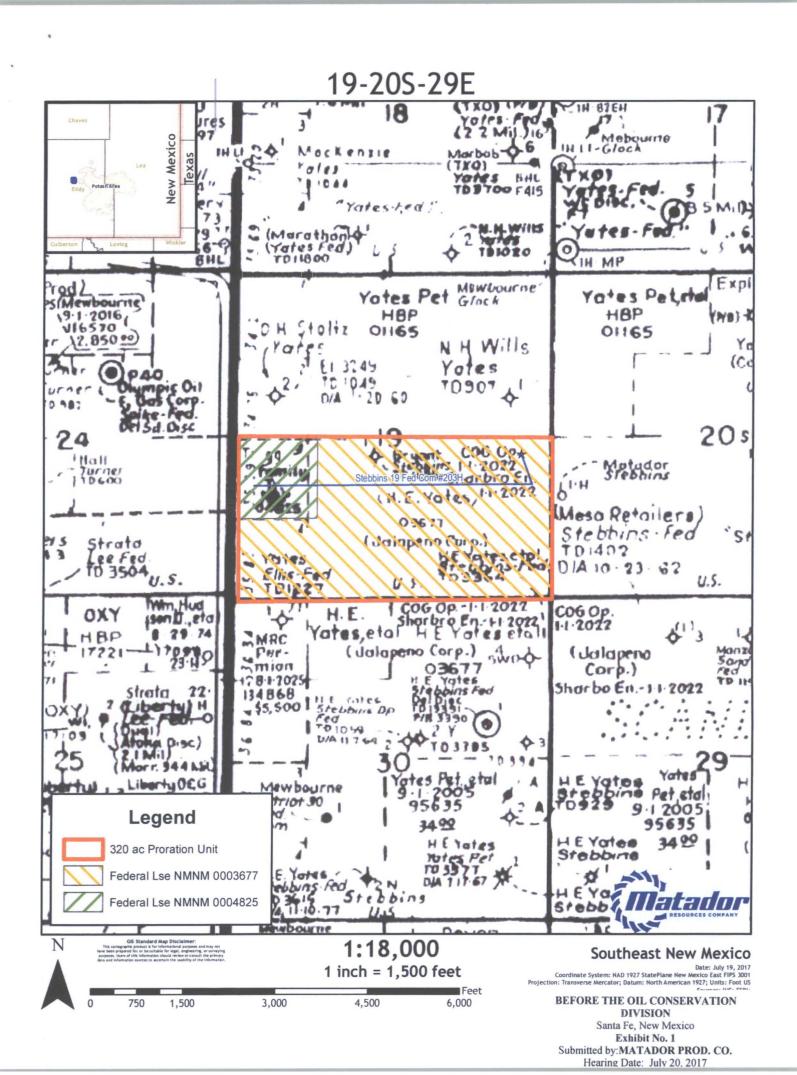
BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING JULY 20, 2017

CASE NO. 15749

Stebbins 19 Fed Com. No. 203H Well

EDDY COUNTY, NEW MEXICO





District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District [] 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION OIL CONSERVATION 1220 South St. Francis Dr. Sante Fe, NM 87505

ARTESIA DISTRICT

AMENDED REPORT MAY 1 5 2017

FORM C-102

District Office

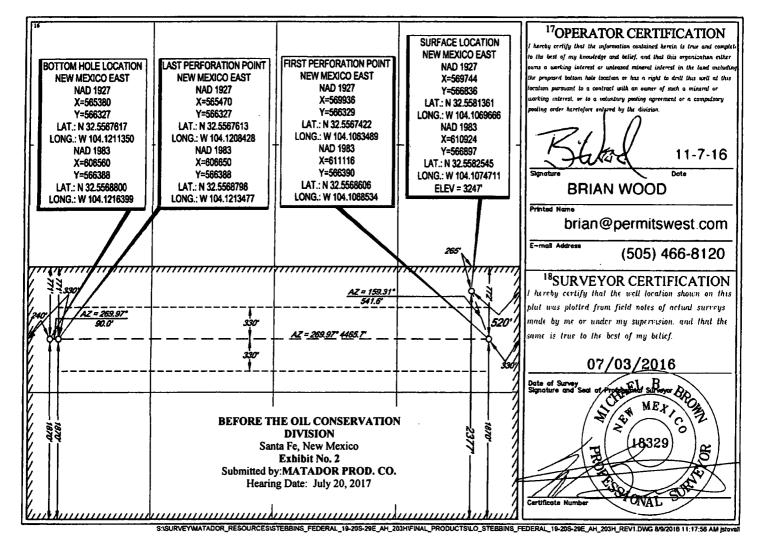
Revised August 1, 2011

Submit one copy to appropriate

WELL LOCATION AND ACREAGE DEDICATION PCAN/ED

						MIGE DEDICI			
30-015-	API Numbe			73480		BURTON FL	AT, WOLFC		(GAS)
¹ Property C 3 1/1/1	Code 4/c		ST	EBBINS	6 19 FED C	MC			ell Number 203H
⁷ OGRID N 22893			М	ATADOI	⁸ Operator Na R PRODUCT	ION COMPAN	Y		Elevation 3247'
					¹⁰ Surface Lo	cation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	19	20-S	29-E	-	2377'	SOUTH	520'	EAST	EDDY
UL or lat no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Count
3	19	20-S	29-E	-	1870'	SOUTH	240'	WEST	EDDY
² Dedicated Acres	Joint or 1	infilt '*Co	nsolidation Code	15Order	No.	,		I	
311.12			С						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Summary of Interests

MRC Delaware Resources, LLC Working Interest				
Voluntary Joinder Compulsory Pool Interest Total:				
Uncommitted Working Interest Owner	3.254279%			
Uncommitted Working Interest Owner	11.342890%			
Uncommitted Working Interest Owner				
	Description: Uncommitted Working Interest Owner Uncommitted Working Interest Owner			

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. 3 Submitted by: MATADOR PROD. CO. Hearing Date: July 20, 2017

Stebbins 19 Fed Com #203H

Summary of Interests

		· · · · · · · · · · · · · · · · · · ·
Pamela J. Burke, as Trustee of the P.I.P. 1990		· · · · · · · · · · · · · · · · · · ·
Trust	Uncommitted Working Interest Owner	0.147020%
T. I. G. Properties	Uncommitted Working Interest Owner	0.147020%
Pamela J. Burke, as Trustee of the Claire Ann verson Revocable Living Trust UTA dated	Uncommitted Working Interest Owner	
November 22, 2005		0.073510%
Pamela J. Burke, as Trustee of the Siegried James verson, III Revocable Living Trust UTA dated	Uncommitted Working Interest Owner	
November 18, 2005		0.073510%
	Uncommitted Working Interest Owner	
Marian Welch Pendergrass		0.016336%
	Uncommitted Working Interest Owner	
Van S. Welch II		0.016336%
	Uncommitted Working Interest Owner	
James Gray Welch		0.016336%
	Uncommitted Working Interest Owner	
Robert Welch Gillespie	-	0.016336%
•	Uncommitted Working Interest Owner	
Erin L. Cofrin Revocable Trust	U U	0.016336%
	Uncommitted Working Interest Owner	
Van P. Welch, Jr.		0.016336%
	Uncommitted Working Interest Owner	0.0.000070
Phoops Wolch		0.0163360/
Phoebe Welch		0.016336



