BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING JULY 3, 2017 Case No. 15719

OneEnergy Partners

PARADE DWY STATE COM #1H

(API: 30-025-43108)





Parade BWY State Com 1H

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June 27, 2017

Lines
Parade BWY State Com 1H
Areas

State Lease VB-2117-0002

Fee leases/ownership

BEFORE THE OIL CONSERVATION COMMISSION Santa Fe, New Mexico Exhibit No. 1 Submitted by: ONEENERGY PARTNERS OP.

Hearing Date: July 6, 2017

1:18,056 0 0.175 0.35 0.7 mi 0 0.35 0.7 1.4 km

Sources: Esri, HERE, DeLorme, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey, Esri Japan, METI, Esri China (Hong Kong), swisstopo, MapmyIndia, © OpenStreetMap contributors, and the GIS

Web AppBuilder for ArcGIS

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Texas Parks & Wildlife, Esri, HERE, Garmin, INCREMENT P. Intermap, USGS, METI/NASA, EPA, USDA | NM OSE | U.S. BLM | US Census Bureau, NMOOT | BLM | OCD |

DISTRICT I 1625 N. French Dr., Bobbs, NM 88240 Phome (878) 593-6161 Fax: (875) 593-0720 DISTRICT II 811 S. First St., Artesia, NM 88210 Phome (876) 748-1283 Fax: (878) 748-9720

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone (605) 334-6176 Fax: (505) 334-6170

DISTRICT IV 1225 S. SL. Francis Dr., Santa Fe, NM 07505 Phone (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

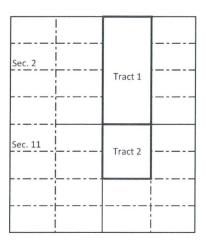
Santa Fe, New Mexico Exhibit No. 2 Submitted by: ONEENERGY PARTNERS OP.

OIL CONSERVATION DIVISION 1225 South St. Francis Dr. Santa Fe, New Mexico 87505

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□ AMENDED REPORT

			ACREAGE DEDICATIO		· · · · · · · · · · · · · · · · · · ·		
API Number 30-025-43108		Pool Code WC-	Pool Name dcat - Wolfcamp	Pool Name at - Wolfcamp Pool			
Property Code	<u></u>	Prop PARADE BV		Well Number 1H			
OGRED No. 372031	0	Oper	ator Name Ners Operating, LLC		Elevation 3252'		
	.		ce Location			· · · · · · · · · · · · · · · · · · ·	
UL or lot No. Section	Township Range	Lot Idn Feet fro	om the North/South line	Feet from the	East/West line	County	
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几 or lot No. Section	Township Range	Lot Idn Feet fro		Feet from the	East/West line	County	
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240.85	r Infill Consolidation	n Code Order No.	· · ·			· .	
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N: 425789.1 E:: 846588.2 (NAD 83) N: 423111.4 E:: 846612.6 (NAD 83)	A: 425812.8 / Comparison of the comparison of th	DT 2 LOT 1 	SB36.6 1867.8 D B3) Lat - N 32'09'58.24" Long - W 103'20'12.82" NMSPCE- N 425617.9 E 849670.4 (NAD-83) Lat - N 32'09'57.78" Long - W 103'20'11.14" NMSPCE- N 425559.2 E 808484.0 3166.2 (NAD-27) D B3) SB3) ROPOSED BOTTOM <u>HOLE LOCATION</u> - N 32'08'45.45" - W 103'20'14.75" PCE- F 840570.4	I hereby cert contained hereit the best of my this organication interest or unLB land including it location or has this location for owner of such a or to a voluntar compulsory pools the division Signature Jeff Lierly Printed Name Jlierly@orn Email Address SURVEYO I hereby certify on this plat wa actual surveys supervison and	ieenergypartne	ation ete to and that ing the tote well at with an interest, or a metered by 8-2017 Date IS.COM	



Tract 1 Lot 2, SWNE, W2SE Section 2, Township 25 South, Range 35 East

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Uncommitted Interest

BEFORE THE OIL CONSERVATION COMMISSION Santa Fe, New Mexico Exhibit No. 3 Submitted by: ONEENERGY PARTNERS OP. Hearing Date: July 6, 2017



April 12, 2017

Western Commerce Bank, Agent for the Schenck Trust A-2 P.O. Box 1627 Lovington, NM 88260

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RE: Parade BWY State Com 1H Well Proposal Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico SHL: 200' FNL & 2200' FEL Section 2; BHL: 2290' FNL & 2290' FEL

Dear Working Interest Owner:

OneEnergy Partners Operating, LLC ("OEP"), as Operator, hereby proposes drilling and completing the Parade BWY State Com 1H well (the "Well") to test the Wolfcamp formation ("Operation"). The estimated costs associated with the Operation are \$8,766,875.00, as outlined in the enclosed Authority For Expenditure dated April 11, 2017 ("AFE"). OEP's records indicate Western Commerce Bank, Agent for the Schenck Trust A-2 owns a 0.05891832 working interest in the Well, and Western Commerce Bank, Agent for the Schenck Trust A-2's estimated costs associated with the Operation is approximately \$516,529.50.

In addition, OEP hereby proposes the Operation under the terms of a modified 2015 Horizontal AAPL Form 610 Operating Agreement ("OA") with the following basic terms:

- Contract Area consisting of Township 25 South, Range 35 East, Section 2: W/2E/2 & Section 11: W/2NE/4, with OEP listed as the Operator ("Contract Area")
- 100%/300%/300% non-consent risk penalties
- \$7,000.00/\$700.00 drilling and producing overhead rates

A copy of the OA will be sent in the very near future. In the event Western Commerce Bank, Agent for the Schenck Trust A-2 chooses not to participate, OEP is willing to propose the following alternatives:

- Western Commerce Bank, Agent for the Schenck Trust A-2 farmout its leasehold interest in the Contract Area, delivering to OEP all of its working interest and leasehold interest, reserving an overriding royalty interest equal to the positive difference, if any, between twenty-five percent (25%) and existing leasehold burdens, subject to proportionate reduction, with the option to convert said overriding royalty interest into a proportionately reduced twenty-five percent (25%) working interest in the Well and associated project area upon payout of the Well.
- Western Commerce Bank, Agent for the Schenck Trust A-2 lease its entire working interest in the Contract Area to OEP for One Thousand Five Hundred dollars (\$1,500.00) per net mineral acre and Twenty-five percent (25%) royalty. In the event you would like to execute an oil and gas lease, please contact Porter Miller at porter@arresourcescorp.com or (214) 704-7475.

Please be advised that the Operation is a lease saving endeavor and OEP intends to move forward in order to perpetuate the leases associated with the Well, including filing for compulsory pooling for any uncommitted working interest owners within the next forty-five (45) days, if necessary. OEP looks forward

BEFORE THE OIL CONSERVATION COMMISSION Santa Fe, New Mexico Exhibit No. 4 Submitted by: ONEENERGY PARTNERS OP. Hearing Date: July 6, 2017 Parade BWY State Com 1H well proposal

to working with Western Commerce Bank, Agent for the Schenck Trust A-2 on this matter. As such, please indicate your election in the Operation on the following page and return to Jeff Lierly at <u>ilierly@oneenergyppartners.com</u> at your earliest convenience.

Respectfully,

OneEnergy Partners Operating, LLC

AN1

Jeff Lierly, CPL Vice President of Land OneEnergy Partners, LLC 2929 Allen Parkway, Suite 200 Houston, Texas 77019 (713) 714-6485 – office ilierly@oneenergypartners.com

Enclosures

Western Commerce Bank, Agent for the Schenck Trust A-2 hereby elects to participate in the proposed Operation by paying its proportionate share of the costs outlined on the Parade BWY State Com 1H AFE

Western Commerce Bank, Agent for the Schenck Trust A-2 hereby elects to go non-consent in the proposed Operation

Western Commerce Bank, Agent for the Schenck Trust A-2 hereby elects to farmout its interest in the Contract Area to OEP

Western Commerce Bank, Agent for the Schenck Trust A-2 would like to lease its interest in the Contract Area to OEP

Working Interest Owner:

Western Commerce Bank, Agent for the Schenck Trust A-2

By:	
Title:	

