DISTRICT I DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico 1625 N. PRENCH DR., HOBBS, NM 88240 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT IV 1220 S. St. FRANCIS DR., SANTA FR. NM 87505 Phone: (505) 478-3460 Pax: (505) 476-3462

□ AMENDED REPORT

	WELL LOCATION AND	ACREAGE DEDICATION	PLAT	
API Number	Pool Code		Pool Name	
Property Code	_	l perty Name EHURST		Well Number 5H
OGRID No.		rator Name IG & ENGINEERING,	LLC	Elevation 3663.7'

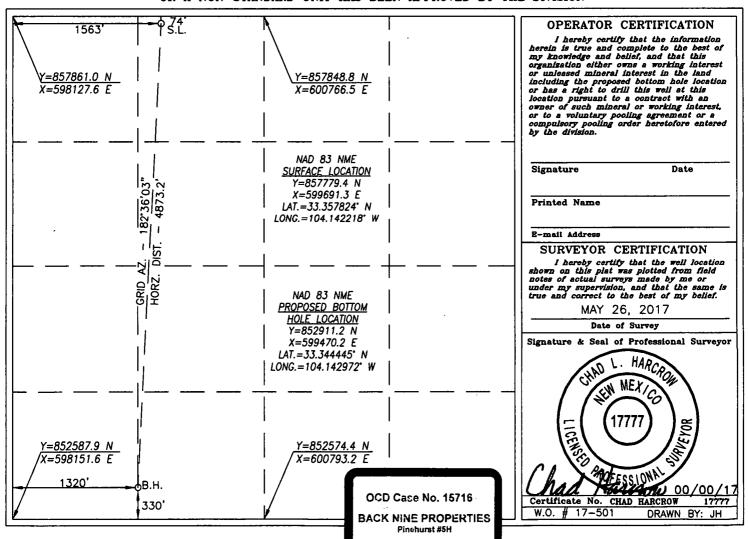
Surface Location

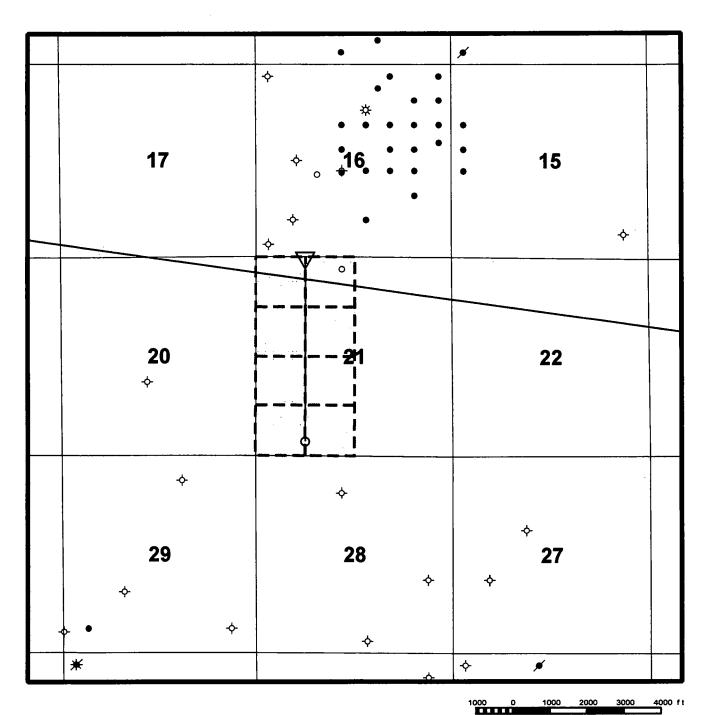
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	21	11-S	28-E		74	NORTH	1563	WEST	CHAVES

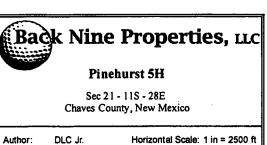
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	11 - S	28-E		330	SOUTH	1320	WEST	CHAVES
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Or	ler No.				<u> </u>

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION







Date:

2 June, 2017

12.5% Unleased

6.25% Participating

81.25% Leased to BNP

Project Area Ownership

OCD Case No. 15716

BACK NINE PROPERTIES
Pinehurst #5H

Exhibit #2

BACK Nine PROPERTIES, LLC

5949 Sherry Lane, Suite 835 Dallas, Texas 75225 (972) 781-8668

April 17, 2017

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: Working Interest Owners

RE: Well Proposal

Pinehurst 5H W2W2 Section 21-T11S-R28E Chaves County, New Mexico

Dear Working Interest Owner:

Back Nine Properties, LLC ("Back Nine") proposes to drill the **Pinehurst 5H** well as a horizontal well from a surface hole location 50' FNL & 1320' FWL, Section 21-T11S-R28E and a bottom hole location of 330' FNL & 1320' FWL, Section 6-T10S-R28E, or at a legal location as approved by the governing regulatory agency, to a total vertical depth of approximately 2,100' and a measured depth of 6,700' to test the San Andres Formation ("Operation"). The total cost of the Operation is estimated to be \$1,637.556.00. A detailed description of the cost is set out in the enclosed Hadaway Consulting & Engineering, LLC Authority for Expenditure ("AFE").

Please indicate your participation election in the space provided below and return this letter, along with an executed AFE and a copy of your geological well requirements to the corporation address listed above, Attention: David L. Cherry, Jr (DJ). Should you have any questions, please do not hesitate to contact myself or Mr. DJ Cherry at the telephone number listed above.

Very truly yours,

BACK NINE PROPERTIES, LLC

Diana L. Millsap,

Landman

OCD Case No. 15716
BACK NINE PROPERTIES
Pinehurst #6H

Exhibit #3

Pinehurst 5H Well Proposal W2W2 Section 21-T11S-R28E Chaves County, New Mexico Date April 17, 2017 Page Two

I/We hereby elect to participat	te in the Pinehurst 5H.
I/We hereby elect <u>not</u> to partic	cipate in the Pinehurst 5H.
	(Company or Individual Name)
Ву:	_
Printed Name:	
Title:	
Date:	

SELIDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
Complete items 1, 2, and 8.	A Signature	
Print your name and address on the reverse so that we can return the card to you.	X MUNAWA Jacy Addressee	
Attach this card to the back of the malipiece,	B. Received by (Printed Name) C. Date of Delivery	
or on the front if space permits.	D. is delivery address different from term 17 17 1951	B
Sport of the contract of the c	If YEB, effer delivery address below: 🗆 No 🗱 🗒 🗒 💮 💮 📲 🖟	8
Saute Chirkley alty Corporation 3	APR 26 2017	Ē
Houston, TX 77070	PARTIE DE LA COMPANIE	Domestic Fetum
, , , , , , , , , , , , , , , , , , ,	Planatives T 514	8
	PINALUEST 5H & E	8
B Brance.	13- OCTVICE IVDE D Priority Mail Promess 2: Mail C Ltd / 1/14 22 12 12 12 13 14 15 15 15 15 15 15 15 15 15 15 15 15 15	
9590 9402 2868 7069 5983 78	3. Service Type Adult Signature Adult Signature Restricted Delivery Registered Matter Courtled Matter Courtle	
050504022000 1000 0000 10	Aduti Signature Restricted Delivery Regulationed Madiff	
2. Article Number (Transfer from service letter)	Genetic of Delivery Hasting Delivery D September Confirmation	
7014 0510 0000 6746 2		
PS Form 3811, July 2015 PSN 7550-02-000-8053	Darmedic Return Receipt 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
	8 4 × 4 60 0 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	•
Complete flams 1, 2, and 3.	A Signature	_
Print your eagge and address on the reverse	B. Bookhol ph. Charles	ğ
so that we can retigne the card to you. Attach i is card to the back of the maliplece,	B. Booshing by (Phindra Comm) (1) (C. Date ph/ Sorphy	ŝ
or on the front if some names	B. Broating by (Firming forms) C. Date physiology B. Do I S. C. Date physiology B. Do I S. C. Date physiology B. Do I S. C. Date physiology	ż
BERSSIE William ELC	D. is deplay address paleon. O. is	á
P O Box 2243	D. Pr depletal aggress	ē
Longview, TX 75606-2243	The state of the s	į
	APR 24 2017	2
	PINCHURST SH THE THE THE THE THE THE THE THE THE TH	ŧ
## *	PINCAURST 5 H 18 BUTNESS 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	3. Service Type	Ş
9590 9403 0663 5183 3684 04	TO Contribut Mail Restricted Defense C Return Receipt for S O A S S S S S S	į
	□ Certified Mais Restricted Definery □ Return Records for □ □ C & C & C & C & C & C & C & C & C &	
7015 1520 0002 9850 7677	1 Mail Restricted Delivery Postfoliad Delivery	
PS Form 3811, April 2015 PSN 7830-02-000-9053	Contraction Return Receipt	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
Complete items 1, 2, and 3.	A. Signaptine	
Print your name and address on the reverse	X Agent	
so that we can return the card to you. Attach this card to the back of the mailpiace,	LI PEDEPENE	
or on the front if space permits.	B. Rapelved by Printed Hame) A party polyery A Party 1 100	
Bull Andrews WANSOIE Trustee of	D. Is delivery address different from term 17	
to Selve E Andrews Prust f/b/o	APR 24 2017	
Peggy Barrett	W W # 2017	
P O Box 830308	 	
Dallas, TX 75283	PinseLurst 5H	
U. 6 Marie 120 - 1	3. Service Type Priority Mail Express®	
2	D Adult Storeture D Recistered Masi ^{na}	
9590 9402 1653 6053 4842 87	Delivery Destrict Mail Developed Delivery Destroy Research for	
2 Artisala Marahas (Transfer from carolina labati	☐ Collect on Delivery Restricted College ☐ Signature Confirmation™	
7015 3010 0000 0423 0242	1 Mail Dispressive Commission 1 Mail Restricted Delivery Restricted Delivery	
PS Form 3811, July 2015 PSN 7530-02-000-9053	t area 6500	
	Domestic Rubers Descript .	
	Domestio Ratum Receipt	
21.		
SENUE A COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
SERUE & COMPLETE THIS SECTION Comply's Items 1, 2, and 3.	COMPLETE THIS SECTION ON BELIVERY A. Starships A. Starships	
SERICE A COMPLETE THIS SECTION Comply to items 1, 2, and 3. Print four name and address on the reverse so that we can return the card to you.	A. Signature A. Signature A. Signature A. D. Addressoe	
SERIUS COMPLETE THIS SECTION Comply to thems 1, 2, and 3. Print Your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mallplece,	A Signature A Sig	
SERION & COMPLETE THIS SECTION Consply to items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the maliplece, or on the front if space permits.	A Signature Agent X	
Complete Into SECTION Complete Items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the maliplece, or on the front if space permits. Bark retizement of PNAN COMPLETS to 9.	A. Stgrature X. Agent Addressee B. Besthop by Orbits/Name) C. Date of Delivery A. 19 207	
COMPLETE THIS SECTION Consipty to items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the maliplece, or on the front if space permits.	A Signature Agent X	
Chartage of the Selection	A Signature Agent X	
Complete the section Complete items 1, 2, and 3. Print four name and address on the reverse so that we can return the card to you. Attach this card to the back of the malipiece, or on the front if space permits. Banketkameticaphay soppositions of the Selma Andrews Revertual Chantable inst	A Signature Agent X	
Complete terms SECTION Complete items 1, 2, and 3. Print four name and address on the reverse so that we can return the card to you. Attach this card to the back of the malipiece, or on the front if space permits. Bank communication of the Selma Andrews Revertidal Chantable indist P O Box 830308	A Signature X	
Construct the security of the	A Signature X	
ERICA COMPLETE THIS SECTION Comply to Items 1, 2, and 3. Print four name and address on the reverse so that we can return the card to you. Attach this card to the back of the malipiece, or on the front if space permits. Barketizametricana, Solation of the Scipna Andraws Report Call Charitable 17051 P O Box 830308 Dallas, TX 75283	A Signature A Signature A Signature A Signature A Signature A Description of Principal Plant of DeDvery A Description of DeDvery Beginners of DeDvery Beginn	
Construct the second se	A Signature A Sig	
Construction 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the maliplece, or on the front if space permits. Bank construction 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the maliplece, or on the front if space permits. Bank construction 1, 2, and 3. Print pour name and address on the reverse so that we can return 1, and the space of the sp	A Signature A Signature A Signature A Signature B Republing by (Printing Name) C Date of DeDvery A 1 1 9 207 D. is delivery address definent from hem 17 D. is delivery address definent from hem 17 D. is delivery address definent from hem 17 A 1 1 9 207 Deliver in Delivery Deliver in Delivery Collection to Delivery Deliver in Delivery Restricted Delivery Collection to Delivery Col	
Constity to items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the maliplece, or on the front if space permits. 6an Kethammerica PNAN Softman Step of the Selma Andrands Report Ual Charitable 11031 P O Box 830308 Dallas, TX 75283	A. Signature A. Signature A. Signature A. Signature B. Reporting by Orderechteme) C. Date of Delivery A. I 9 200 D. to delivery address different from Item 17 D. to delivery address different from Item 19	