Summary of Interests

	Uncommitted Working Interest Owner	
Bryan W. Welch		0.005444%
	Uncommitted Working Interest Owner	
Becky Panek		0.005444%
	Uncommitted Working Interest Owner	
Stacy Welch Green		0.005444%
	Uncommitted Working Interest Owner	
Saunders Thomas Welch		0.004084%
	Uncommitted Working Interest Owner	
Michael Irwin Welch	· · · ·	0.004084%
	Uncommitted Working Interest Owner	
Wendell Terry Welch		0.004084%
Phoebe J. Welch, Trustee of the Phoebe J. Welch	Uncommitted Working Interest Owner	
Trust dated July 27, 2006		0.004084%



MRC Delaware Resources, LLC

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5241 • Fax 214.866.4883 <u>spryor@matadorresources.com</u>

Sam Pryor Senior Staff Landman

April 20, 2017

VIA CERTIFIED RETURN RECEIPT MAIL

Yates Energy Corporation P.O. Box 2323 Roswell, NM 88202

Re: Stebbins 19 Fed Com #203H Participation Proposal SHL: NE4SE4, BHL: NW4SW4 of Section 19, Township 20 South, Range 29 East Eddy County, New Mexico

Yates Energy Corporation,

Please allow this well proposal to replace the previous proposal for the Stebbins19 Fed Com #203H dated April 11, 2017. Matador identified an error in the previous proposal and is providing this new proposal for your review. We apologize for any inconvenience caused by our error and please feel free to contact me should you have any questions.

MRC Delaware Resources, LLC and its operating company Matador Production Company (collectively "MRC") propose the drilling of the Stebbins 19 Fed Com #203H well (the "Well"), located in the N2S2 of Section 19, Township 20 South, Range 29 East, Eddy County, New Mexico, to test the Wolfcamp formation. The estimated cost of drilling, testing, completing, and equipping the Well is \$7,581,913 as itemized on the enclosed Authority for Expenditure ("AFE") dated March 27, 2017.

The Well will be drilled to a total vertical depth of 9,295' and a total measured depth of 13,586, producing a treatable lateral of approximately 4,453' within the Wolfcamp formation.

MRC is proposing to drill the Well under the terms of a modified 1989 AAPL form of Operating Agreement ("OA") covering 320 acres, being the S2 of Section 19, Township 20 South, Range 29 East, Eddy County, New Mexico and limited to those formations from a depth of 6,000 feet beneath the surface down to the top of the Strawn formation found at approximately 10,376 feet on the Schlumberger Dual Laterolog Micro SFL Log for the Stebbins GQ Fed Com #1 Well, located 660 feet FNL and 1,980 feet FEL in Section 20, Township 20 South, Range 29 East, NMPM ("Contract Area") pursuant to the following terms: ("Contract Area") pursuant to the following terms:

- 100/300/300% Non-consent penalty
- \$7,000/\$700 Drilling and Producing overhead rate

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. 4 Submitted by:MATADOR PROD. CO. Hearing Date: July 20, 2017 MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter along with your geological well requirements, the AFE, and the OA to the undersigned.

Yates Energy Corporation will own approximately 0.14756985% working interest in the Well, subject to title verification.

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Please contact me if you have any questions.

Sincerely,

MRC Delaware Resources, LLC

m thyor by 39 Sam Prvor

Enclosure(s)

Please elect one of the following and return to sender.

Party hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Stebbins 19 Fed Com #203H

Party hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Stebbins 19 Fed Com #203H

____ I / We are interested in selling our interest in the Contract Area, please contact us to discuss.

Yates Energy Corporation

By: _____

Title: ______

Date: _____

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240 Phone (972) 371-6200 • Pax (972) 371-6201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE				
DATE:	March 28 2017	AFE NO.:		
WELL NAME:	Stebbins 19 Fed Com #203H	FIELD:	Wolfcamp	
LOCATION:	N/2S/2 Sec. 19, T20S-R29E	MD/TVD:	13,586' / 9,295'	
COUNTY/STATE:	Eddy	LATERAL LENGTH:	4,453'	
MIRC WI:				
GEOLOGIC TARGET:	Upper Wolfcamp			

Drill, complete, and equip a horizontal Upper Wolfcamp well with 22 stages.