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Tenglek Drilling Costs Tenglek Comptoine Costs Tenglek Comptoine Costs Code Description Annount Status Annount	9207	CONTINGENCY 5%	\$105,900		Total Intensible Completion Costs	54,49	
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9402 INTERMEDIATE CASING & ATTACHMENTS \$283,00 9404 PACKERSNEEVEXTALUGS 9405 PRECOUNTION CASING & ATTACHMENTS 9406 STREAT RATION CASING & ATTACHMENTS 9407 SURVACT. SURVACT. ACHMENTS 9408 STREAT RATION CASING & ATTACHMENTS 9409 WILLHAD DOLUTINETCASING BOVL 9409 WILLHAD DOLUTINETCASING BOVL 7640 STREAT CASING & ATTACHMENTS 9409 WILLHAD DOLUTINETCASING BOVL 7641 FREAD VARTERCORSING FACILITY 9420 PRODUCTION INDER 9430 Office Use Only: 9430 SUBJERATE CASING A ATTACHMENTS 9441 FREAD VARTERCORSING FACILITY 9430 PRODUCTION INDER 9431 PREODUCTION INDER 9432 ROBERCARG 9433 SUBBERTACE COLORING Casic 9434 SUBJERT ACE COLORING Casic 9435 SUBJERT ACE COLORING Casic 9436 OUTLINE DELETING Casic 9437 SUBJERT ACE COLORING Casic 9438 SUBJERT ACE COLORING Casic 9444 SUBJERT ACE COLORING Casic 9444 SUBJERT ACE COLORING Casic 9444 SUBJERT ACE COLORING Casic 94444 SUBJERT ACE COLORING Casic		Description			Description	Ато	
9405 SPRODUCTION CASING & ATTACHEMENTS \$410000 9406 STREACE CASING & ATTACHEMENTS \$55000 9407 SURFACE CASING & ATTACHEMENTS \$55000 9408 TAXES 9415 9409 WELLHEAD EQUIPMENTICASING BOWL 9416 7000 Targetin Emiling Conce \$540000 9408 TAXES 9410 9409 Targetin Emiling Conce \$540000 9410 PRACEMENT EXEMPT 9423 9411 PRACEMENT EXEMPT 9423 9423 WELHEAD EQUIPMENT 9423 9424 TAXES 9420 9425 WELHEAD EQUIPMENT 9426 WELHEAD EQUIPMENT 9427 MELHEAD EQUIPMENT 9428 WELHEAD EQUIPMENT 9429 WELHEAD EQUIPMENT 9420 WELHEAD EQUIPMENT 9421 READRALINE AND EQUIPMENT 9422 WELHEAD EQUIPMENT 9423 WELHEAD EQUIPMENT 9424 WELHEAD EQUIPMENT 9425 WELHEAD EQUIPMENT 9426 WELHEAD EQUIPMENT 9427 WELHEAD EQUIPMENT 9438 PRODUCTION FORCESING FACILITY 9449 FUEL FALEAD FALIELEAN 9440 FUEL F	9402	INTERMEDIATE CASING & ATTACHMENTS		9412	ENGINEERING	\$1	
9965 SITE RESTORATION 9967 SURFACE CANS & ATTACHMENTS 55000 9967 SURFACE CANS & ATTACHMENTS 55000 9969 WILLHEAD EQUIPMENTCASING BOWL Teal Tragisle Dulling Case: 584000 9969 WILLHEAD EQUIPMENTCASING BOWL Teal Tragisle Dulling Case: 584000 9969 WILLHEAD EQUIPMENTCASING BOWL 1910 PRODUCTION TUBING 9969 WILLHEAD EQUIPMENT 9960 COMMINISTRATIVE OVERIEAD 9960 COMMINISTRATIVE OVERIEAD 9970 RULLINE DEVENTIONS CALL 9970 RULLINE SUBJECTION PROCESSING FACILITY 9970 RULLINE DEVENTION SUBJECTION FROM 9970 RULLINE DEVENTION SUBJECTION FROM 9970 RULLINE DEVENTION SUBJECTION FROM 9970 RULLINE DEVENTION FROM			\$410,000			\$13 \$13	
949 TAKES 9499 WELLHEAD COULTMENTICASING BOWL Teell Tangible Drilling Case: \$\$80,000 9499 WELLHEAD COULTMENTICASING BOWL Teell Tangible Drilling Case: \$\$80,000 9419 PACKERSPLEVESPLUCSQL MANDRELS 9419 PACULTION INFOCESSING FACULITY 9421 PRODUCTION NRCESSING FACULITY 9422 RODBUTION ROCESSING FACULITY 9423 SUBSURACES COUPMENT 9424 TAXES 9425 SUBSURACES COUPMENT 9426 PRODUCTION INFOCESSING FACULITY 9427 SUBSURACES COUPMENT 9428 SUBSURACES 9439 PACKERSPLACE 9440 TAXES 9421 TAXES 9431 PACKERSPLACES 9442 TAXES 9433 SUBURACES 9444 TAXES 9435 COMPLANTICASTON RECENSING CACULITY 9444 TAXES 9439 COMPLANTICASTONS 9440 SUBURACES 9441 DARGESTIC COUPMENT 9441 DARGESTIC COUPMENT 9445 DARGESTIC COUPMENT </td <td>9406</td> <td>SITE RESTORATION</td> <td></td> <td>9415</td> <td>FRAC STRING</td> <td>\$5</td>	9406	SITE RESTORATION		9415	FRAC STRING	\$5	
Total Tangible Drilling Cost: \$\$40,000 Office Use Only: 9421 PRODUCTION TUBING 9421 PRODUCTION TUBING 9421 PRODUCTION TUBING 9421 PRODUCTION TUBING 9423 SUBSURFACE EQUIPMENT 9424 TAXES 9424 TAXES 9425 PRODUCTION TUBING 9426 TAXES 9427 PRODUCTION TUBING 9428 TAXES 9429 RODRUMENT 9420 TAXES 9421 PRODUCTION TUBING 9423 SUBSURFACE EQUIPMENT 9424 TAXES 9425 PRODUCTION TUBING 9426 TAXES 9427 PRODUCTION TUBING 9428 TAXES 9429 PRODUCTION TUBING 9420 PRODUCTION TUBING 9421 PRODUCTION TUBING 9422 RODRUMENT 9423 SUBSURFACE EQUIPMENT 9424 TAXES 9425 PRODUCTION TROCESSING FACILITY 9446 COMPANY ORRECT LABOR 9447 PRODUCTION PROCESSING FACILITY 9448 FUDSINGALING 9449 PRODUCTION PROCESSING FACILITY 9440	9408	TAXES		9418	PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$36 \$2	
Office Use Only: 9421 PRODUCTION TUBING 9423 SUBSURACE EQUIPMENT 9423 SUBSURACE EQUIPMENT 9424 TAXES 9425 WELLHAD EQUIPMENT 9426 Decription 9427 TAXES 9428 SUBSURACE EQUIPMENT 9429 TAXES 9420 TAXES 9421 TAXES 9422 TAXES 9423 SUBSURACE EQUIPMENT 9424 TAXES 9425 WELLHAD EQUIPMENT 9426 Decription 9427 TAXES 9428 WELLBAD EQUIPMENT 9429 TAXES 9420 Decription 9421 TAXES 9422 TAXES 9423 SUBSURACE LADOR 9424 TAXES 9425 MARMANATERIANANATERIANG 944 TAXES 945 COMPANY DUBERTURADOUTS 946 COMPANY DUBERTURADOUTS 947 PUBRISCALSOLIDS 948 COMPANY DUBERTURADOUTS 9496 COMPANY DUBERTURADOUTS 9410 DAGROSTIC EQUIPMENT 9411 DISTANERTURADOUTS 9411	9409		5840,000				
9423 SUBSURACE EQUIPMENT 9424 TAXES 9425 WELLRAD EQUIPMENT 9426 WELTARD EQUIPMENT 9427 Taxes and Well Equipment Costs 9428 WELTARD EQUIPMENT 9429 WELTARD EQUIPMENT 9420 Taxes and Well Equipment Costs 9421 ADMINISTRATIVE OVERHEAD 9426 Description 9427 ADMINISTRATIVE OVERHEAD 9428 CONTANTONTELEMENTRY/METERING 9429 OMMUNICATIONS 9420 CONTANTONTELEMENTRY/METERING 9421 CONTANTONTELEMENTRY/METERING 9425 CONTANTONTELEMENTRY/METERING 9426 CONTANTONTELEMENTRY/METERING 9427 OMMUNICATIONS 9428 CONTANTONTELEMENTRY/METERING 9429 DAMAGERRECLANATION 9410 DAMAGERRECLANATION 9411 ELECTRICAL 9412 ELECTRICAL 9414 ENDITIONE 9415 ELECTRICAL 9416 FLUNDRICHERING 9417 FLUNDRAMETALICENTRY 9418 FUEL POWEROIESEL 9429 SUBSURFACE EQUIPMENT 9421 ROAD LOCATION SREPAIRS 9421 ROAD LOCATION REPORTS REVICES <td></td> <td></td> <td></td> <td></td> <td>PRODUCTION TUBING</td> <td> \$5:</td>					PRODUCTION TUBING	\$5:	
9425 WELHEAD EQUIPMENT 9426 WELHEAD EQUIPMENT 9427 WELHEAD EQUIPMENT 9428 WELEAQUIPMENT 9429 WELEAQUIPMENT 9411 WELEAQUIPMENT				9423	SUBSURFACE EQUIPMENT		
Lesse and Weil Equipment Costs Cedic Description And 9103 ALTOMATIONTRELIDENTRATIVE OVERHEAD And 9103 ALTOMATIONTRELIDENTRATIVE OVERHEAD And 9103 ALTOMATIONTRELIDENTRATIVE OVERHEAD And 9104 COMMINISTRATIVE OVERHEAD And 9105 COMPARY DIRECT LADOR 9106 COMPARY DIRECT LADOR 9106 COMPARY DIRECT LADOR 9108 COMPARY DIRECT LADOR 9109 DAMAGESTRECLAMATION 9110 DIAROSTIC EQUIPMENT 9110 DIAROSTIC EQUIPMENT 9111 DISPOSAL EXCLAMATION 9111 ELECTRICAL 9112 ELECTRICAL 9112 ELECTRICAL 9113 ENVIRONMENTAL/CLEANUP 9113 ENVIRONMENTAL/CLEANUP 9113 ENVIRONMENTAL/CLEANUP 9114 FUEL POWERDISEL 9113 ENVIRONMENTAL/CLEANUP 9115 FUELNER SUBSTRACE 9121 9116 FLORINE SERVICES 9121 MONOPERTED 9121 MONOPERTED 9123 NON OPERT SERVICES 9122 NON OPERTED 9123 NON OPERTED 9123 NON OPERTED 9123 NON OPERTED 9124 PUELNER & METERLING 9123 NON OPERTED					WELLHEAD EQUIPMENT	\$20	
Code Description Arr 9102 ADMINISTRATIVE OVERHEAD 9103 AUTOMATIONTELEMENTRYMETERING 9103 AUTOMATIONTELEMENTRYMETERING 9104 COMPARY DIRECT LABOR 9105 COMPARY DIRECT LABOR 9105 COMPRESSORS 9106 COMPRESSORS 9109 DAMAGESRECLAMATION 9107 DIAGOSTREC EQUIPMENT 9110 DIAGOSTREC UNMENT 9110 DIAGOSTREC EQUIPMENT 9111 DISPOSAL SOLIDS 9111 DISPOSAL SOLIDS 9112 ELECTRICAL 9112 ELECTRICAL 9114 ENTROMENTAL/LEANUP 9113 ENVIRONMENTAL/LEANUP 9113 9114 ENVIRONMENTAL/LEANUP 9114 9115 FUNRONMENTAL/LEANUP 9117 9116 FLOWIRDISEL 9117 9117 PUDISTORAL SOLIDS 9112 9118 FUELDEWERDISEL 9112 9119 HELATH & SAPETY 9120 9120 HOUSMA AND SUPPORT SERVICES 9121 9121 MATEINLS & SUPPLIES 9121 9122 NON OPERATED 9123 9123 PIEDINE & METRING 9124 9124 PIEDINE & METRING 9123 9125 ROADLOCATIONS REPAIRS <	•	. · ·			Total Tangible Completion Costs:	\$66	
9102 ADMINISTRATIVE OVERHEAD 9103 ADMINISTRATIVE OVERHEAD 9104 COMMUNICATIONS 9105 COMPLESSORS 9106 COMPRESSORS 9108 CONTRATIVE ROUSTABOUTS 9109 DAMAGERRELAMATION 9109 DAMAGERRELAMATION 9109 DAMAGERRELAMATION 9109 DAMAGERRELAMATION 9109 DAMAGERRELAMATION 9110 DIAGOSTIC EQUIPMENT 9111 DISPOSAL SOLIDS 9112 ELECTRIKAL POWERGENERATION 9113 ELECTRIKAL POWERGENERATION 9114 ENVIRONMENTAUCLEANUP 9115 ELECTRIKAL POWERGENERATION 9116 FLOWERDIESEL 9117 FLUDISHALLING/DISPOSAL 9118 FUEL, POWERDIESEL 9121 MATERIALS & SUPPLIESE 9122 NON OPERATED 9123 PREDUCESING FACILITY 9124 PIPELINE & METERING 9125 SUBURYACE BOUTHENT 9126 PULMES (SUBARCE) 9127 ROAD CATONS REPARS 9128 SUBURYACE SOLUMENT 9129 SUBERVISION 9130 TAXES 9131 TAXES 9132 TRANS WALKWAYS, STA		· · · ·	[Code		Amou	
9104 COMMUNICATIONS 9105 COMPRESSORS 9106 COMPRESSORS 9108 CONTRAT LABOR ROUSTABOUTS 9109 DAMAGERRECLAMATION 9109 DAMAGERRECLAMATION 9109 DAMAGERRECLAMATION 9100 DAMAGERRECLAMATION 9101 DIAGOSTE EQUIPMENT 9102 DAMAGERRECLAMATION 9113 ELECTRICAL POWERGENERATION 9114 DENORMENTAUCLEANUP 9115 ELECTRICAL POWERGENERATION 9116 FLOWERNENTAUCLEANUP 9117 FLUDINALING/DISPOSAL 9118 FULE, POWERGERE 9119 HEALTH & SAFETY 9120 HOUSING AND SUPPORT SERVICES 9121 MATERNALS & SUPPLIES 9122 NON OPERATED 9123 PREDUCTION PROCESSING FACILITY 9124 PIPELINE & METERING 9125 PRODUCTION PROCESSING FACILITY 9126 PULMES (SURFACE) S 9127 ROAD, LOCATIONS REPAIRS S 9128 SUBSURFACE SOUPMENT S 9129 SUFERVISION 9130 TAKES 9130 TAKES 9131 TAKES 9131 TAKES 9131 TAKES				9102	ADMINISTRATIVE OVERHEAD	SI	
906 COMPRESSORS 9108 COMPRESSORS 9109 DAAGESRECLAMATION 9109 DAAGESRECLAMATION 9100 DAAGESRECLAMATION 9110 DIAGOSRECLAMATION 9111 DISPOSAL SOLIDS 9112 ELECTRCAL POWERGENERATION 9113 ELECTRCAL POWERGENERATION 9114 ENVERONMENTAL/CLEANUP 9115 EVIRONMENTAL/CLEANUP 9116 ELOWLINES 9117 FLUDISHALING/DISPOSAL 9118 FUEL, POWER/DISPICAL 9119 HEALTH & SAFETY 9120 HOUSING AND SUPPORT SERVICES 9121 MATEBALS & SUPPLIES 9122 NON OPERATED 9123 PIEDLAVESRITTINGS 9124 PIPELINE & METERING 9125 SUBURYACE BOUTHENT 9126 PULMES SUBSURACE SOLUMENT 9127 ROAD, LOCATIONS REPARS 9128 SUBSURACE SOLUMENT 9129 SUBERVISION 9130 TAKES 9131 TAKES 9132 TAKES 9134 TAKES 9135 TAKES 9136 TAKES 9137 TAKES 9138 TAKES <t< td=""><td></td><td></td><td></td><td></td><td>COMMUNICATIONS</td><td>5</td></t<>					COMMUNICATIONS	5	
9108 CONTRACT LABORROUSTABOUTS 9109 DANAGESRECLAMATION 9110 DIAGNOSTIC EQUIPMENT 9110 DIAGNOSTIC EQUIPMENT 9111 DISPOSAL SOLIDS 9112 ELECTRICAL 9113 ELECTRICAL 9114 ENDISPOSAL SOLIDS 9115 ENVIRONMENTAL/CLEANUP 9116 FLOWIRONERSE 9117 FLUDSPHALLINC/DISPOSAL 9118 FUEL, DOWR/DISPOSAL 9119 HEALTH & SAFETY 9120 HOUSING AND SUPPORT SERVICES 9121 MATERIALS & SUPPLIES 9122 NON OPERATED 9123 PIEVAL VESPITTINGS 9124 PIEVAL VESPITTINGS 9125 PRODUCTION PROCESSING FACILITY 9126 PRODUCTION PROCESSING FACILITY 9127 SUBJURACE EQUIPMENT 9128 SUBJURACE EQUIPMENT 9129 SUBRURACE EQUIPMENT 9120 PRODUCTION PROCESSING FACILITY 9121 MATERIALS & SUPPLIES 9122 NON OPERATED 9123 TRANS WALKWAYS, STARS, BUILDING STRUCTURES 9124 SUBJURACE EQUIPMENT 9125 SUBJURACE EQUIPMENT 9126 SUBURSINON 9131 TAXES							
