Box 4294 Houston, Texas 77210-4294 Fax: 713-985-1271 E-mail: Ginger_Garcia@oxy.com	



OXY USA WTP Limited Partnership

A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570

March 9, 2017

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

WORKING INTEREST PARTNERS

(see attached list)

Re: Well Proposal – Turkey Track 9-10 State Com 32H
SHL – 2180' FNL & 395' FEL (Section 8)
BHL – 2254' FNL & 180' FEL
Sections 9 and 10
Township 19 South, Range 29 East
Eddy County, New Mexico

Dear WI Partner,

OXY USA WTP Limited Partnership. ("OXY") hereby proposes the drilling of the Turkey Track 9-10 State Com 32H well at the referenced surface location to its terminus at the referenced bottom hole location in Section 10-T19S-R29E, Eddy County, New Mexico. The proposed operation includes drilling a pilot hole, plugging back, and completing an approximate 10,000' lateral in the 3rd Bone Spring formation with an estimated Total Vertical Depth of 8,800' and Measured Depth of 19,329'. OXY also plans to conduct an extensive logging and coring program in the Wolfcamp and Bone Spring formations. The logging program will include spectral GR, Dipole Sonic, FMI, CMR, mudlog, and triple combo. 50 Sidewall cores will be taken as well. OXY anticipates a spud date of May 10, 2017. A detailed description of the total estimated cost to drill and complete the well is set out in the enclosed AFE.

Simultaneously with this letter, OXY is proposing to drill this well under the terms of a modified 1989 AAPL form of Operating Agreement, enclosed herewith and dated May 1, 2017, with OXY USA WTP Limited Partnership, as Operator, covering the All of Sections 7, 8, 9, and 10, Township 19 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. This proposed Operating Agreement will supersede any and all existing Operating Agreements as to depths from 5,000' below the surface to the base of the Bone Spring formation.

Please indicate your election to participate in the drilling, completing, and equipping of the proposed well by executing and returning one copy of this letter, the enclosed AFE, and extra set of signature pages to the Operating Agreement in the self-addressed stamped envelope provided.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail.

Very truly yours,

OXY USA WTP Limited Partnership

Jacob Hart
Dir: 713.552.8661
Email: Jacob_hart@oxy.com

WI Partner elects to:

___ participate in the drilling of the Turkey Track 9-10 State
Com 32H

___ non-consent the drilling of the Turkey Track 9-10 State
Com 32H

By: _____

Name: _____

Title: _____

Date: _____

Enclosure(s)

Working Interest Partners

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NEECO INC Attn: Working Interest Owner	Jesse A. Cone, as Trustee of the Jesse A Cone Trust "A" U/W/O Herbert E Cone, deceased	J T Jackson & Associates
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New Mexico Western Minerals, Inc. Attn: Working Interest Owner	J.T. Jackson & Associates A Trust, J.T. Jackson, Trustee	
HFB Investment Company LP Attn: Working Interest Owner	Clarence Forister & Jacqueline Forister, Trustee of the CLAR JAC Investment Trust	



Occidental Oil and Gas Corporation
Turkey Track 10,000' 3BS + Pilot
Turkey Track 9-10 State

RMT: NM
State & County: NM, Eddy
Field: Turkey Track
Well Type: 10k 3BS + Pilot
Date: 03/09/2017

Code	Element Name	1 Prep Phase	2 Location & Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 11,000	\$ -	\$ -	\$ -
3011	Location & Roads + Maintenance	\$ -	\$ 109,000	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 80,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 6,000	\$ 352,000	\$ -	\$ 49,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Roustabout	\$ -	\$ -	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ -	\$ -	\$ -	\$ 98,000	\$ 9,000	\$ -	\$ -
2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 18,000	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 1,000	\$ 47,000	\$ -	\$ -	\$ -	\$ -	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ 20,000	\$ 6,000	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 71,000	\$ 2,000	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ 5,000	\$ 50,000	\$ -	\$ -	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ -	\$ 49,000	\$ -	\$ 5,000	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ -	\$ 17,000	\$ -	\$ 65,000	\$ 6,000	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 11,000	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 208,000	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 547,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Mud Logging	\$ -	\$ -	\$ 48,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 258,000	\$ -	\$ -	\$ -
3019	Wire line & Slick line	\$ -	\$ -	\$ 212,000	\$ -	\$ 50,000	\$ 7,000	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 1,091,000	\$ -	\$ -	\$ 24,000	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 6,000	\$ 98,000	\$ -	\$ 135,000	\$ -	\$ -	\$ -
3023	Cementing	\$ -	\$ -	\$ 295,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 3,770,000	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ 30,000	\$ -	\$ 285,000	\$ 13,000	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ 359,000	\$ -	\$ -	\$ -
3029	Camp & Catering	\$ -	\$ 8,000	\$ 57,000	\$ -	\$ -	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 1,000	\$ 30,000	\$ -	\$ -	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ 131,000	\$ -	\$ 291,000	\$ 4,000	\$ -	\$ -
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4005	Rental Downhole Equipment & Tool	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -	\$ -	\$ -
4007	HES & Industrial waste handling	\$ -	\$ -	\$ 12,000	\$ -	\$ -	\$ -	\$ -	\$ -
4013	Rental Surface Equipment & Tools	\$ -	\$ 20,000	\$ 147,000	\$ -	\$ 159,000	\$ 7,000	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 410,000	\$ -	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 73,000	\$ -	\$ 7,000	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 65,000	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 695,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 39,000	\$ -	\$ -
5500	Material Consumables	\$ -	\$ 11,000	\$ -	\$ -	\$ 749,000	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 253,000	\$ -	\$ -	\$ -	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 91,000	\$ -	\$ -	\$ -	\$ -	\$ -
5505	Fuel & Lubricants	\$ -	\$ 2,000	\$ 116,000	\$ -	\$ -	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sewers	\$ -	\$ -	\$ 18,000	\$ -	\$ 4,000	\$ 1,000	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 1,000	\$ 57,000	\$ -	\$ 18,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 13,000	\$ 404,000	\$ -	\$ 365,000	\$ 11,000	\$ -	\$ -
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disp	\$ -	\$ -	\$ 39,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 283,000	\$ 4,961,000	\$ -	\$ 6,989,000	\$ 604,000	\$ -	\$ -

Signature:	
Company:	
Printed Name:	
Title:	
Date:	Approve % WI
This AFE is only an estimate. By signing, you agree to pay your proportional share of the actual costs incurred.	

Total Drilling (1+2+3+4):	\$ 5,224,000
Total Completion (5+6+7):	\$ 7,593,000
Total Facilities (8):	\$ -
Total Well Cost (1+2+3+4+5+6+7+8):	\$ 12,817,000
Ana Orozco RMT Team Lead - NNM Occidental Oil and Gas	
Date	