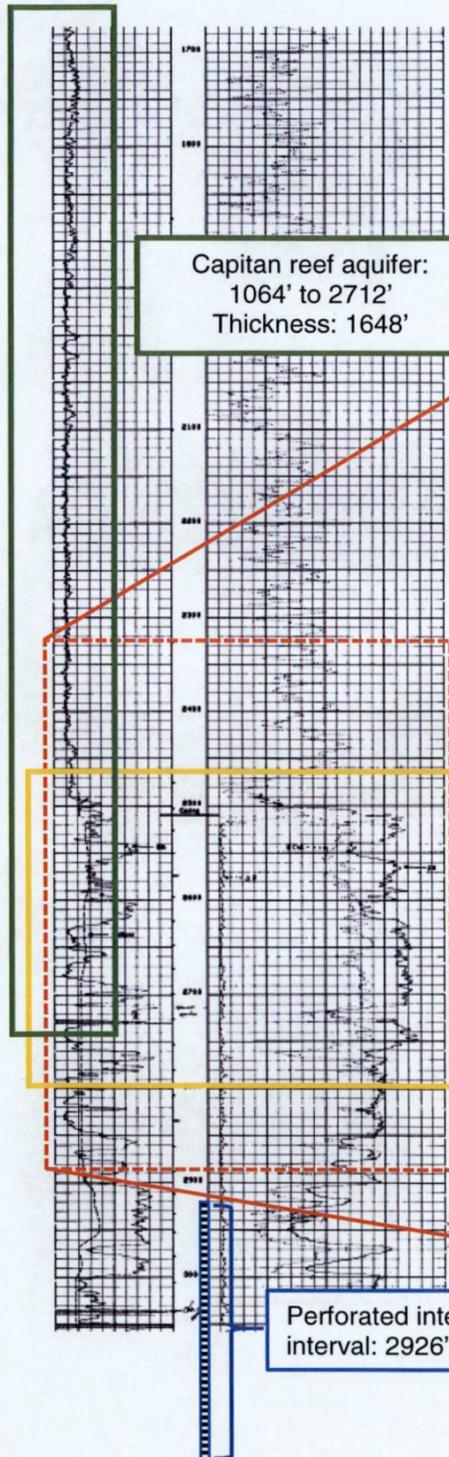
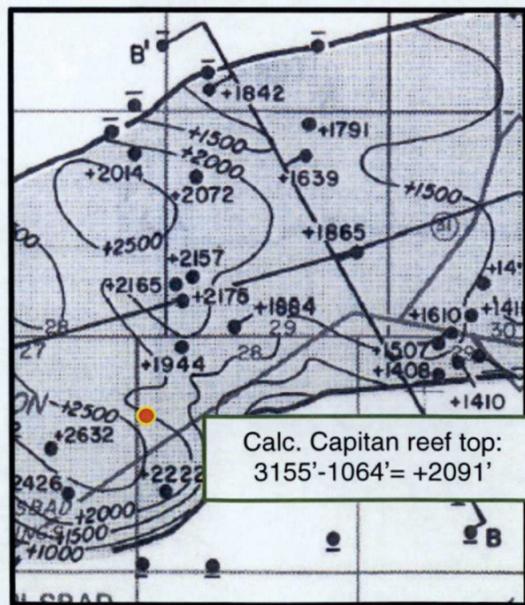