9100 DIAGNOSTIC EQUIPMENT 9111 DISPOSAL SOLIDS 9112 ELECTRICAL 9113 ELECTRICAL 9114 ENVIRONMENTALICLEANUP 9115 ENVIRONMENTALICLEANUP 9116 FLOWINES 9117 FLUIDSHALLING 9118 FUEL, POWER/DISPOSAL 9119 HEALTH & SAFETY 9120 HOUNKA AND SUPPORT SERVICES 9121 MATERIALS & SUPPLIES 9122 NON OPERATED 9123 PIEVALVESRITTINGS 9124 PIEVALVESRITTINGS 9125 PRODUCTION PROCESSING FACILITY 9126 PUDMS (SUERACE) SUBJURACE EQUIPMENT 9127 ROAD, LOCATIONS REPAIRS 9132 9138 SUBSURACE EQUIPMENT 9132 9139 HEALTH & SAFETY 9130 9140 PIEVALVESRITTINGS 9132 9130 TANKS WALKWAYS, STAIRS, BUILDING STRUCTURES 9131 9131 TAKES 9132 170al Drail: \$5,702,775.00 9131 170al TARS WALKWAYS, STAIRS, BUILDING STRUCTURES 9132 170al ATE: \$5,702,775.00 913 170al ATE: \$5,705,775.00 913 170al ARMS CORTATIONTRUCKING 9132<				9108	CONTRACT LABOR/ROUSTABOUTS	\$10	
9111 DISPOSAL SOLIDS 9112 ELECTRICAL 9113 ELECTRICAL 9114 ENTROMENTAL/LICANUP 9115 ENVIRONMENTAL/LICANUP 9116 FLOUDSVIALINGTOISPOSAL 9117 FLUEL, POWER/DIESEL 9118 FUEL, POWER/DIESEL 9119 HALTH & SAFETY 9120 HOUSING AND SUPPORT SERVICES 9121 MATERIALS & SUPPLIES 9122 NON OPERATED 9123 PIEVALVESPITTINGS 9124 PIPELINE & METERING 9125 PRODUCTION PROCESSING FACILITY 9126 PUDMPS (SURFACE) S 9127 ROAD, LOCATIONS REPARS S 9128 SUBSURFACE SQUIPMENT S 9129 SUPERVISION 9130 TAKES 9130 TAKES WALKWAYS, STARS, BUILDING STRUCTURES 9131 9131 TAKES 9131 TAKES 9132 TAKES WALKWAYS, STARS, BUILDING STRUCTURES 9131 TAKES 9131 TAKES 9131 TAKES 9132 TAKES MORTATION/RUCKING 9132 TAKES 9133 WELLING SERVICES 9133 TAKES 9134 WELLING SERVICES 9132 TAKES			4			S	
9113 ELECTRICAL POWERCENERATION 9114 ENCINTERING 9114 ENCINTERING 9115 ENVIRONMENTAL/LECANUP 9116 FLOWIRONEENAL/LECANUP 9117 FLUDS/HALLING/DISPOSAL 9118 FUEL POWERDIESEL 9119 HEALTH & SAFETY 9120 HOUSING AND SUPPORT SERVICES 9121 MATERIALS & SUPPLIES 9121 MATERIALS & SUPPLIES 9121 MATERIALS & SUPPLIES 9122 PRODUCTION PROCESSING FACILITY 9123 PREVALVESHITTINGS 9124 PHELINE & METERING 9125 PRODUCTION PROCESSING FACILITY 9126 PULMPS (SURFACE) S 9127 ROAD, LOCATIONS REPARS S 9128 SUBSURFACE POURMENT S 9129 SUBSURFACE POURMENT S 9120 SUBSURFACE SOURMENT S 9121 TAKES S 9123 TRANS WALKWAYS, STARS, BUILDING STRUCTURES S 9130 TAKES S 9131 TAKES S 9132 TRANSORTATION/TRUCKING S 9134 WELLHEAD EQUIPMENT S 9134 WELHEAD EQUIPMENT S <t< td=""><td></td><td></td><td>I</td><td>9111</td><td>DISPOSAL SOLIDS</td><td></td></t<>			I	9111	DISPOSAL SOLIDS		
9115 ENVIRONMENTAUCLEANUP 9116 FLOWIRDMENTAUCLEANUP 9116 FLOWIRDMENTAUCLEANUP 9117 FLUDSMALLINGTOISPOSAL 9117 FUEL POWERDIESEL 9118 FUEL POWERDIESEL 9119 HEALTH & SAFETY 9120 HOLSNO AND SUPPORT SERVICES 9121 MATERIALS & SUPPLIES 9121 MATERIALS & SUPPLIES 9122 NON OPERATED 9123 PIELINE & METERING 9124 PIELINE & METERING 9125 PRODUCTION PROCESSING FACILITY 9126 PULMPS (SURFACE) S 9127 ROAD. LOCATIONS REPARS 9 9128 SUBSURFACE POURMENT 9 9129 SUPERVISION 9 10ail Imagble: \$3,760,375.00 9130 10ail ALTE \$14,755.00 9131 10ail ALTE \$1,766,375.00 9132 10ail ALTE \$1,766,375.00 9132 10ail ALTE \$1,766,375.00 9134 10ail ALTE \$1,766,375.00 9132 10ail ALTE \$1,766,375.00 9132 10ail ALTE \$1,766,375.00 9132 10ail ALTE \$1,766,375.00 9132 10ail ALTE \$				9113	ELECTRICAL POWER/GENERATION	\$20	
9116 FLOWLINES 9117 FLOWENDESEL 9118 FUEL POWER/DISSEL 9118 FUEL POWER/DISSEL 9119 HEALTH & SAFETY 9120 HOUSING AND SUPPORT SERVICES 9121 MATERIALS & SUPPLIES 9122 NON OPERATED 9123 PIPEVALVES/FITTINGS 9124 PIPEVALVES/FITTINGS 9125 PRODUCTION PROCESSING FACILITY 9128 SUBSURFACE SUBJERVISION 9129 SUBSURFACE EQUIPMENT SUBJERVISION 9120 TOMAL CAROPERATED 9129 9121 MATERIALS & SUPPLIES SUBJERVISION 9122 NON OPERATED 9121 9124 PIEVALVES/FITTINGS 9123 9125 PRODUCTION PROCESSING FACILITY 9128 9128 SUBJERVISION 9130 9130 TANKS WALKWAYS, STAIRS, BUILDING STRUCTURES 9131 9131 TAXES 9131 170al Imampbie: 52,049,500.00 9131 170al AFE: SK,766,875.00 9132 Total Leave and Well Equipment Corty Total Leave and Well Equipment Corty OneEnergy Patners, LLC OneEnergy Patners, LLC <td c<="" td=""><td>· · .</td><td></td><td></td><td></td><td></td><td>S15 S25</td></td>	<td>· · .</td> <td></td> <td></td> <td></td> <td></td> <td>S15 S25</td>	· · .					S15 S25
9118 FUEL POWERDISEL 9118 FUEL POWERDISEL 9119 HELL PARENTS 9120 HOUSING AND SUPPORT SERVICES 9121 HATERALS & SUPPLIES 9122 NON OPERATED 9121 HOUSING AND SUPPORT SERVICES 9122 NON OPERATED 9123 PIPEVALVESTITINGS 9124 PIPEVALVESTITINGS 9125 PRODUCTION PROCESSING FACILITY 9126 PUMPS (SURFACE) S 9127 ROAD, LOCATIONS REPARS S 9128 SUBSURFACE EQUIPMENT S 9129 SUBSURFACE EQUIPMENT S 9130 TANES WALK WAYS, STAIRS, BUILDING STRUCTURES 9131 9131 TAXES 9131 170al Tangble: S2,049,500.00 9132 170al ATE: SR,766,873.00 TAMEN WELLHEAD EQUIPMENT 170al ATE: SR,766,873.00 Total Leare and Well Equipment Corts 1713 VELLHEAD EQUIPMENT S 1733 WELLING SERVICES 9134 1733 WELLING SERVICES 9134 1733 WELLHEAD EQUIPMENT S 1734 Date: 04.11.2017			1	9116	FLOWLINES	S2.	
9119 HEALTH & SAFETY 9120 HOLSNO AND SUPPORT SERVICES 9121 MATERIALS & SUPPLIES 9122 NON OPERATED 9123 MPEDALS & SUPPLIES 9124 PIPEVALVES/ITTINGS 9125 PRODUCTION PROCESSING FACILITY 9126 PIPEVALVES/ITTINGS 9127 ROAD, LOCATONS REALING 9128 SUBSURFACE POLITY 9129 SUBAURACE POLITY 9120 SUBJURFACE POLITY 9121 RANKS WALKWAYS, STARS, BULLOING STRUCTURES 9120 SUBJURFACE POLITY 9121 SUBJURFACE POLITY 9122 SUBJURFACE POLITY 9123 SUBJURFACE POLITY 9124 SUBJURFACE POLITY 9125 SUBJURFACE POLITY 9120 SUBJURFACE POLITY 9121 TANKS WALKWAYS, STARS, BULLING STRUCTURES 9131 TAXES 9132 TRANSPORTATION/TRUCKING 9133 WELDING SERVICES 9134 WELLHEAD EQUIPMENT 9135 THAR AUTHORITY FO			ľ		FUEL, POWER/DIESEL	. 510	
9121 MATERIALS & SUPPLIES 9122 NON OPERATED 9123 NON OPERATED 9124 PIPE/VALVES/FITTINGS 9125 PRODUCTION PROCESSING FACILITY 9126 PIPE/VALVES/FITTINGS 9127 ROAD, LOCATIONS PROCESSING FACILITY 9128 SUBJURFACE POUMMENT 9129 SUBPLIANCE POUMMENT 9120 SUBJURFACE POUMMENT 9121 MARCEN POUMENT 9122 SUBJURFACE POUMMENT 9123 SUBJURFACE POUMMENT 9124 SUBJURFACE POUMMENT 9125 SUBJURFACE POUMMENT 9120 SUBPLIANSION 9131 TAXES 9132 TRANSPORTATIONTRUCKING 9133 WELLING SURVICES 9134 WELLHEAD EQUIPMENT 9135 Tratal Lease and Well Equipment Costs 9134 WELLHEAD EQUIPMENT 9135 Tratal Lease and Well Equipment Costs 9136 Tratal Lease and Well Equipment Costs 9137 Tratal Lease and Well Equipment Costs						S	
9123 PIEZVALVESETTINGS 9124 PIEZVALVESETTINGS 9126 PIDEVALVESETTINGS 9127 PRODUCTION PRODUCTION PRODUCTION PROCESSING FACILITY 9128 PIDEVALVESETTINGS 9129 SUBSURFACE 9120 SUBSURFACE EQUIPMENT 9121 RANSPORTATION REPAIRS 9123 SUBSURFACE EQUIPMENT 9124 SUBSURFACE EQUIPMENT 9125 SUBSURFACE EQUIPMENT 9126 SUBSURFACE EQUIPMENT 9127 ROAD, LOCATION REPAIRS 9128 SUBSURFACE EQUIPMENT 9129 SUPER VISION 9130 TANKS WALKWAYS, STAIRS, BUILDING STRUCTURES 9131 TAXES 9132 TRANSPORTATIONTRUCKING 9133 WELLHEAD EQUIPMENT 9134 WELLHEAD EQUIPMENT 9135 THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS. Operator: OneEnergy Patiners, LLC Obac Date: Obac Ramsder-Wood Date: <td>l</td> <td></td> <td></td> <td>9121</td> <td>MATERIALS & SUPPLIES</td> <td>\$1 \$25</td>	l			9121	MATERIALS & SUPPLIES	\$1 \$25	
9124 PIPELINE & METERING 9125 PRODUCTION PROCESSING FACILITY 9126 PRODUCTION PROCESSING FACILITY 9127 ROAD, LOCATIONS REPARS 9128 SUBSURFACE & QUIPMENT 9129 SUPERVISION 9130 TANKS WALKWAYS, STAIRS, BUILDING STRUCTURES 9131 TANES 9132 TRANSPORTATION/TRUCKING 9133 TANES 9134 TANES 9135 TANES WALKWAYS, STAIRS, BUILDING STRUCTURES 9131 TANES 9132 TANS WALKWAYS, STAIRS, BUILDING STRUCTURES 9133 TANES WALKWAYS, STAIRS, BUILDING STRUCTURES 9134 TANES 9135 TANES WALKWAYS, STAIRS, BUILDING STRUCTURES 9136 TANES WALKWAYS, STAIRS, BUILDING STRUCTURES 9137 TANES WALKWAYS, STAIRS, BUILDING STRUCTURES 9138 TANES WALKWAYS, STAIRS, BUILDING STRUCTURES 9139 TANS WALKWAYS, STAIRS, BUILDING STRUCTURES 9131 TANES 9132 TRANSPORTATION/TRUCKING 9134 WELLIAGE EQUIPMENT			I			\$15	
9126 PUMPS (SURFACE) S 170ial Drill 33,063,000.00 9127 ROAD, LOCATIONS REPAIRS 9128 SUBSURFACE ROUTMENT 9128 SUBSURFACE ROUTMENT 9129 SUPER VISION 9130 TANKS WALKWAYS, STAIRS, BUILDING STRUCTURES 9130 TANKS WALKWAYS, STAIRS, BUILDING STRUCTURES 9130 TANKS WALKWAYS, STAIRS, BUILDING STRUCTURES 9131 TAXES 9131 TAXES 9131 TAXES 9131 TAXES 9131 TAXES 9131 TAXES 9132 STRANS/ROUTOR 9133 WELDING STRUCTURES 9132 TAXES 9131 TAXES 9131 TAXES 9132 TAXES WALKWAYS, STAIRS, BUILDING STRUCTURES 9131 TAXES 9132 TAXES WALKWAYS, STAIRS, BUILDING STRUCTURES 9131 TAXES 9131 TAXES 9132 TAXES WALKWAYS, STAIRS, BUILDING STRUCTURES 9132 TANSE WALKWAYS, STAIRS, BUILDING STRUCTURES			1	9124	PIPELINE & METERING	\$50	
9127 ROAD, LOCATIONS REPARS Total Drule \$3,063,090,00 10al Completion: \$3,063,090,00 10al Completion: \$3,063,090,00 10al Completion: \$3,063,090,00 10al Intargable: \$6,717,375,00 9130 TANKS WALKWAYS, STARS, BUILDING STRUCTURES 9131 TAXES 9131 TAXES 9132 TAANSPORTATION/TRUCKING 9133 WELDING SERVICES 9134 WELLHEAD EQUIPMENT 9135 Total Leave and Well Equipment Costs 7 Total APE: 7 Total Leave and Well Equipment Costs 7 Total APE 7 Total Leave and Well Equipment Costs 7 Total Leave and Well Equipment Costs 7 Total Leave and Well Equipment Costs 7 Total APE 7 Total Leave and Well Equipment Costs 7 Total Leave Cost 7 Total Leave 7 Total Leave 7 Total Leave 7 Total Leave		-		9126	PUMPS (SURFACE)	\$190	
Total Dill: 33,063,000 00 9129 SUPERVISION Total Completion: 57,072,975,00 9130 TANKS WALKWAYS, STAIRS, BUILDING STRUCTURES Total Intargible: 56,717,375,00 9130 TANKS WALKWAYS, STAIRS, BUILDING STRUCTURES 1011 Tankingble: 52,049,500,00 9131 TAXES 1012 TAANS WALKWAYS, STAIRS, BUILDING STRUCTURES 9130 TAXES 9131 TAXES 9130 TAXES 9132 TAANSPORTATION/TRUCKING 9132 TAANSPORTATION/TRUCKING 9133 WELDING SERVICES 9134 WELLHEAD EQUIPMENT 9134 WELLHEAD EQUIPMENT State 9134 Total Leave and Well Equipment Corts State State Operator: OneEnergy Pattners, LLC One Energy Pattners, LLC David Ramsden-Wood Date: 04.11.2017		·····		9127	ROAD, LOCATIONS REPAIRS	\$10 \$15	
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Approved By: David Ramsden-Wood Date: 04.11.2017			si ca. DiLLING W	LL NGTLEUI T	OUNT NOTON THAT E STRUKE OF THE ACTUAL INVOL	-5 (0313	
David Ramsden-Wood							
	Approved By:	<u> </u>		Date:	04.11,2017		
Chief Operating Officer and Co-Founder		Chief Operating Officer and Co-Founder					

