

less, spacing and proration unit comprised of the W/2 of Section 21, Township 20 South, Range 29 East, Eddy County, New Mexico. Said spacing and proration unit is to be dedicated to applicant's proposed **Cueva De Oro Fed No. 201H Well**, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) to a non-standard bottom hole location in the SW/4 SW/4 (Unit M) of Section 21. The completed interval for this well is unorthodox because it does not comply with the 660-foot setbacks for gas wells pursuant to the statewide rules. Matador will apply administratively for approval of an unorthodox location. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12.7 miles northeast of Carlsbad, NM.

**23. Case No. 15747:** (Continued from the July 6, 2017 Examiner Hearing.)

**Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 155.29-acre, more or less, spacing and proration unit comprised of the N/2 S/2 of Section 19, Township 20 South, Range 29 East, Eddy County, New Mexico and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Stebbins 19 Federal No. 133H Well**, which will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) to a standard bottom hole location in the NW/4 SW/4 (Lot 3) of Section 19. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 11 miles northeast of Carlsbad, NM.

**24. Case No. 15748:** (Continued from the July 6, 2017 Examiner Hearing.)

**Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 155.83-acre, more or less, spacing and proration unit comprised of the S/2 S/2 of Section 19, Township 20 South, Range 29 East, Eddy County, New Mexico and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Stebbins 19 Fed Com No. 134H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) to a standard bottom hole location in the SW/4 SW/4 (Lot 4) of Section 19. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 11 miles northeast of Carlsbad, NM.

**25. Case No. 15749:** (Continued from the July 6, 2017 Examiner Hearing.)

**Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 311.12-acre, more or less, spacing and proration unit comprised of the S/2 of Section 19, Township 20 South, Range 29 East, Eddy County, New Mexico. Said spacing and proration unit is to be dedicated to applicant's proposed **Stebbins 19 Fed Com No. 203H Well**, which will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) to a non-standard bottom hole location in the NW/4 SW/4 (Lot 3) of Section 19. The completed interval for this well is unorthodox because it does not comply with the 660-foot setbacks for gas wells pursuant to the statewide rules. Matador will apply administratively for approval of an unorthodox location. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 11 miles northeast of Carlsbad, NM.

**26. Case No. 15739:** (Continued from the July 6, 2017 Examiner Hearing.)

**Application of COG Operating LLC for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order (i) creating a 640.46-acre, non-standard oil spacing and proration unit (project area) comprised of the E/2 of Section 4 and the E/2 of Section 9, Township 24 South, Range 27 East, NMPM, in Eddy County, and (ii) pooling all mineral interests in the Wolfcamp formation underlying this acreage. The project area is to be dedicated to applicant's **Roadster State Com #1H well**, which will be horizontally drilled from a surface location in Unit A of Section 4 to a bottom hole location in Unit P of Section 9, Township 24 South, Range 27 East. The completed interval for the well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of COG Operating LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed project area is located approximately seven (7) miles south of Carlsbad, New Mexico.

**27. Case No. 15711:** (Continued from the July 6, 2017 Examiner Hearing.)

**Application of Cimarex Energy Co. for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order approving a non-standard oil spacing and proration unit comprised of the W/2 W/2 of Section 32, Township 16 South, Range 34 East and the W/2 W/2 of Section 5, Township 17 South, Range 34 East, NMPM, Lea County, New Mexico, pooling all mineral interests in the Upper Pennsylvanian formation (Cisco/Canyon), underlying the non-standard unit. The unit will be dedicated to Applicant's proposed State LF 32-5 2H well to be drilled 330 feet from the north line