٠.

::



HINKLE SHANOR LLP

ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

May 11, 2017

WRITER

Gary W. Larson, Partner glarson@hinklelawfirm.com

VIA CERTIFIED MAIL

34T Holding LLC P.O. Box 11351 Midland, TX 79702

Re: Back Nine Properties LLC NMOCD Application

Dear Sir or Madam:

Enclosed is a copy of an application for approval of a 320-acre, non-standard spacing and proration unit and compulsory pooling that Back Nine Properties LLC ("Back Nine") has filed with the New Mexico Oil Conservation Division ("the Division"). The proposed non-standard spacing and proration unit is comprised of the W/2 of Section 21, Township 11 South, Range 28 East, NMPM, Chaves County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, June 8, 2017 in Porter Hall at the Division's offices located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. 34T Holding LLC ("34T") is not required to attend this hearing, but as an owner of an interest that may be affected by Back Nine's application, it may appear at the hearing and present testimony. If 34T does not appear at that time and become a party of record, it will be precluded from contesting the matter at a later date.

A party appearing in a Division case is required by the Division's Rules to file a Pre-Hearing Statement, which in this matter must be filed no later than Thursday, June 1, 2017 The Pre-Hearing Statement must be filed with the Division's Santa Fe office at the address above, and should include: the name of the party and the party's attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate amount of time the party will need to present the party's case; and an identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to me.

Thank you for your attention to this matter.

Very truly yours,

Gary W. Larson

GWL:sm Enclosure OCD Case No. 15716

ACK NINE PROPERTIES

Pinehurst #5H

SENDER: OOMFLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete Items 1, 2, and 3.	A. Signature
Print your name and address on the reverse so that we can return the card to you.	X ☐ Addressee
Attach this card to the back of the malipiece,	B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits.	(Cay Bird 5-7777
1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below:
34T Holding LLC	
P.O. Box 11351	·
Midland, TX 79702	
!	
	<u> L</u>
-	3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™
	☐ Addit Signature Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Delivery
9590 9402 2703 6351 7664 82	☐-Certified Mail Restricted Delivery ☐ Return Receipt for
2. Article Number (Transfer from service label)	☐ Gollect on Delivery Restricted Delivery ☐ Signature Confirmation™
7017 0660 0000 6477 000	Restricted Delivery
	Domestic Return Receipt
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domosio Hodan Hosope
• • •	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
	A/Signature
Complete items 1, 2, and 3.	Agent D Agent
Print your name and address on the reverse so that we can return the card to you.	X ☐ Addressee
Attach this card to the back of the mailpiece,	B. Received by (Rrinted Name) C. Date of Delivery
or on the front if space permits.	1112020010100100
1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below:
Black Shale Minerals, LLC	
P.O. Box 2243	
Longview, TX 75606-2243	
· •	
	3. Service Type
<u></u>	☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery
9590 9402 2703 6351 7663 /6	Certified Mail Restricted Delivery
2. Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation™
7017 0660 0000 6476 989	And Production of Production Mollicons
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt
1 0 1 0 m 00 1 1, buly 2010 1 0 m 1000 02 0000	Domosio House House
CAL (4) (5)	A Company of the Comp
SENDER: COMPLETE THE	COMPLETE THIS SECTION ON DELIVERY
SENDER: COMPLETE, THIS SECTION	
Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse so that we can return the card to you.	Addressee
Attach this card to the back of the mailplece,	B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits.	BI Sacciosed 5/B/17
1. Article Addressed to:	D. Is delivery address different from item 1? ☐Yes If YES, enter delivery address below: ☐ No
Chisos, Ltd.	The state of the s
670 Dona Ana Road, SW	
Deming, NM 88030	
:	·
i i	3. Service Type
aribit (all'a) is martis anni aribit (all'a)	☐ Adult Signature ☐ Registered MailTM
	☐ Adult Signature ☐ Registered Mail™ ☐ Registered Mail™ ☐ Registered Mail Restricted ☐ Delivery ☐ Delivery
9590 9402 2703 6351 7663 83 2. Article Number (Transfer from service label)	☐ Adult Signature ☐ Registered Mail™ ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