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH OEP

Printed Name:

Title:

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

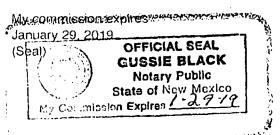
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated June 20, 2017 and ending with the issue dated June 20, 2017.

Publisher

Sworn and subscribed to before me this 20th day of June 2017.

Business Manager



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL

LEGAL NOTICE JUNE 20, 2017

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Moxico through its Oil Conservation Division hereby gives notice pursuant to faw and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on July 6, 2017, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Moxico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact. Florene Davidson at 505-772-3450 in through the New Moxico Relay Network, 1-800-659-1779 by June 26, 2017. Public documents including the agende and minutes, can be provided in various accessible forms. Please contact Florene Davidson If a summary or other type of accessible form is nacedd.

STATE OF NEW MEXICO TO: All named parties and pursons having any right, title, interest or claim in the following cases and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: Wells Fargo Bank, N.A., Trustee of the B.H. Simmons Trust, 40/o Mary J. Hand, and its successors, hairs and/or devisees; U.S. Trust, Trustee of the B.H. Simmons Trust A, Molo Mary J. Hand, and its successors, hoirs and/or dovisees; Wells Fargo Bank, N.A., Trustee of the B.H. Simmons Trust B, *Ibio* Joan S. Shipley, and its successors, hoirs and/or devisee; U.S. Trust, Trustee of the B.H. Simmons Trust B, *Ibio* Jean S. Shipley, and its successors, heirs and/or dovisees; Wells Fargo Bank, N.A., Trustee of the B.H. Simmons Trust B, *Ibio* Jean S, Shipley, and its successors, heirs and/or dovisees; Wells Fargo Bank, N.A., Trustee for Ibe J.E. Simmons Trust A, *Ibio* Mary J. Hand, and its successors, heirs and/or devisees; Wells Fargo Bank, N.A., Trustee for Ibe J.E. Simmons Trust A, *Ibio* Mary J. Hand, and its successors, heirs and/or devisees; Wells Fargo Bank, N.A., Trustee of the J.E. Simmons Trust A, *Ibio* Mary J. Hand, and its successors, heirs and/or devisees; Wells Fargo Bank, N.A., Trustee of the J.E. Simmons Trust A, *Ibio* Jean S, Shipley, and its successors, heirs and/or devisees; Solard Bank, N.A., Trustee of the J.E. Simmons Trust B, *Ibio* Jean S, Shipley, and his successors, heirs and/or devisees, Hine successors, heirs and/or devisees; Sandra Lee Banks, and her successors, heirs and/or devisees; Jeanes Truy Boulter, and his successors, heirs and/or devisees; Jeanes Truy Boulter, and his successors, heirs and/or devisees; Jeanes Truy Boulter, and his successors, heirs and/or devisees; Jeanes Truy Boulter, and his successors, heirs and/or devisees; Jeanes Truy Boulter, and his successors, heirs and/or devisees; Jeanes Truy Boulter, and his successors, heirs and/or devisees; Jeanes Truy Boulter, and his successors, heirs and/or devisees; Jeanes Truy Boulter, and his successors, heirs and/or devisees; Jeanes Truy decessed, and his successors, heirs and/or devisees; Jeanes D, Bury decessed, and his successors, heirs and/or devisees; Jeanes Bruy, Jeanes Jea

CASE 15719. Amondud Application of OneEnergy Partners Opurating, LLC for a nonstandard spacing and proration unlt and compulsory pooling, Euro County, New Mexico. Applicant in the above-styled cause staks an order (1) creating a 240-05-acte nonstandard spacing and proration unit in the Wolfcamp formation comprised of the W/2 SE/4. SW/4 NE/4, and Lot 2 of Section 2 and the W/2 NE/4 of Section 11, Township 25 South, Range 35 East, NMPM, Laa County, New Mexico; and (2) pooling all uncommitted interest owners within the non-standard spacing and protation unit. Said unct will be the project area for its proposed Parado BWY State Com No. 1H Wolf, which will be the project area for its proposed Parado BWY State Com No. 1H Wolf, which will be theirzontally dhiled from a surface focultion in the NW/4 NE/4 (Lot 2) of Section 2 to a standard bottom note location in SW/4 NE/4 (Unit G) of Section 11. The completed Interval for this well will comply with the 330-foot standard setbacks for oil wells. Also to be considered will be the cost of driling and completing stud well and the allocation of thereof as well as extend operating costs and charges for supervision, designation of OneEnergy Partners Operating, LLC as operator of the well and a 200% charge for risk involved in diffing stud wolf. Said area is located approximately 9 miles northwest of Jal, New Mexico. #31867

67100754

00195114

HOLLAND & HART LLC PO BOX 2208 SANTA FE., NM 87504-2208

BEFORE THE OIL CONSERVATION COMMISSION Santa Fc, New Mexico Exhibit No. 5 Submitted by: ONEENERGY PARTNERS OP. Hearing Date: July 6, 2017

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES **OIL CONSERVATION DIVISION**

APPLICATION OF ONEENERGY PARTNERS OPERATING, LLC FOR A NON-STANDARD SPACING AND PRORATION UNIT AND FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 15719

AFFIDAVIT

STATE OF NEW MEXICO)) ss. COUNTY OF SANTA FE

Jordan L. Kessler, attorney in fact and authorized representative of OneEnergy Partners Operating, LLC, the Applicant herein, being first duly sworn, upon oath, states that the abovereferenced Application has been provided under the notice letters and proof of receipts attached hereto.

Jordan L. Kessler

SUBSCRIBED AND SWORN to before me this 5th day of July, 2017 by Jordan L.

Kessler.

fon Expires:

Jotary Public

HOLLAND&HART

Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 JLKessler@hollandhart.com

June 16, 2017

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Amended Application of OneEnergy Partners Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Parade BWY State Com No. 1H Well

Ladies & Gentlemen:

This letter is to advise you that OneEnergy Partners Operating, LLC, has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on July 6, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Jeff Lierly, at (713) 714-6485 or <u>jlierly@oneenergypartners.com</u>.

Sincerely,

Jordan L. Kessler ATTORNEY FOR ONEENERGY PARTNERS OPERATING, LLC HOLLAND&HART

Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 JLKessler@hollandhart.com

June 16, 2017

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: OFFSETTING LESSEES AND OPERATORS

Re: Amended Application of OneEnergy Partners Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Parade BWY State Com No. 1H Well

This letter is to advise you that OneEnergy Partners Operating, LLC, has filed the enclosed application with the New Mexico Oil Conservation Division. *Your interests are not being pooled under this application*, but as a lessee or operator in an offsetting tract, you are entitled to notice of this application.

This application has been set for hearing before a Division Examiner at 8:15 AM on July 6, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Jeff Lierly, at (713) 714-6485 or jlierly@oneenergypartners.com.