INTANGIBLE COS		ORILLING COSTS	COMPLETION	PRODUCTION COSTS	FACILITY COSTS	TOTAL
INTANGIBLE COS	18	51,700		00010	PAGIGITI OUSIG	\$ 51,70
Land / Legal / Regulatory Location, Surveys & Damages		61,500	13,000	5,000	29.000	108.50
		792,950	10,000			792.95
Drilling Contraction & Floot Funds		201,000				201,000
Comenting & Float Equip		201,000	6.000			6,000
Logging / Ponnation Evaluation		25,088		·		25.086
Mud Logging		50,428				50,420
Nud Circulation System		105,600	20.000	<u>_</u>		125,600
Mud & Chemicals			20,000			155,000
Mud / Wastewater Disposal		155,000	12,000			27.00
Freight / Transportation		15,000		3,200	6.000	182.200
Rig Supervision / Engineering		115,500	57,500	3,200	6,000	94.000
Drill Bits		94,000				
Fusi & Power		66,625		<u> </u>	·	68,82
Water		37,000	450,000			487,000
Drig & Completion Overhead		9,000	6,500			15,500
Plugging & Abandonment		i				
Otrectional Drilling, Surveys		245,000				245,000
Completion Unit, Swab, CTU		•	40,000	10,500		50,500
Perforating, Wireline, Slickline		<u>.</u>	142,500			142,500
High Pressure Pump Truck			42,000	10,500	· · ·	52,500
Stimulation			2,288,000			2,288,000
Stimulation Flowback & Disp			180,500	4,500		185,000
Insurance		25,333		·		25,333
Labor		100,500	9,000	6,000		115,500
Rental - Surface Equipment		54,088	103,055	1,000	1,800	159,943
Rental - Downhole Equipment		56,000	28,000			84,000
Rental - Living Quarters		53,563	25,570	1,000	600	80,733
Contingency		116,744	342,363	2,670	3,740	485,618
• •	TAL INTANGIBLES >		3,765,988	44,370	41,140	6,303,11
	TAL UTANGIBLES	DRILLING	COMPLETION	PRODUCTION	41,140	TOTAL
TANGIBLE COST		COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Surface Casing	·	35,450	*	*	8	\$ 35,450
Intermediate Casing	•	43.000	•	•	•	43,000
oriting Liner		348,108			·	348,100
Production Casing		211,643				211.643
Production Liner		211,040				
Tubing				40.075		40.075
Weilhoad		46,000		40,000		88.000
Packers, Liner Hangers		8,000	37,800			45,800
Packers, Liner nangers Tanka		0,000		<u> </u>	76,000	76,000
				60.000	83,250	143,250
Production Vessels		<u> </u>				
Flow Lines			<u></u>	17,000	7,500	24,500
Rod string		·		<u> </u>		
Artificial Lift Equipment		<u> </u>		58,000		58,000
Compressor		•		•	· · · ·	-
Installation Costs				30,000	21,000	51,000
Surface Pumps		•		5,000	•	5,000
Non-controllable Surface				· · ·	15,000	15,000
Non-controllable Downhole						
ANHONING NOMINOIS						
Non-controllates Downnoie Downhole Pumps Measurement & Meter Installatio	n	<u> </u>		16,225	14,000	30,225
Downhole Pumpe Measurement & Meter Installatio	n			18,225	14,000	30,225
Downhole Pumpe Measurement & Meter Installatio Sas Conditioning / Dehydration	n			18,225	14,000	
Downhole Pumps Measurement & Meter Installatio Gas Conditioning / Dehydration Interconnecting Facility Piping	n					
Downhole Pumps Measurement & Meter Installatio Ges Conditioning / Dehydration Interconnecting Facility Piping Gethering / Bulk Lines	n					
Downhole Pumpe Neasurement & Metar Installatio Sas Conditioning / Dehydration Interconnecting Facility Piping Jathering / Bulk Lines /alves, Dumps, Controllers	n					
Downhole Pumpe	n				7,600	7,500
Downhole Pumpe Measurement & Meter Instalistio Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines /atves, Dumps, Controllers Fank / Facility Controllers Fank / Facility Controllers Fank / Facility Controllers	n				7,500	7,860 10,750
Downhole Pumps Measurement & Metar Installatio Gas Conditioning / Dehydration Interconnecting Feality Piping Dathering / Bulk Lines / Velves, Dumps, Controllers Tank / Facility Containment "Itare Stack Secting / Grounding	n				7,600	7,568 10,750 28,750
Downhole Pumps Measurement & Mater Installatio Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Buik Lines Valves, Dumps, Controllers Fank / Facility Containment Flare Stack Electrical / Grounding Communications / SCADA	n			21,250	7,500 10,750 7,500	7,500 10,750 28,750
Downhole Pumpe Massurement & Mater Installatio Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Buik Lines Valves, Dumps, Controllers Tank / Facility Containment Piere Stack Electrical / Grounding Communications / ScADA Instrumentation / Safety				21,250	7,600 10,750 7,500 18,250	7,568 10,750 28,750 16,750
Downhole Pumpe Measurement & Mater Installatio Gas Conditioning / Dehydration Interconnecting Facility Piping Jathering / Buik Lines Valves, Dumps, Controllers rank / Facility Containment *Iare Stack Stoctical / Grounding Communications / ScADA Instrumentation / Safety	OTAL TANGIBLES >			21,250	7,500 10,750 7,500	7,500 10,750 28,750

PREPARED BY MA

•

REMARKS:

ED BY MATADOR PRO	DOUCTION COMPANY:	
Drilling Engineer: Completions Engineer: Production Engineer:	 Mati Gell Rakesh Patai	Team Lead - WTX/NM
	· · · · · · · · · · · · · · · · · · ·	

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	DEL	VP - Res Engineering	VP - Drilling
Executive VP, Legel		Exec Dir - Exploration	VP - Production
President	MVH		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approvat: Yes	No (mark one)
The costs on Urb AFE are collections only and may not be costs including, legal, costfilm, regulation, brainings and well costs a probleming to provide the second second second size ()	tani a celleps en pa gende ken e lin taa cea ofte pajad. Takey bataton speevel unter in Aff nay ha deland op is a year aler tre vel na han oonpaan nele de lans a die oppleche jet genetige generaal, opdaary oek e ofte generaat energig bis vel. Patriparts taal is connel by eet skiel providendag te zogele left de de oord	In exercising this AFE, the Perturbant agrees to pay the propertienties share of actual output interest. Operator's well cardinal and general tailetty inducance orders participant providing Operation a califyrate-

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• ····

Affidavit of Publication

State of New Mexico. County of Eddy, ss.

Danny Fletcher, being first duly sworn, on oath says:

That he is the Publisher of the Current-Araus. Carlsbad а newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements mav be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

June 20

2017

That the cost of publication is \$238.21 and that payment thereof has been made and will be assessed as court costs.

Subscribed and_sworn to before me this 🔏 day of 💟 uno, 20 My commission Expires <u>2//3/2/</u>

Notary Public



June 20, 2017

STATE OF NEW MEXICO ENERGY, MINERALS RESOURCES OIL CONSERVATION DIVISION

SANTA FE. NEW MEXICO

The State of New Mexico through its Oil Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regula-tions of the Division of the Tollowing public 'hearing to be held at 8:15 A.M. en July 6, 2017, in the Oil Con-servation Division Hearing Room at 1220 South St. Francis, San-ta' Fe, New Mexico. ta Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a. Teader, amplifier, qualified sign lan-guage Interpreter, or any other form of auxany other form of add, attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by June 26, 2017. Public documents including the agenda and minutes, can be provided in various accessible forms, Please contact contact Florene Davidson if a Summary or other type of 'accessible form is needed.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following cases and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: -Yates Energy Corp., and its succes-sors, heirs and/or devisees; Sharbro Energy LLC, and its successors, heirs and/or devisees; Santo Legado LLC, and its successors, heirs and/or devisees: John A. Vates, and his suc-cessors, heirs and/or devisees; EOG Re-sources Assets LLC,