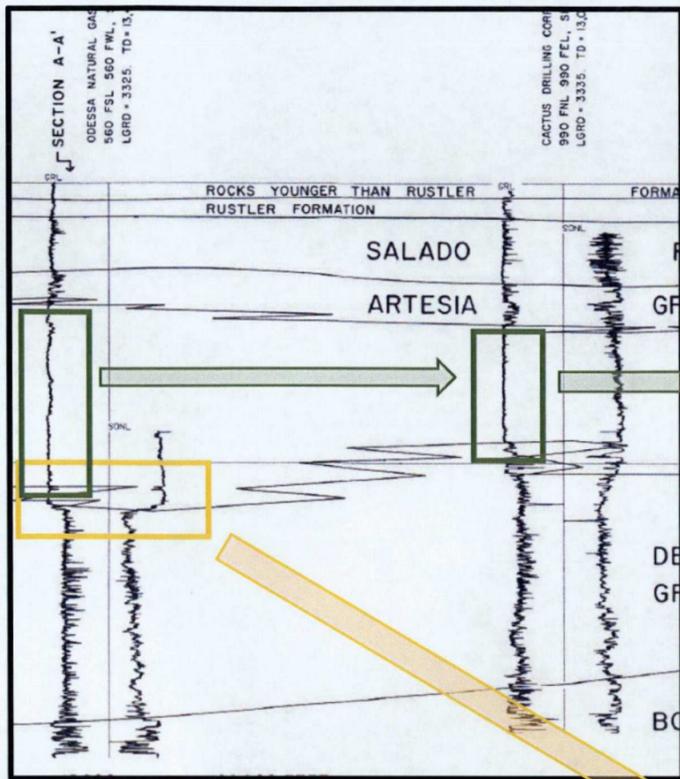
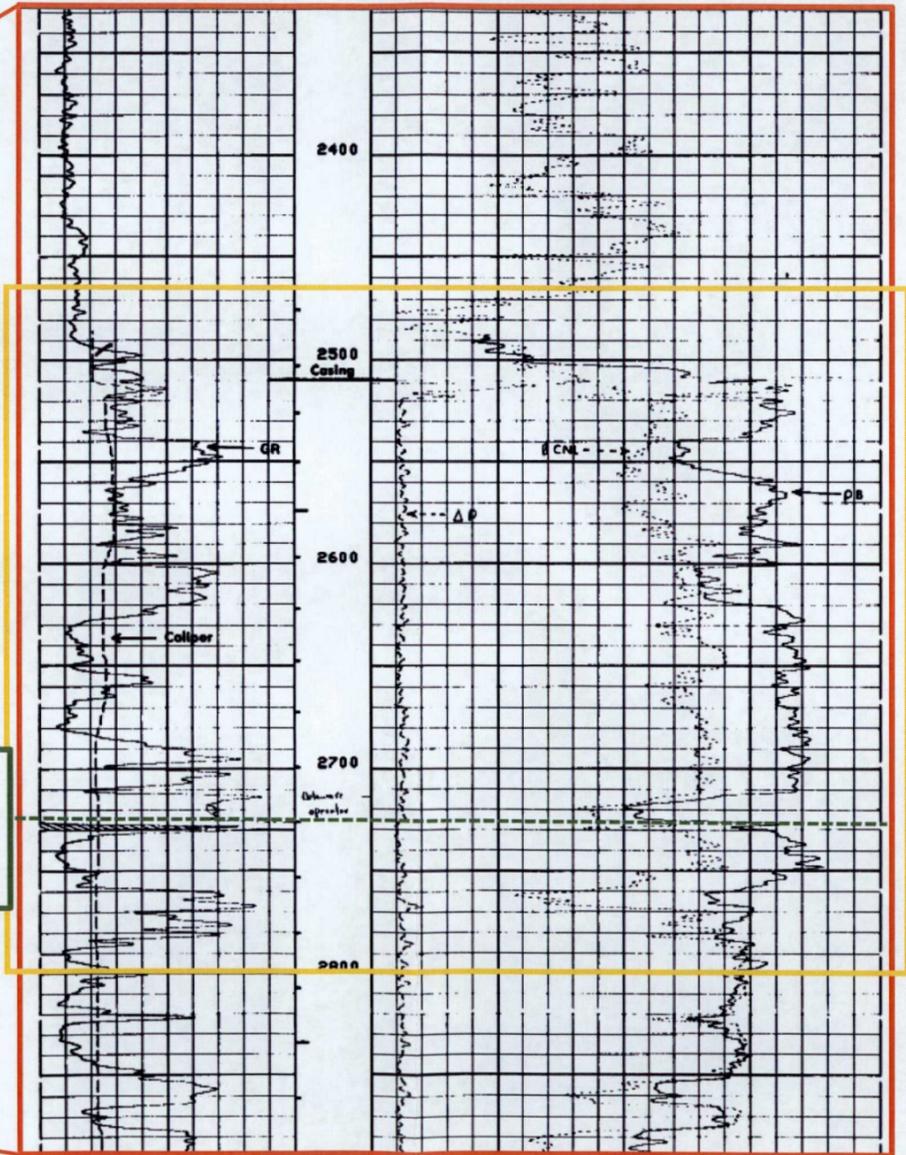