Sincerely,

Jordan L. Kessler Attorney for OneEnergy Partners Operating, LLC

Holland & Hart up

Phone (505) 988-4421 Fax (505) 983-6043 www.hollandhart.com

OneEnergy/Parade (Amended Case) – Pooled Parties /Case No. 15719

Wells Fargo Bank, N.A., Trustee of the B.H. Simmons Trust, f/b/o Mary J. Hand P.O. Box 1959 Midland, TX 79702

U.S. Trust, Trustee of the B.H. Simmons Trust A, f/b/o Mary J. Hand 500 W. 7th Street, 2nd Floor TX1-497-02-11 Fort Worth, TX 76102

Wells Fargo Bank, N.A., Trustee of the B.H. Simmons Trust B, f/b/o Jean S. Shipley P.O. Box 1959 Midland, TX 79702

U.S. Trust, Trustee of the B.H. Simmons Trust B, f/b/o Jean S. Shipley 500 W. 7th Street, 2nd Floor TX1-497-02-11 Fort Worth, TX 76102

Wells Fargo Bank, N.A., Trustee for the J.E. Simmons Trust A, f/b/o Mary J. Hand P.O. Box 1959 Midland, TX 79702

U.S. Trust, Trustee for the J.E. Simmons Trust A, f/b/o Mary J. Hand 500 W. 7th Street, 2nd Floor TX1-497-02-11 Fort Worth, TX 76102

Wells Fargo Bank, N.A., Trustee of the J.E. Simmons Trust B, f/b/o Jean S. Shipley P.O. Box 1959 Midland, TX 79702

U.S. Trust, Trustee for the J.E. Simmons Trust B, f/b/o Jean S. Shipley 500 W. 7th Street, 2nd Floor TX1-497-02-11 Fort Worth, TX 76102

Rita Sumner P.O. Box 456 Heppner, OR 97836

Sandra Lee Banks 4561 N. O'Connor Road, STE 2292 Irving, TX 75062

Mary Dale Ellis 44 Sangre de Cristo Drive Santa Fe, NM 87506 George Boulter Resley 2400 Fairview Lane Midland, TX 79705

James Troy Boulter 23307 W. Arrow Buckeye, AZ 85326

Larry Boulter Rt. 1, Box 33 Las Cruces, NM 88012

Jessie Ellen Boulter Crum 9925 Ulmerton Road, Lot 112 Largo, FL 33771

Derek A. Schallhörn 6200 Hubert Road Seguin, TX 78155

Stephanie Gail Holcomb Hayward 166 Barrymore Street Stockton, CA 95209-1908 Michael D. Burn, deceased 1512 Duportial

Modesto, CA 95355 (returned undeliverable)

The Nell F. Schallhorn Revocable Trust, dated 7.29.1992 6425 Stoddard Rd. R Oakdale, CA 95361-8556 (returned undeliverable)

BC Operating, Inc. P.O. Box 50820 Midland, TX 79710 OneEnergy/Parade (Amended Case) – Offsets Parties / Case No. 15719:

COG Operating LLC One Concho Center 600 W. Illinois Ave Midland, Texas 79701

New Mexico Ten, Ltd. P.O Box 305 Cedar Hill, Texas 75104

Calvin & Ingram, P.A. Attn: Steven Ingram c/o New Mexico Ten, Ltd. 40 First Plaza Center NW, Suite 610 Albuquerque, NM 87102

Heirs of Ellen Coates No address found of record

Shaw Interests, Inc. 310 W. Wall St., Suite 305 Midland, TX 79701

Robert E. Landreth 110 W. Louisiana Street, Suite 404 Midland, TX 79701

COG Acreage LP, by COG Production ELC, its General Partner 550 West Texas Ave, Suite 100 Midland, TX 79701

Samuel Finis Collier, Jr. Tarrant County, TX SEE NOTE 6

Robert Gordon Collier Cook County, IL SEE NOTE 6

Muirfield Resources Company P.O. Box 3166 Tulsa, OK 74101

West Texas A&M University 2501 4th Avenue Canyon, TX 79016 2501 4th Avenue Canyon, TX 79016

Southwest Theological Seminary P.O. Box 22000 Ft. Worth, TX 76122

College of the Southwest 6610 Lovington Highway Hobbs, NM 88240

- Texas Technological University -2500 Broadway Lubbock, TX 79409

Ohio State University P.O. Box 182646 Columbus, OH 43218-2646

Becky Lee Smith 2574 Sutler Court Tustin, CA 92782 SEE NOTE 5

Gregory D. Harkins 2720 El Capitan, D. Colorado Springs, CO 80918

Debra L. Dupray 12040 Jefsumark Circle Tucson, AZ 85749

Thelma Sparling 14227 Turtle Rock Dr. San Antonio, TX 78232

PetroTiger I, LTD. P.O. Box 3166 Tulsa, OK 74101-3166

Ernie W. Turner, deceased 2574 Sutler Court Tustin, CA 92782 Mildred Guinn Anderson 194 E. Las Arcos Green Valley, AZ 85614-435 SEE NOTE 6

Roxie Myrtle Sims Tarrant County, TX SEE NOTE 6

Uta Jane Findley Harris County, TX SEE NOTE 6

Reed Craig Collier Tarrant County, TX SEE NOTE 6

Miller Family Mineral Interest, LLC 2100 Bellerive Drive Richland, WA 99352

Sandi Miller 1015 Fern Drive Roswell, NM 88203

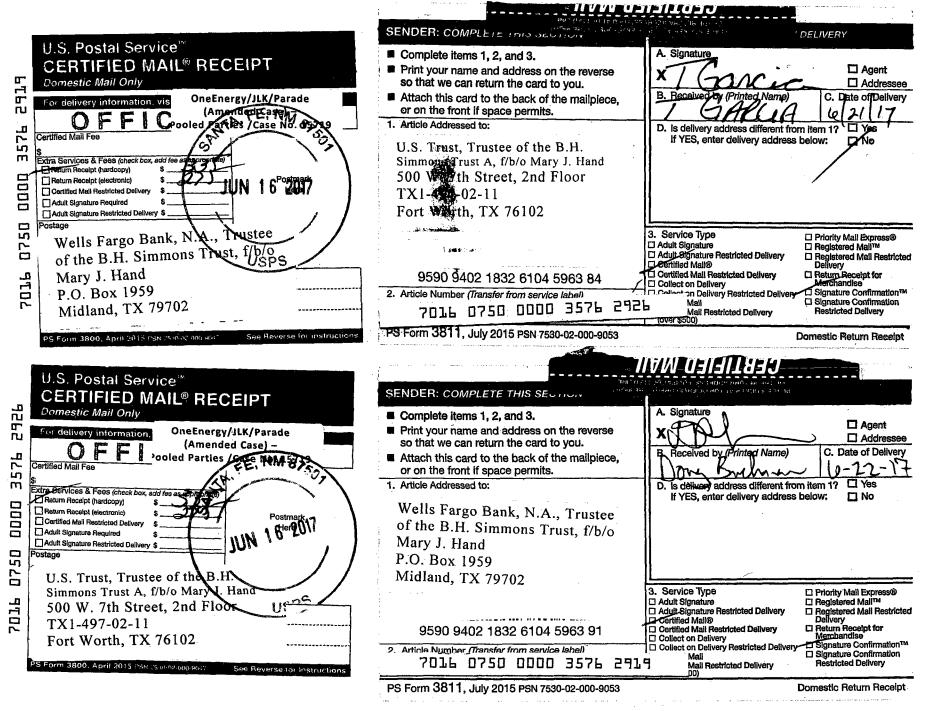
V. Nell Jones 121 Sunland Drive Clovis, NM 88101

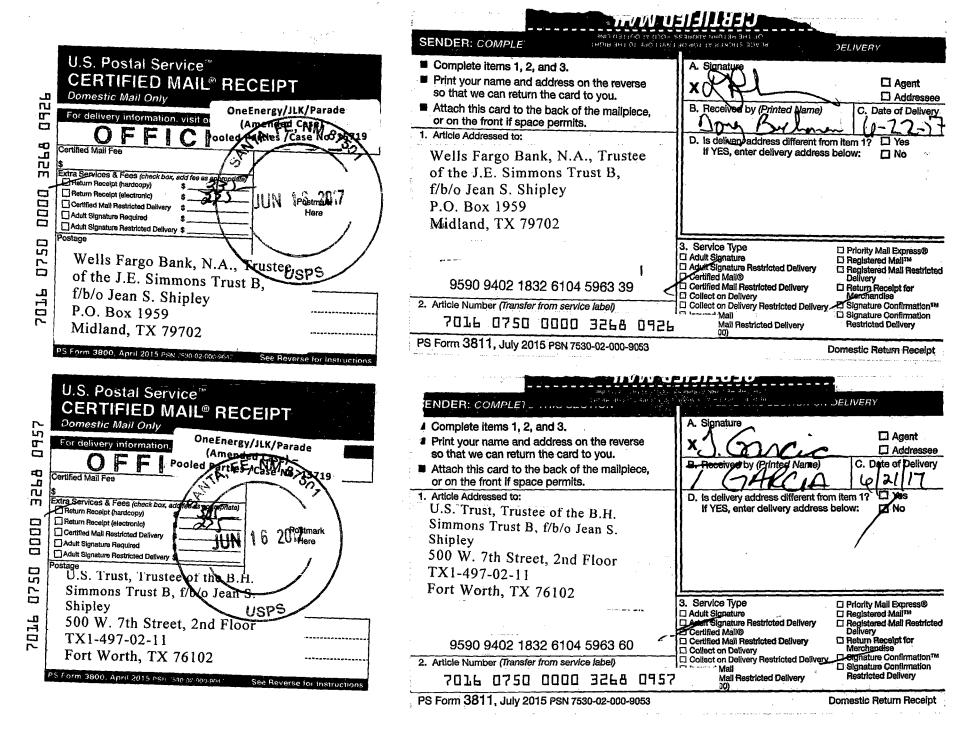
Enduro Operating, LLC 777 Main StreetSuite 800 Ft. Worth, TX 76102

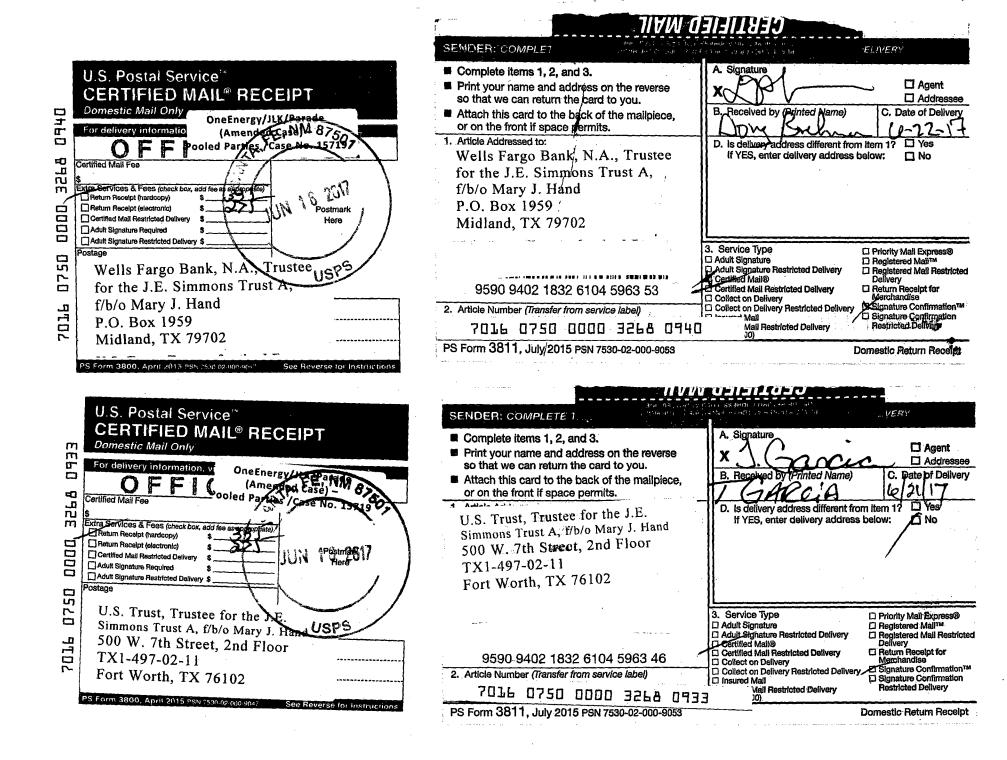
Richard Wilson 3248 Budleigh Drive Hacienda Heights: CA 91745