and its successors, heirs and/or devisees; Pamela I. Burke, as Trustee of for compulsory pool-the PIP 1990 Trust, Indy, Eddy, County, and her successors, New Mexico. Appli-heirs and/or cant in the above-devisees, TIG Proper- styled cause seeks an heirs and/or devisees; TIG Proper-ties, and its succesdevisees; no , ties, and its succes-sors, heirs and/or committed muter-devisees; Pamela J. terests in the Burke, as Trustee of Wolfcamp formation the Claire Ann Iverson underlying a 311.12-Revocable Living acre, more or less, spacing and proration unit comprised of the comprised of the The Gaire Ann Iverson Revocable Living Trust UTA dtd. No-vember 22, 2005, and her successors, heirs and/or devisees; Pa-mela J. Burke, as Trustee of the her successors, heirs S/2 of Section 19, and/or devisees; Pa-Township 20 South, prela J. Burke, as Range 29 East, Eddy Trinstee of the County, New Mexico, Siegried James Iver-Said spacing and son, Ill Revocable Liv-proration unit is to be ing Trust UTA dtd. dedicated to appli-Nevember 18, 2005, cant's proposed and her successors, Stebbins 19 Fed Com heirs and/or No, 203H Well, which devisees; Marian will be horizontally heirs devisees; Marian will Weich Pendergrass, drilled from and her successors, 157surface location in and/or the NE/4 SE/4 (Unit I) S. to a non-standard bot-bole location in heirs and/or the NE/4 SE/4 (Unit I) devisees; Van S. to a non-standard bot-Welch II, and his suc-devisees; James Gray 3) of Section 19. The Welch, and his suc-completed interval for cessors, heirs and/or this well is unortho-devisees; Robert dox because it does Welch Gillesple, and not comply with the his successors, heirs 660-foot setbacks for and/or devisees: Erin Gas wells pursuant to his successors, heirs 660-foot setbacks for and/or devisees; Erin gas wells pursuant to L. Cofrin Revocable the statewide rules. Trust, and her suc-Matador will apply ad-cessors, heirs and/or ministratively for ap-devisees; Van P. proval of an unortho-Welch, Jr., and his dox location. Also to successors, heirs be considered will be and/or devisees; the cost of drilling and Phoebe Welch, and complating said well her successors, heirs and the allocation of and/or devisees; for supervision, desig-successors, heirs ing costs and charges and/or devisees; for supervision, desig-Becky Panek, and her nation of Matador successors, heirs as operator of the wellas Becky Panek, and her nation or Matador successors, heirs Production Company; and/or devisees; Sta-icy Welch Green, and and a 200% gharge her successors, heirs for risk involved in-and/or devisees; Sa-drilling said well. Said unders. Thomas area is located ap-Welch, and his suc-proximately 11 miles cessors, heirs and/or northeast of Carlsbad, devisees; Michael Ir. NM. win weisen successors; neise devisees; weich, heirs and/or devisees; Wendell Terry Weich, and his successors, beirs and/or devisees; Phoebe Welch, Trustee of the Phoebe J. Welch Trust dtd. July 27, 2006, and her successors, heirs and/or devisees; and Trigg Oil & Gas Limited Partnership, and its successors, heirs

and/or devisees.

CASE 15749: Appli-cation of Matador Production Company unit comprised of the S/2 of Section 19,

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. 5 Submitted by: MATADOR PROD. CO. Hearing Date: July 20, 2017

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 15749

AFFIDAVIT

STATE OF NEW MEXICO)
COUNTY OF SANTA FE) ss.)

Jordan L. Kessler, attorney in fact and authorized representative of Matador Production Company, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under the notice letters and proof of receipts attached hereto.

ordan L. Kessler

SUBSCRIBED AND SWORN to before me this 19th day of July, 2017 by Jordan L.

Kessler.

nires:

otary Public

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. 6 Submitted by:MATADOR PROD. CO. Hearing Date: July 20, 2017



Jordan L. Kessier Associate Phone (505) 988-4421 Fax (505) 983-6043 JLKessler@hollandhart.com

June 16, 2017

<u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. <u>Stebbins 19 Federal No. 203H Well</u>

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on July 6, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Sam Pryor, at (972) 371-5292 or spryor@matadorresources.com.

Sincerely, Jordan L. Kessler **ATTORNEY FOR** ATADOR PRODUCTION COMPANY

MRC/Stebbins – Pooled Parties/Case No. 15747 / 15748 / 15749

Santo Legado LLC 2 Allen Center, 1200 Smith Street, Suite 690 Houston, TX 77002

Pamela J. Burke, as Trustee of the P.I.P. 1990 Trust P. O. Box 10508 Midland, TX 79702

Pamela J. Burke, as Trustee of the Siegried James Iverson, III Revocable Living Trust UTA dated November 18, 2005 P. O. Box 10508 Midland, TX 79702

James Gray Welch 15714 Winding Moss Drive Houston, TX 77068

Van P. Welch, Jr. 2259 C Via Puerta Laguna Woods, CA 92653

Becky Panek 7011 E. Brooks Drive Tucson, AZ 85730

Michael Irwin Welch 8610 Kenosha Drive Lubbock, TX 79423

Trigg Oil & Gas Limited Partnership P. O. Box 520 Santa Fe, NM 88202-0520 Yates Energy Corporation P.O. Box 2323 Roswell, NM 88202

John A. Yates P. O. Box 900 Artesia, NM 88211

T. I. G. Properties P. O. Box 10508 Midland, TX 79702

Marian Welch Pendergrass 2705 Gaye Drive Roswell, NM 88201

Robert Welch Gillespie 186 Sierra View Pasadena, CA 91105

Phoebe Welch 1867 Karas Court Concord, CA 94521

Stacy Welch Green P. O. Box 164 Sonoita, AZ 85637

Wendell Terry Welch P. O. Box 8428 Nikiski, AK 99635 Sharbro Energy LLC 105 4th Street Artesia, NM 88210

EOG Resources Assets LLC 105 South Fourth St. Artesia, NM 88210

Pamela J. Burke, as Trustee of the Claire Ann Iverson Revocable Living Trust UTA dated November 22, 2005 P. O. Box 10508 Midland, TX 79702

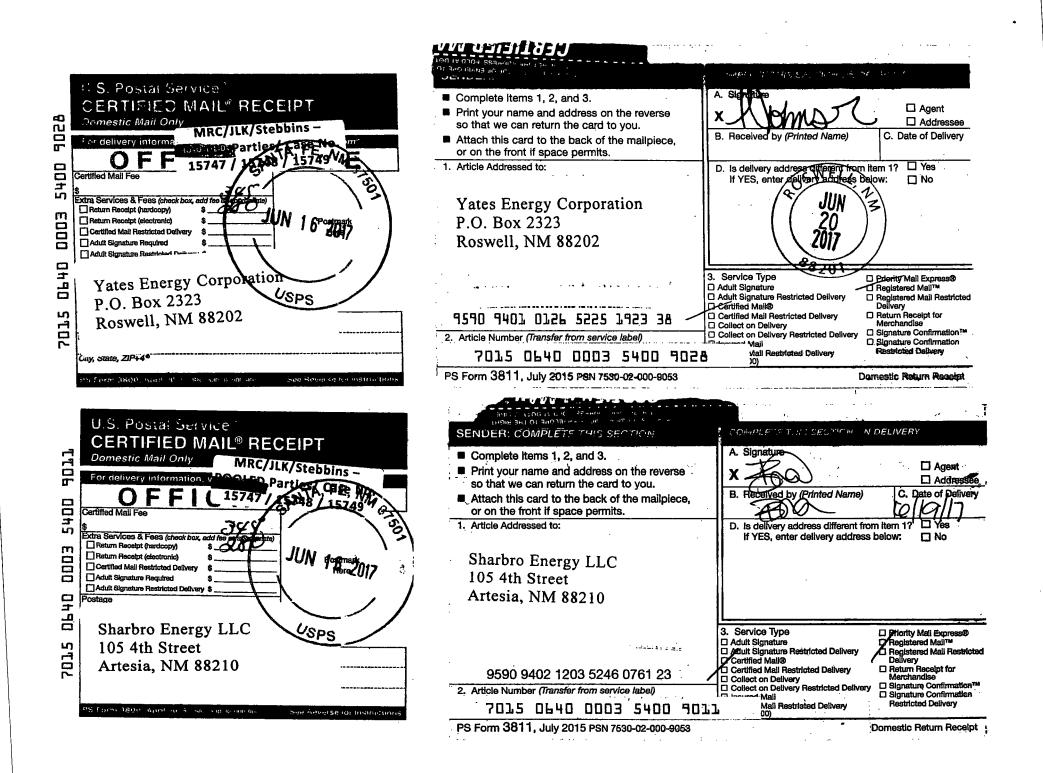
Van S. Welch II 2207 Fairway Drive Duncan, OK 73533