# Trigg Federal Well No. 1: Division Case No. 15676



Calc. Capitan reef base:  
 $3155' - 2712' = +443'$

Well Completion  
 Report "Delaware  
 sand": 2712';  
 correlated to top of  
 DMG in this area



## **Goetze, Phillip, EMNRD**

---

**From:** Sanchez, Daniel J., EMNRD  
**Sent:** Friday, July 7, 2017 2:12 PM  
**To:** Adam Rankin  
**Cc:** Goetze, Phillip, EMNRD  
**Subject:** RE: Dakota Resources

Adam,

Dakota Resources is now in compliance with Rule 5.9.

Daniel

---

**From:** Adam Rankin [mailto:AGRankin@hollandhart.com]  
**Sent:** Thursday, July 6, 2017 11:27 AM  
**To:** Sanchez, Daniel J., EMNRD <daniel.sanchez@state.nm.us>  
**Subject:** Dakota Resources

Daniel,

Greetings. I am just checking in with you on two wells that were included in an ACO for Dakota Resources (OGRID 5691). Dakota recently went to hearing for approval to re-authorize injection into the Trigg Federal Well No. 1 (API No. 30-015-25006). Prior to hearing they brought 2 wells into compliance:

- New Mexico Ex State No. 2, API 30-025-29440
- Federal No. 1, API 30-025-08463

They presented evidence and testimony on the efforts to bring these wells into compliance at the hearing, and James Thompson submitted a compliance report after the hearing.

Has OCD confirmed that Dakota Resources is now in compliance with Rule 19.15.25.8?

I just want to be sure that nothing is holding up approval of the application to reauthorize injection into the Trigg well.

Many thanks!

**Adam G. Rankin**  
Holland & Hart LLP  
110 North Guadalupe Suite 1  
P.O. Box 2208  
Santa Fe, NM 87504  
Office: (505) 988-4421  
Direct: (505) 954-7294  
Cell: (505) 570-0377  
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[Download vCard](#)  
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## Inactive Well Additional Financial Assurance Report

5691 DAKOTA RESOURCES INC (I)

Total Well Count: 15

Printed On: Friday, July 07 2017

Property	Well Name	Lease Type	ULSTR	OCD Unit Letter	API	Well Type	Last Prod/Inj	Inactive Additional Bond Due	Measured Depth	Required Bond Amount	Bond Required Now	Covered By Blanket TA Bond	Bond In Place	In Violation
3393	BIG EDDY FEDERAL #098	F	F-07-21S-28E	F	30-015-24707	O	05/2017		Unknown				0	
	BIG EDDY FEDERAL #103	F	N-10-21S-28E	N	30-015-24869	O	02/2009		9225				0	
20382	FEDERAL #001	F	J-18-20S-34E	J	30-025-08463	O	05/2017		3825				0	
3397	KIM #001	P	C-21-23S-28E	C	30-015-24589	O	09/2013	10/01/2015	7200	12200	Y		12200	
19021	MELISSA #001	P	O-34-14S-35E	O	30-025-30029	O	05/2017	06/01/2019	10632	15632	Y		16300	
301631	NEW MEXICO EX STATE #002	S	B-09-17S-37E	B	30-025-29440	O	06/2011	07/01/2013	11300	16300	Y		16300	
3401	TRIGG FEDERAL #001	F	3-07-21S-28E	L	30-015-25006	S	09/2013		3366				0	
16939	WALLEN FEDERAL #001	F	D-20-20S-34E	D	30-025-23861	O	05/2017		3606				0	
	WALLEN FEDERAL #002	F	C-20-20S-34E	C	30-025-23985	S	05/2017		3540				0	
	WALLEN FEDERAL #003	F	A-19-20S-34E	A	30-025-24129	O	05/2017		3565				0	
	WALLEN FEDERAL #004	F	M-17-20S-34E	M	30-025-24291	O	05/2017		3565				0	
	WALLEN FEDERAL #005	F	P-18-20S-34E	P	30-025-25019	O	05/2017		3593				0	
	WALLEN FEDERAL #006	F	F-18-20S-34E	F	30-025-24311	O	05/2017		3612				0	
	WALLEN FEDERAL #007	F	G-18-20S-34E	G	30-025-24526	O	05/2017		3568				0	
	WALLEN FEDERAL #008Y	F	K-18-20S-34E	K	30-025-25200	O	05/2017		3562				0	

WHERE Ogrid:5691

# Inactive Well List

**Total Well Count: 15 Inactive Well Count: 2**  
**Printed On: Friday, July 07 2017**

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
2	30-015-24869	BIG EDDY FEDERAL #103	N-10-21S-28E	N	5691	DAKOTA RESOURCES INC (I)	F	O	02/2009			
2	30-015-25006	TRIGG FEDERAL #001	3-07-21S-28E	L	5691	DAKOTA RESOURCES INC (I)	F	S	09/2013			

WHERE Ogrid:5691, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period