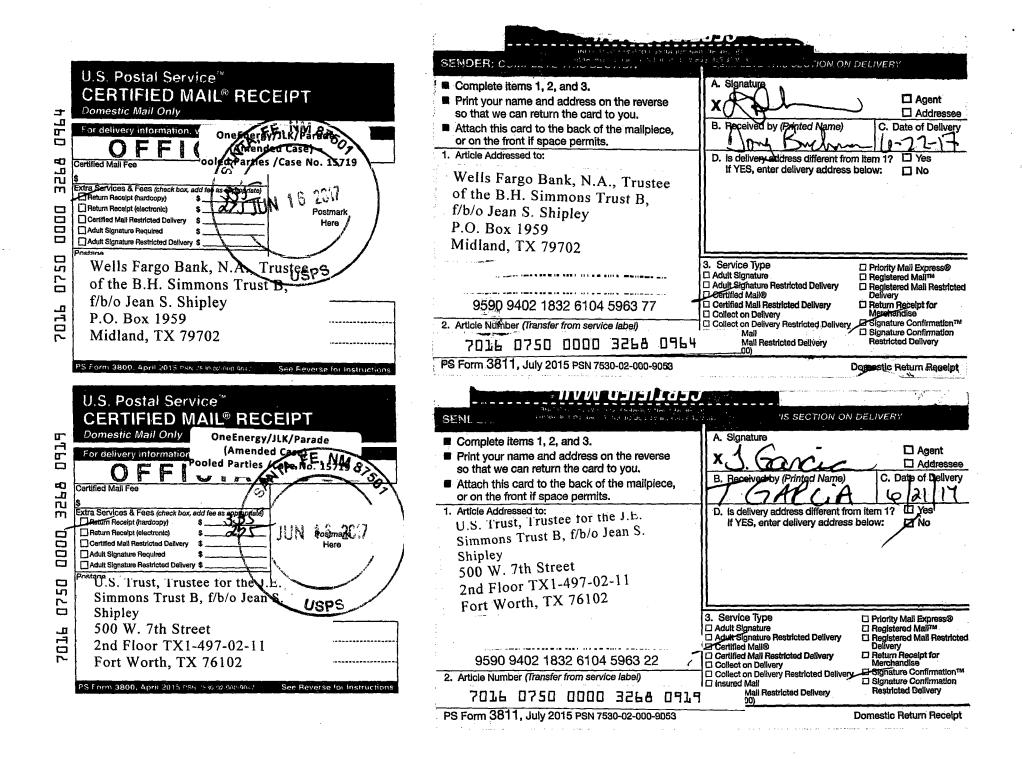
Roy Privott P.O. Box 189 Jal, NM 88252

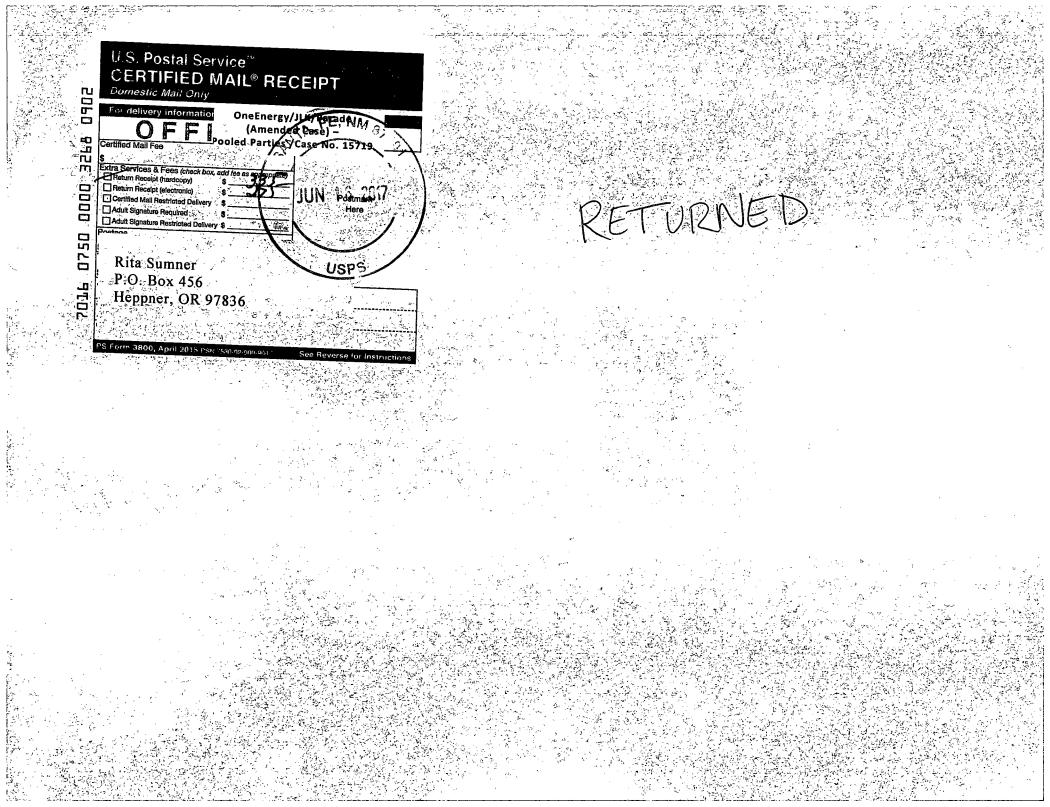
H-D Mineral Properties P.O. Box 3061 Midland, TX 79702 P.H. Golden 616 Solano Drive, S.E. Albuquerque, NM 87108