Erin L. Cofrin Revocable Trust 43 Camino Arroyo Place Palm Desert, CA 92260

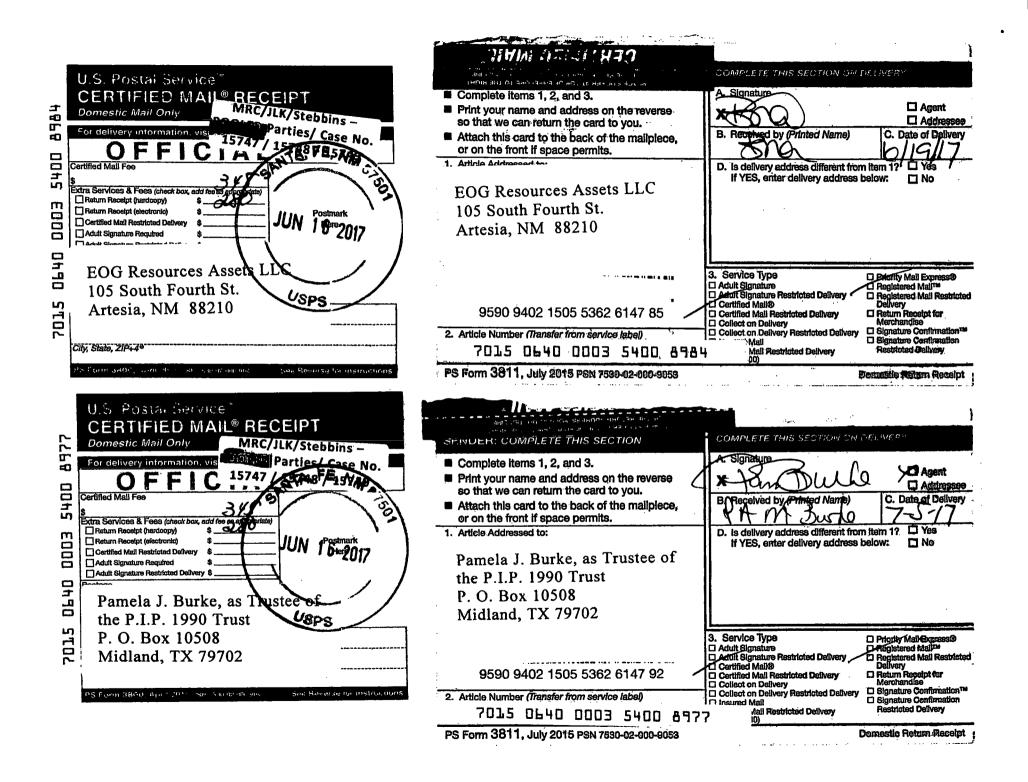
Bryan W. Welch 1764 S. Paige Creek Place Tucson, AZ 85748

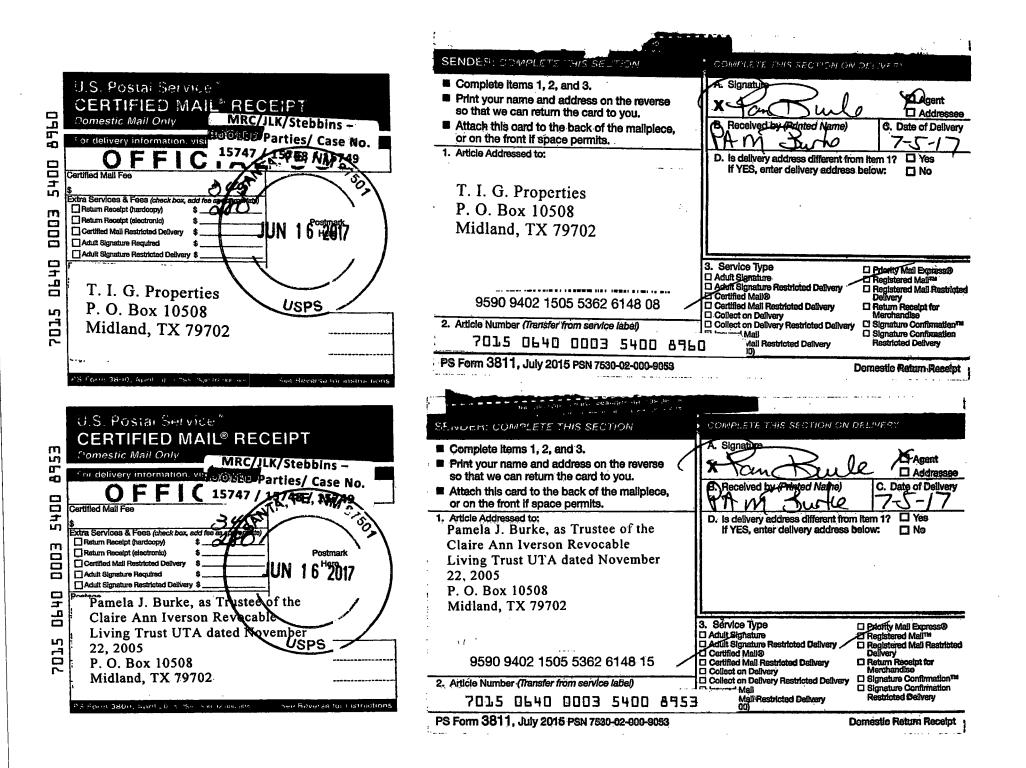
Saunders Thomas Welch 12701 Smokey Rd. La Mesa, NM 88044