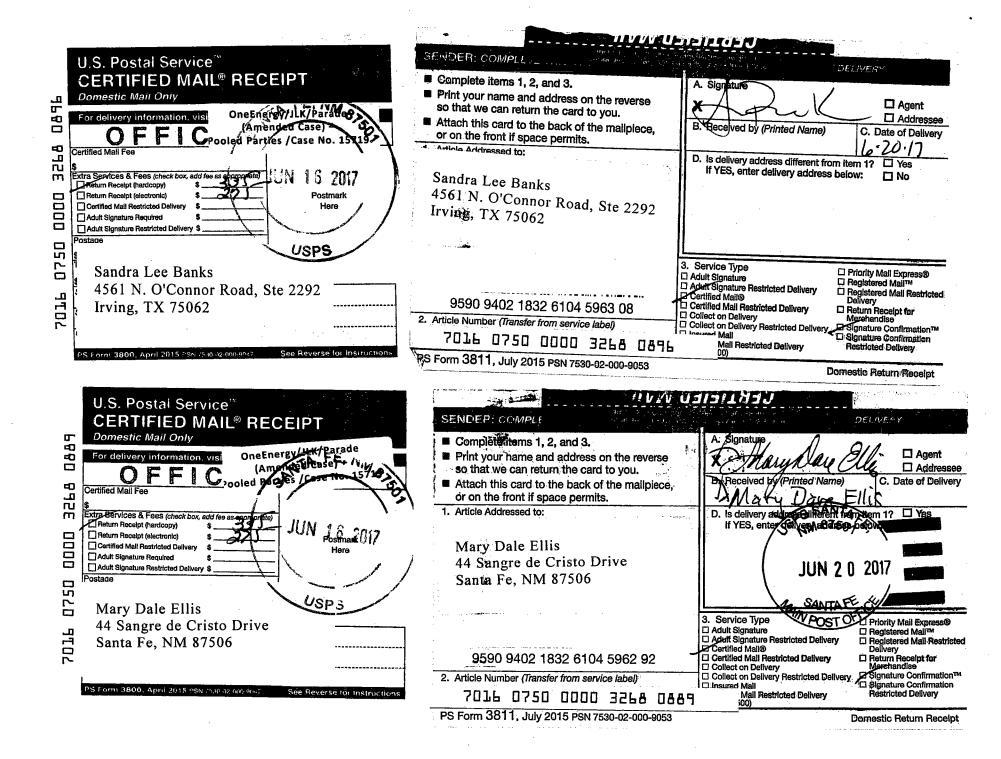


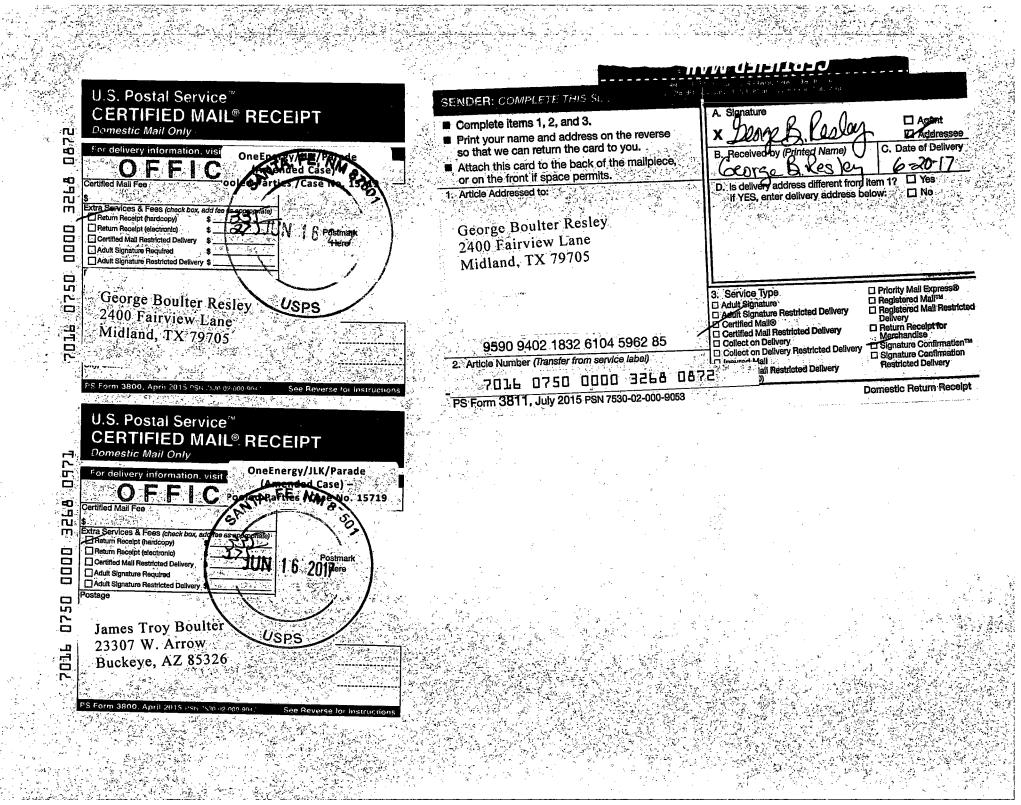


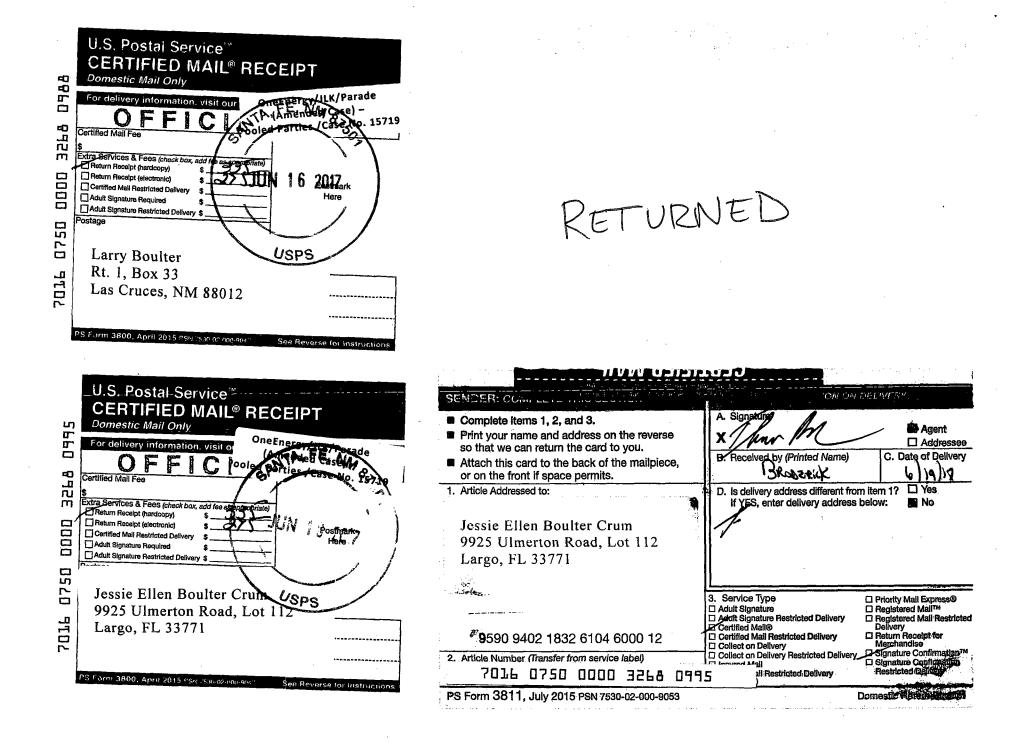


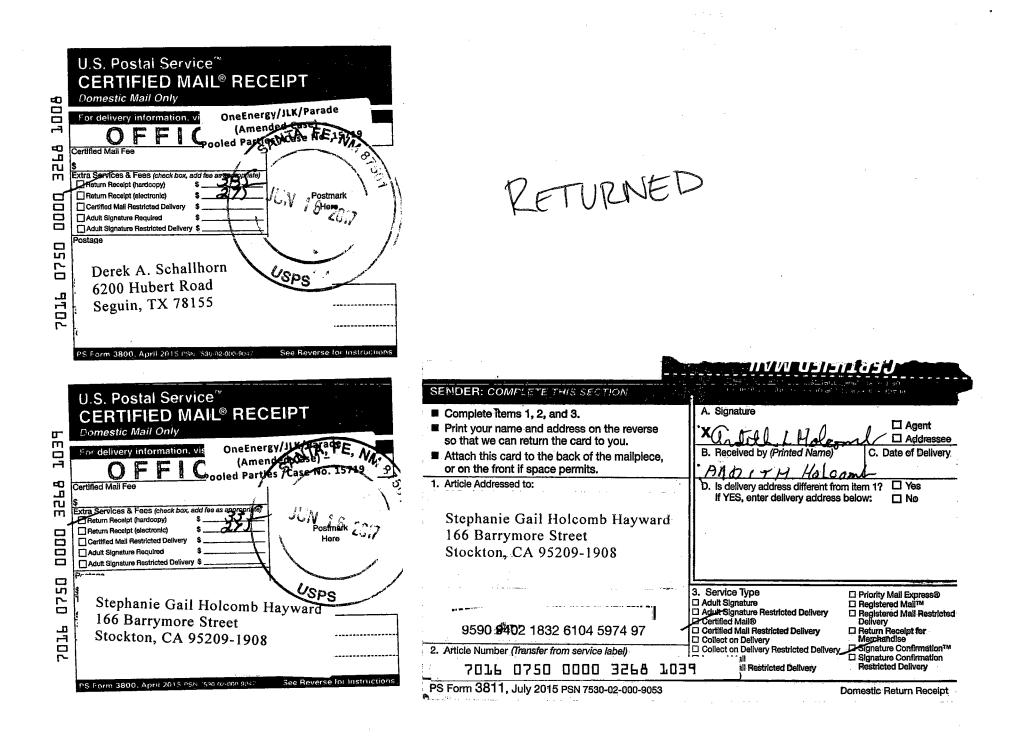


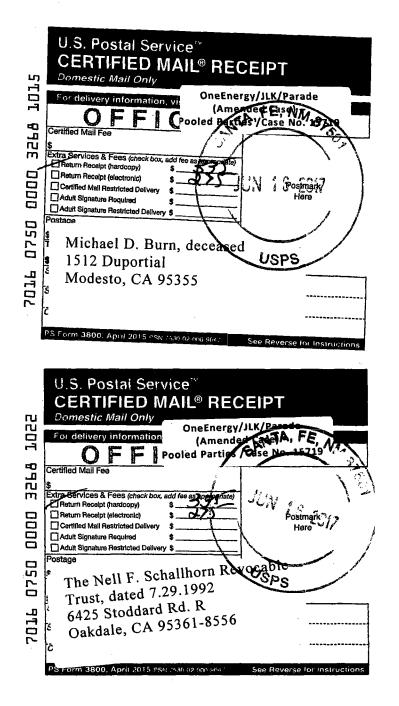




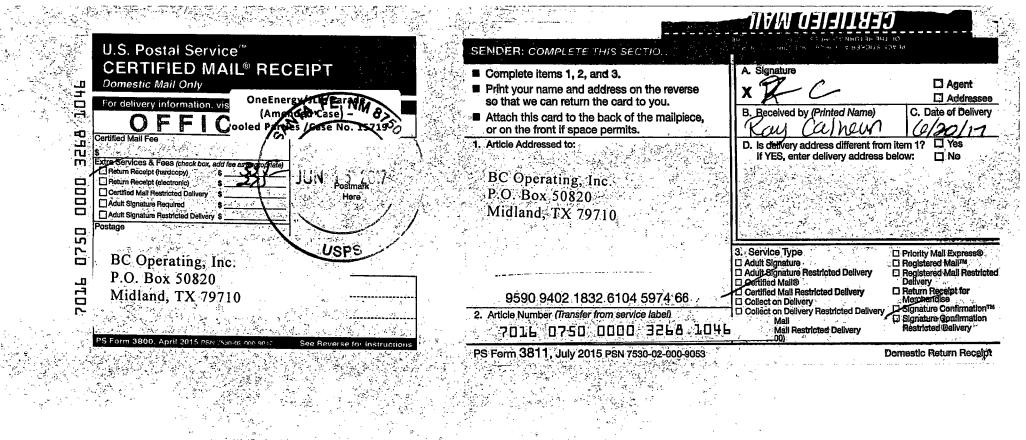


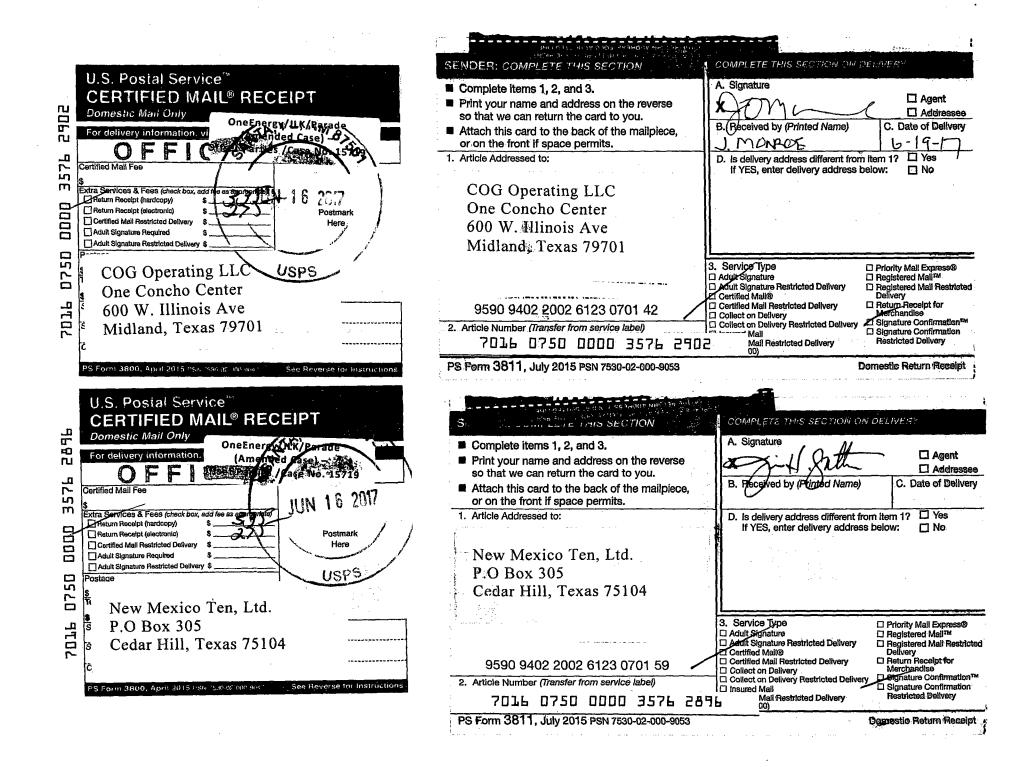


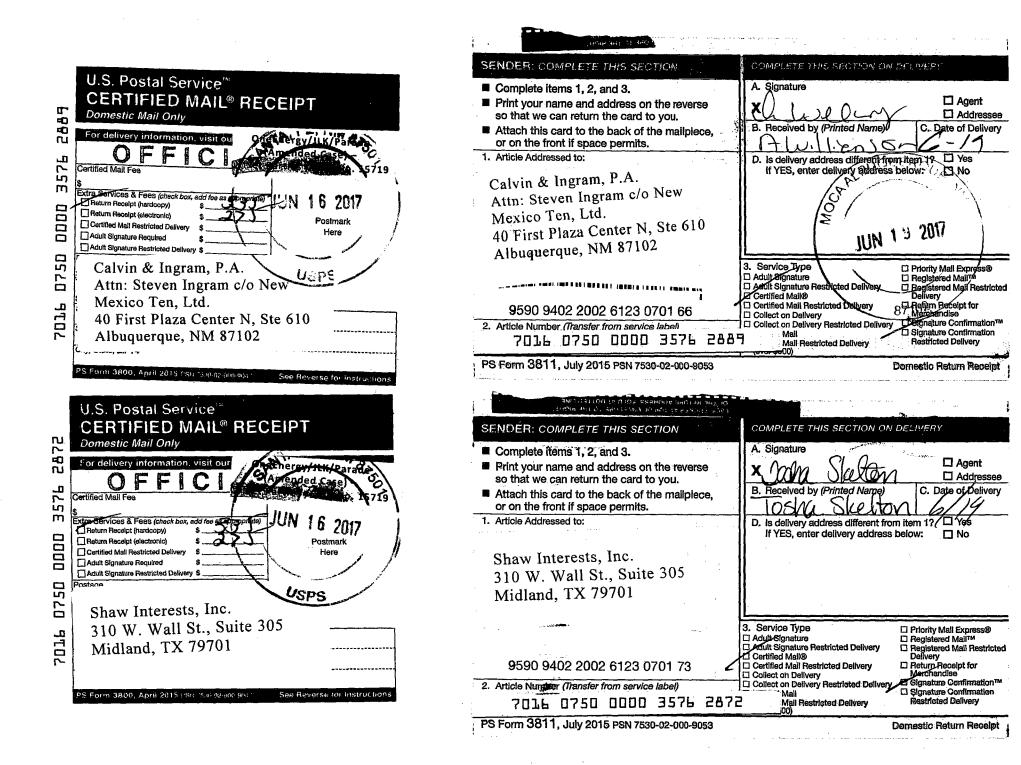


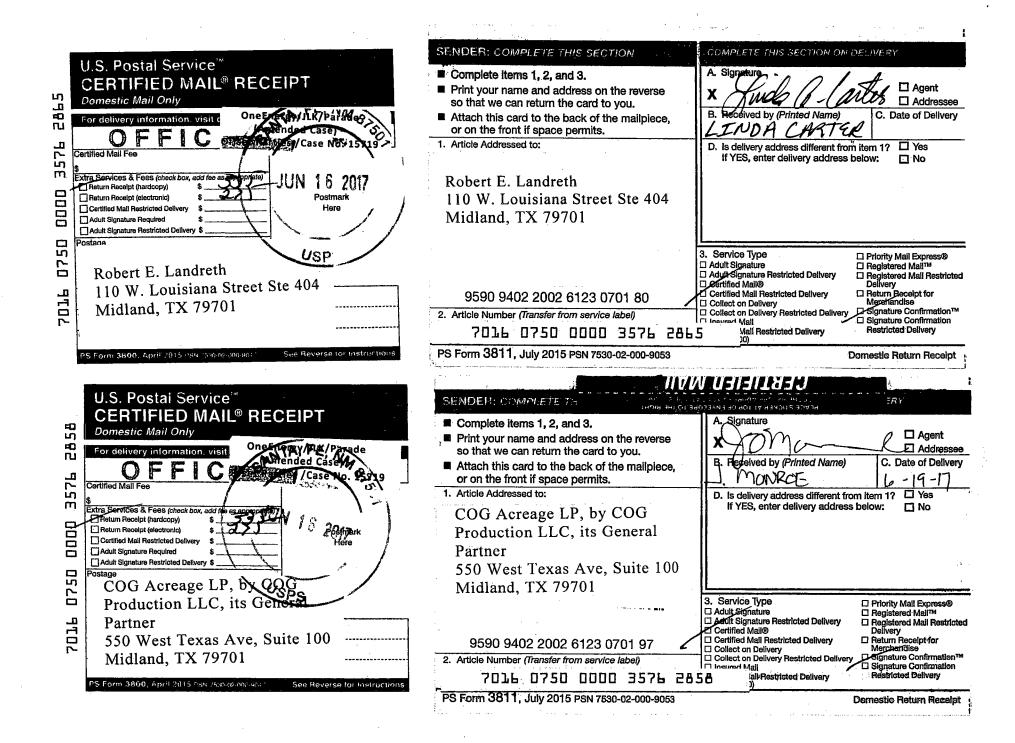


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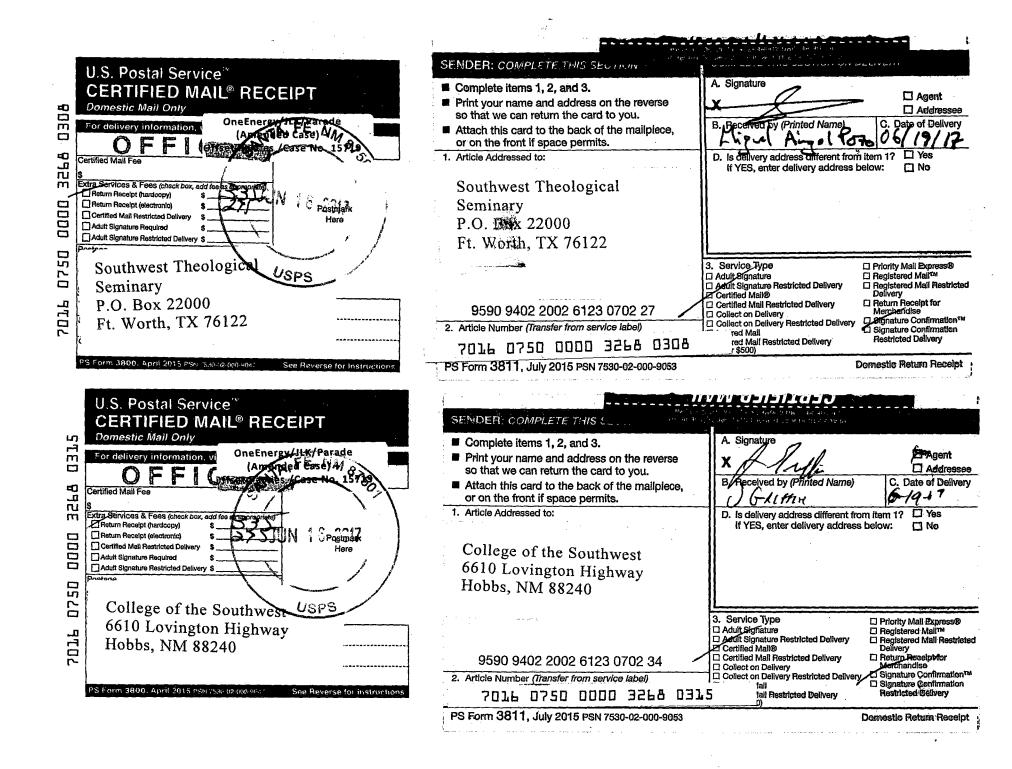








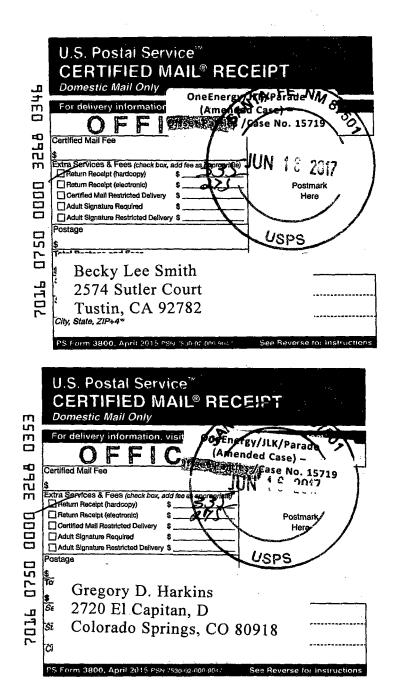




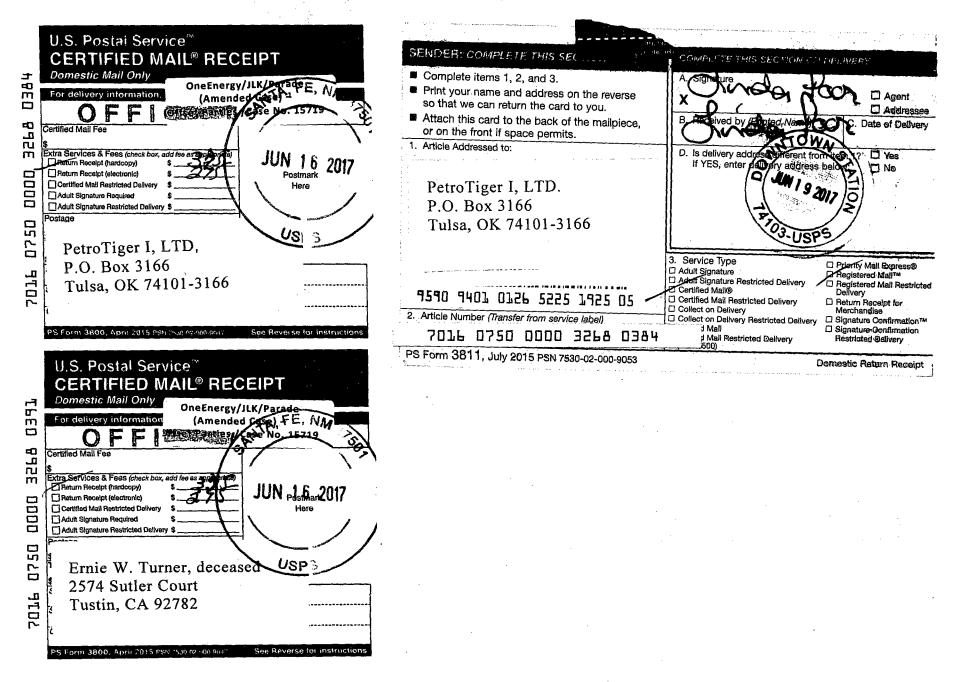




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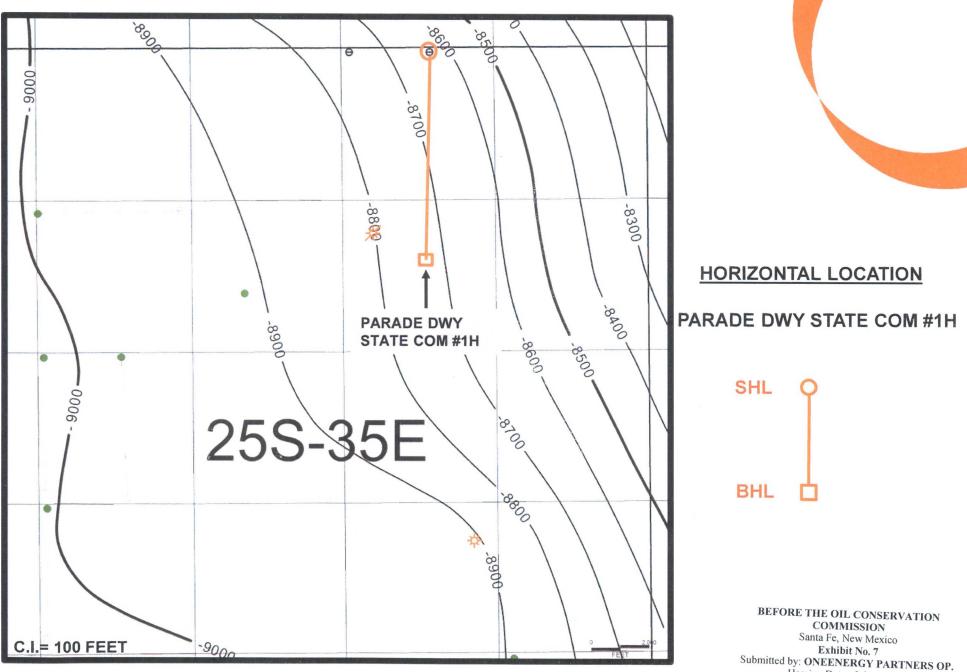




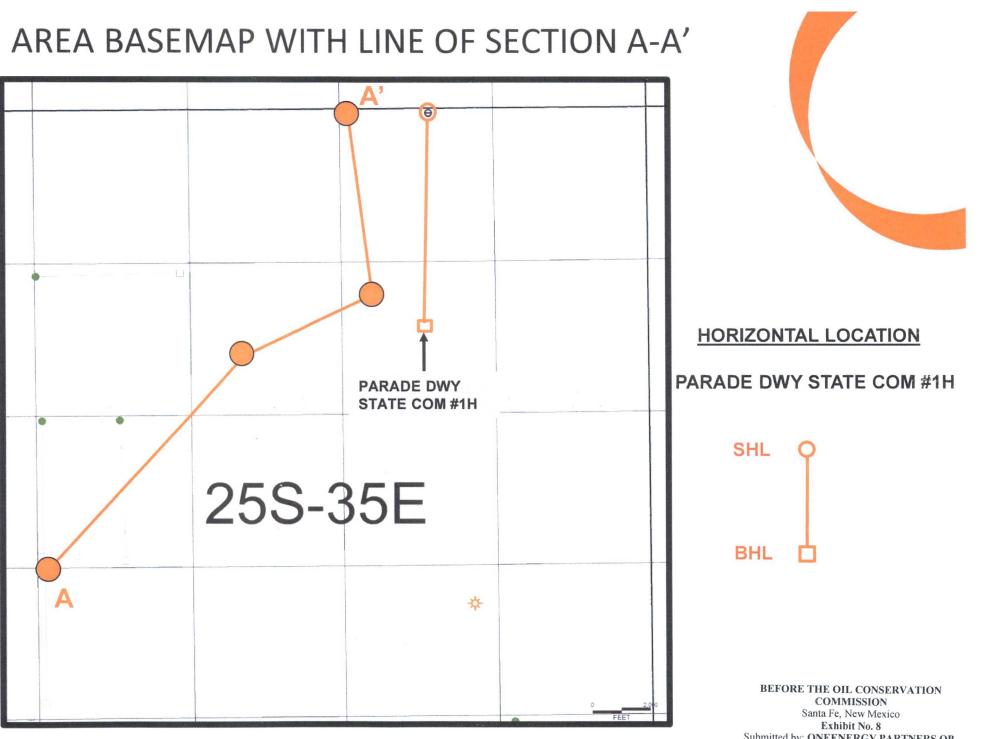


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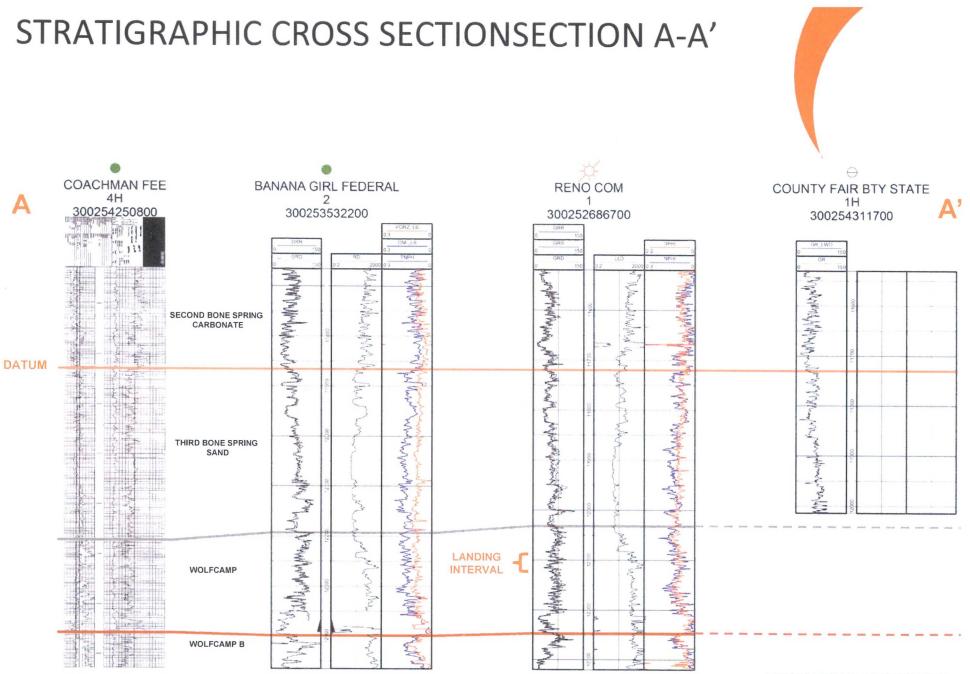
TOP OF WOLFCAMP SUBSEA STRUCTURE MAP



Hearing Date: July 6, 2017



Submitted by: **ONEENERGY PARTNERS OP.** Hearing Date: July 6, 2017



BEFORE THE OIL CONSERVATION COMMISSION Santa Fe, New Mexico Exhibit No. 9 Submitted by: ONEENERGY PARTNERS OP. Hearing Date: July 6, 2017