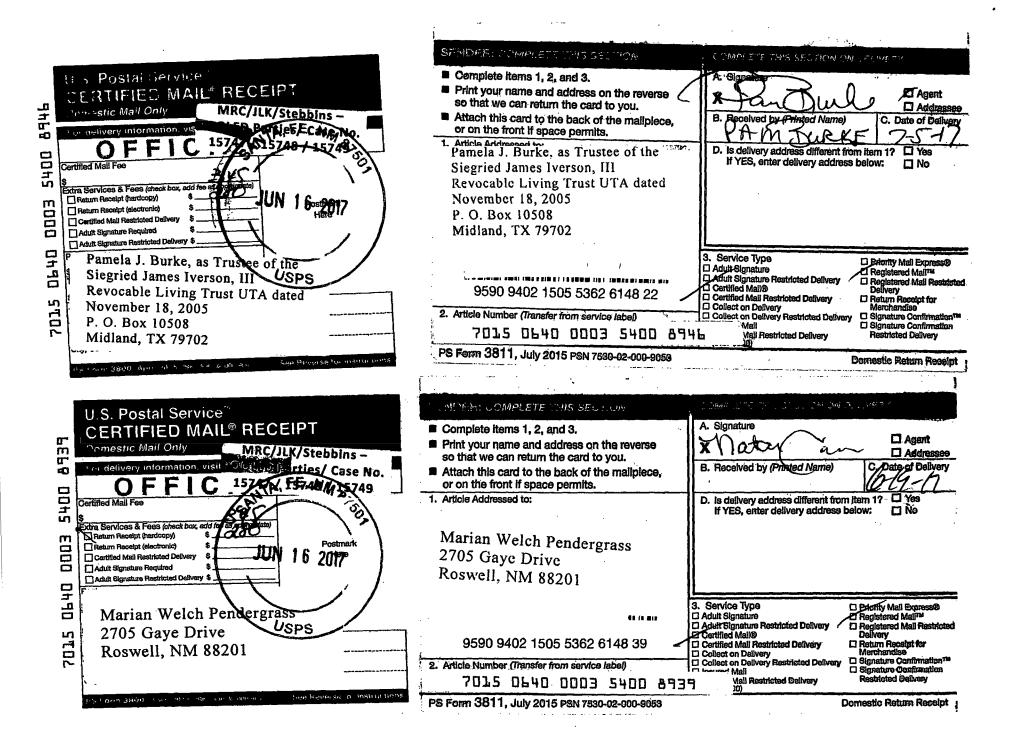
Phoebe J. Welch, Trustee of the Phoebe J. Welch Trust dated July 27, 2006 20350 Marsh Creek Rd. Brentwood, CA 94513

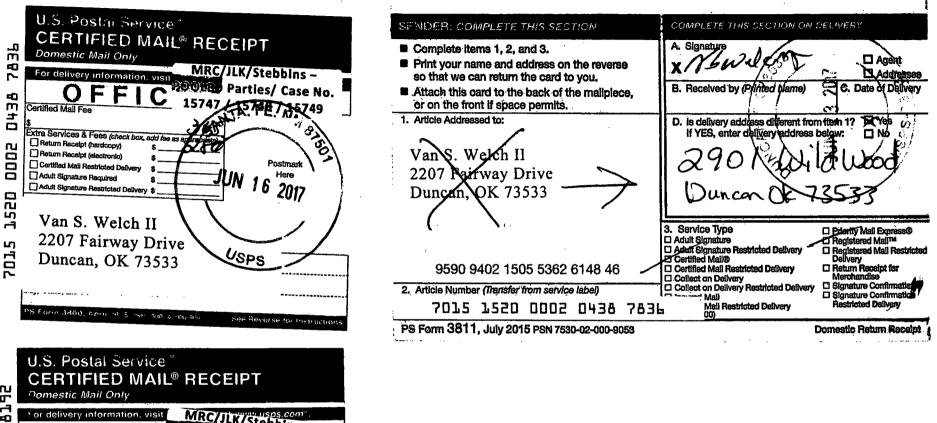


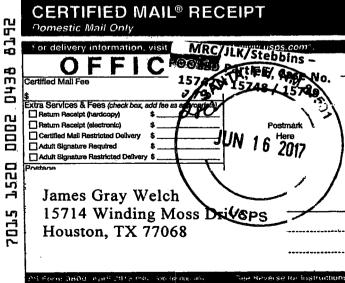


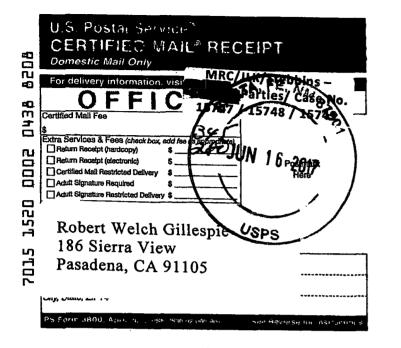


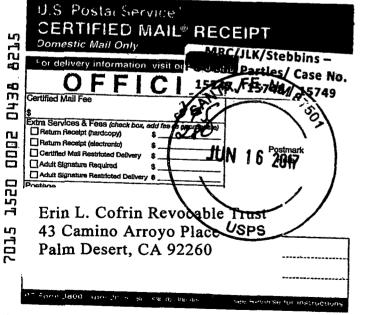




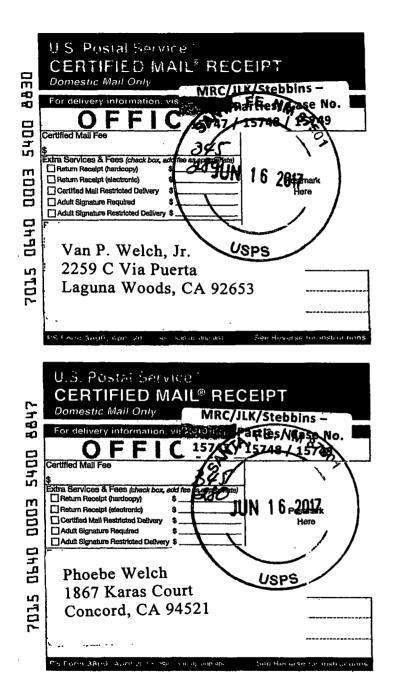






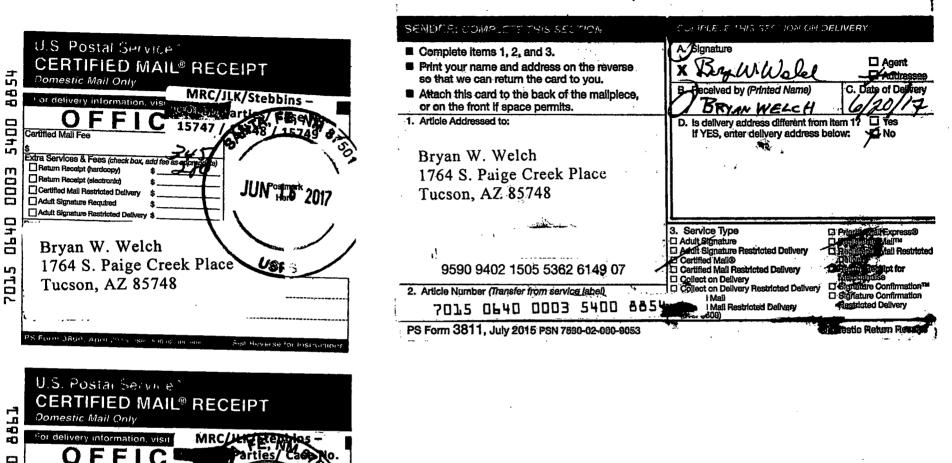


SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	I DELIVER ^M
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. Article Addressed to: Erin L. Cofrin Revocable Trust 43 Carnino Arroyo Place Palm Desert, CA 92260 	A. Signature A. Signature A. Signature B. Received by (Pfinted Name) E. CAN D. is delivery address different fr if YES, enter delivery address	
9590 9402 1505 5362 6148 77 2 Article Number (Transfer from service label) 7015 1520 0002 0438 823	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ~ ☐ Certified Mail® ☑ Certified Mail® ☑ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery 100)	□ Priority Mail Excrease □ Registered Mail™ □ Registered Mail Restricted Dalivery □ Return Receipt for Merchandise □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery



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Becky Panek

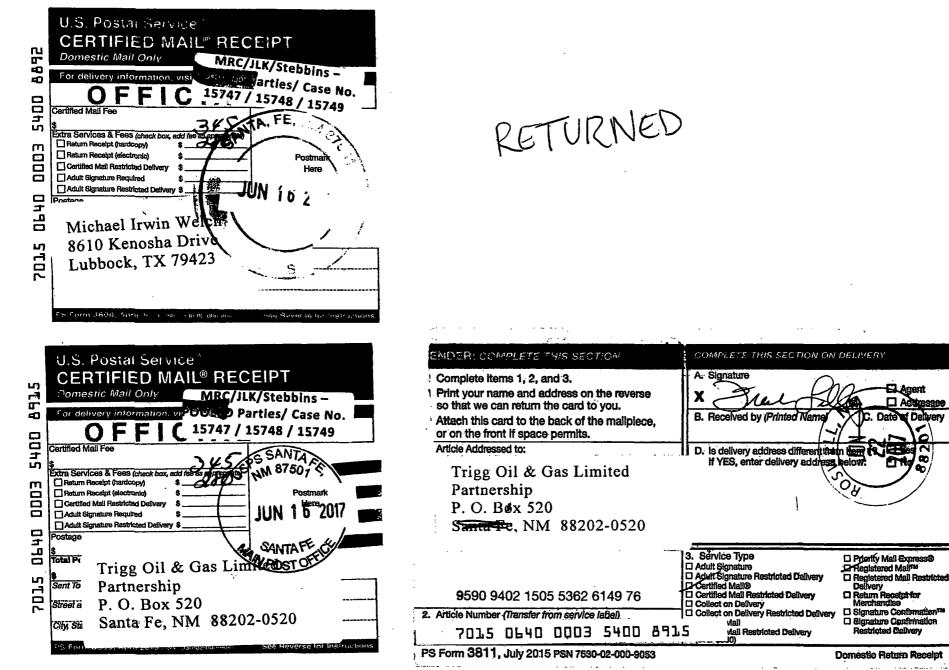
7011 E. Brooks Drive

Tucson, AZ 85730

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Extra Services & Fees (check box, add fee as

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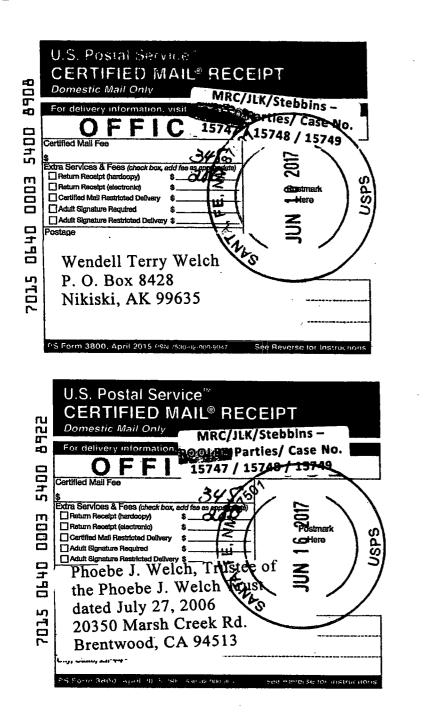
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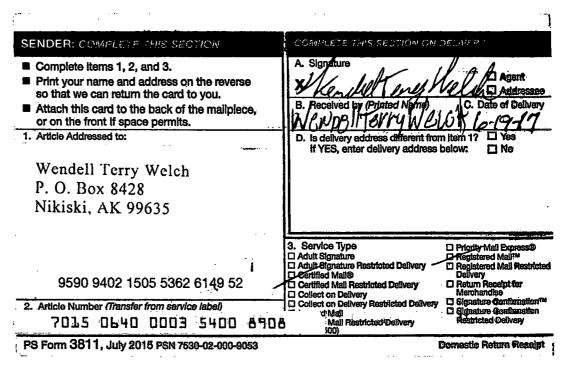
Restricted Delivery

Cote

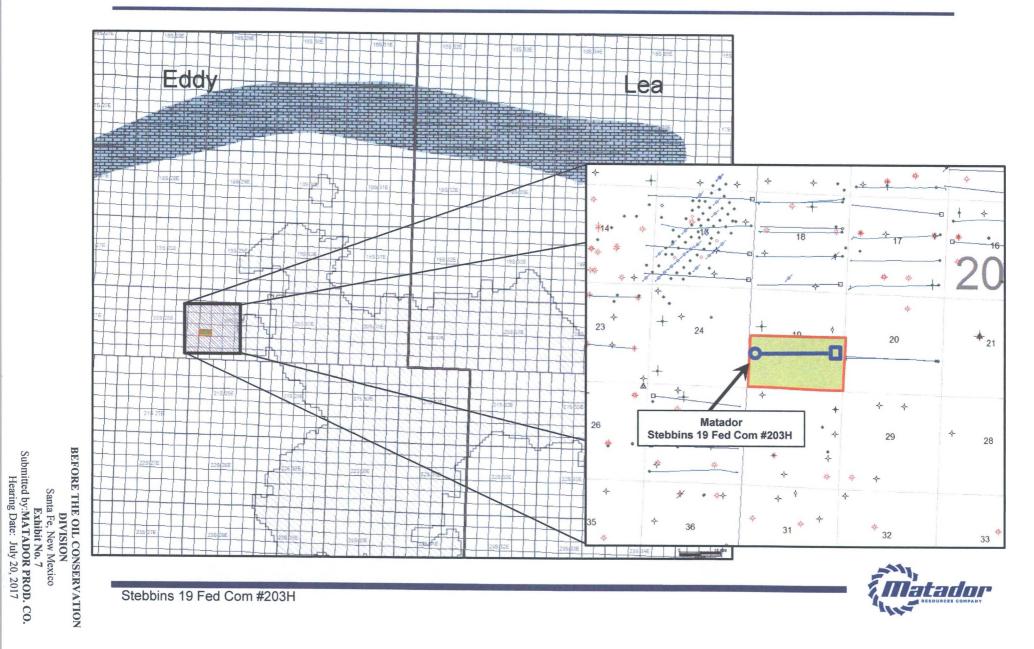
Delivery

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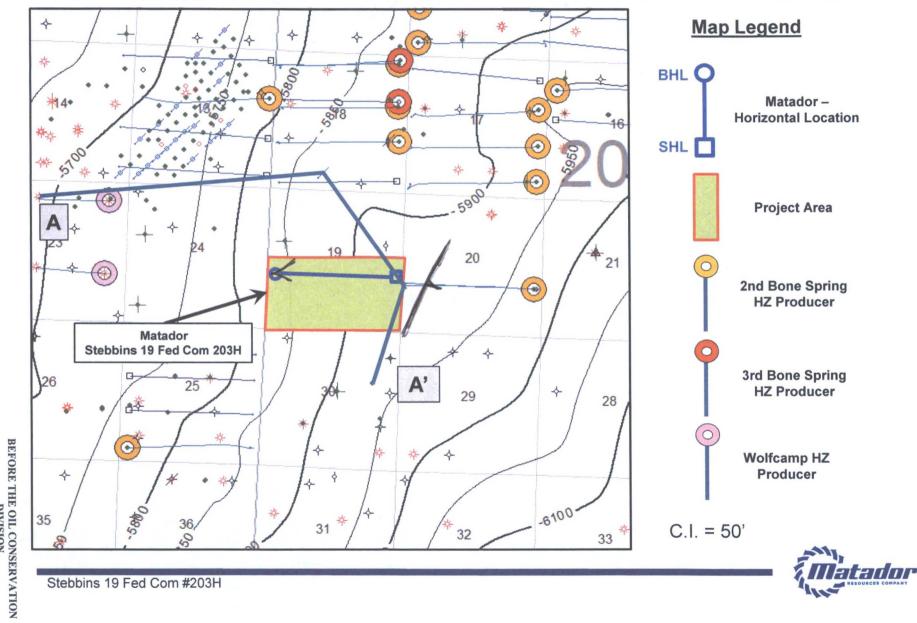




Burton Flat: Wolfcamp, East (Gas) (Pool Code: 73480) Locator Map

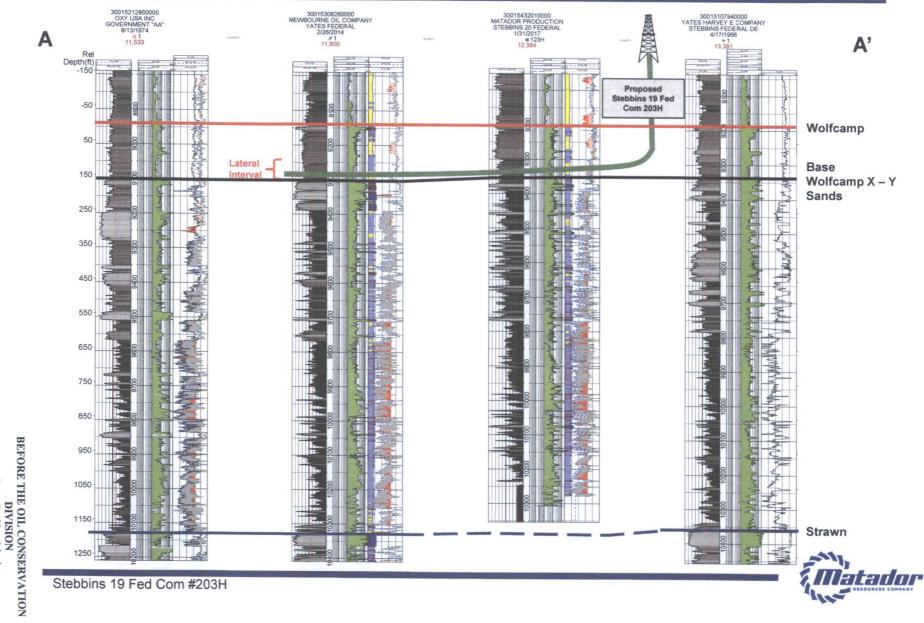


Burton Flat: Wolfcamp, East (Gas) (Pool Code: 73480) Structure Map (Top of Wolfcamp)



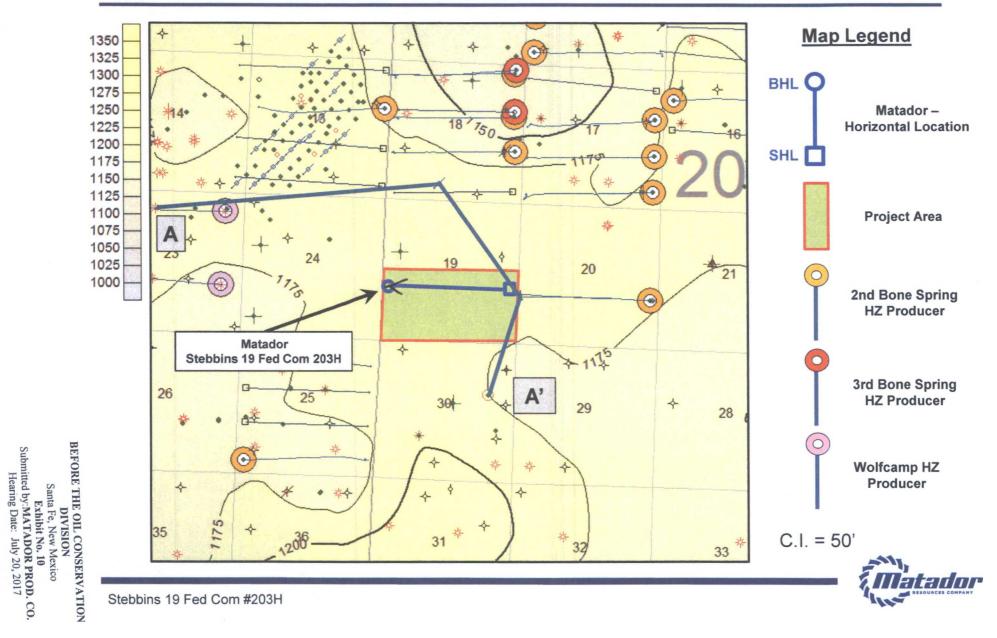
BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. 8 Submitted by:MATADOR PROD. CO. Hearing Date: July 20, 2017

Burton Flat: Wolfcamp, East (Gas) (Pool Code: 73480) Stratigraphic Cross Section A - A'



DIVISION Santa Fe, New Mexico Exhibit No. 9 Submitted by:MATADOR PROD. CO Hearing Date: July 20, 2017

Burton Flat: Wolfcamp, East (Gas) (Pool Code: 73480) Gross Thickness Isopach Map (Top Wolfcamp - Strawn)



Burton Flat: Wolfcamp, East (Gas) (Pool Code: 73480) Stebbins 19 Fed Com 203H Completion