SENDEH: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature
■ Print your name and address on the reverse	X Addressee
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
Article Addressed to:	D. Is delivery address different from item 1? Yes
Samedan Royalty Corporation	If YES enter deliver caddress below: No
1001 Noble Energy Way	[] [] [] [] [] [] [] [] [] []
Houston, TX 77070	(8)
Houston, TX 77070	
	3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™
٠ لم	☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted
9590 9402 2703 6351 7663 90	Certified Mail® Delivery Deliv
2. Article Number (Transfer from service label)	☐ Collect on Delivery Hestricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation
7017 0660 0000 6476 99	
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt
and the second s	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION OF DELIVERY
Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse	X Gagent Addressee
so that we can return the card to you. Attach this card to the back of the mailpiece,	B. Received by (Printed Marne) C. Date of Delivery
or on the front if space permits.	B Amarly MAY I A 2017
1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below:
Selma Andrews Charitable Trust	ii i i i i i i i i i i i i i i i i i i
c/o Bank of America, NA	
P.O. Box 830308	Here is a second of the second
Dallas, TX 75283	
	3. Service Type
	☐ Adult Signature ☐ Registered Mail™
	☐ Adulf Signature Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Delivery ☐ Require Formula (Certified Mail Restricted Delivery ☐ Return Receipt for
9590 9402 2703 6351 7664 06	☐ Collect on Delivery Merchandise
2 Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation™☐ Signature Confirmation
7017 0660 0000 6476 99	2 4 all Restricted Delivery Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt
OENDED CONTOUR THE THURSDAY	COMPLETE THE CHOTION ON BELIEFDY
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signefure
Print your name and address on the reverse so that we can return the card to you.	☐ Addressee
Attach this card to the back of the mailpiece,	B. Received by (Minted Name) No. Date of Delivery
or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from Item 1? Yes
W = 1.00	If YES, enter delivery address below:
Selma Andrews Trust fbo P. Barrett	\
c/o Bank of America, NA	i with a
P.O. Box 830308	
Dallas, TX 75283	
	3. Service Type □ Priority Mail Express®
	☐ Adult Signature ☐ Registered Mail™
0500 0400 0700 0054 700440	☐ Addiff Signature Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Return Receipt for
9590 9402 2703 6351 7664 13	Li Collect on Delivery
2 Addicts Number Mansfer from service label) 7017 0660 0000 6476 993	☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation
7079	Lall Restricted Delivery Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

		····· · · · · · · · · · · · · · · · ·	
SENDER: CONFLETE THIS SECTION		COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reso that we can return the card to you. Attach this card to the back of the malor on the front if space permits. 		A. Signature X B. Received by (Printed Name)	☐ Agent ☐ Addressee C. Date of Delivery
Article Addressed to: Spool Holding LLC	1	D. Is delivery address different from If YES, enter delivery address I	
2.O. Box 11351 Midland, TX 79702	ч		
9590 9402 2703 6351 7664	20	3. Service Type Adult Signature Adult Signature Restricted Delivery Centified Mail® Certified Mail Restricted Delivery Citient and Delivery Citient on Delivery	☐ Priority Mell Express® ☐ Registered Mell™ ☐ Registered Mell Restricted Delivery ☐ Return Receipt for Merchandise
2. Article Number (Transfer from service label). 7017 0660 0000 64	+7 6 99	☐ Collect on Delivery Restricted Delivery Mail	☐ Signature Confirmation ☐ Signature Confirmation Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-00	0-9053		Domestic Return Receipt



HINKLE SHANOR LLP

ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER

Gary W. Larson, Partner glarson@hinklelawfirm.com

May 11, 2017

VIA CERTIFIED MAIL

DK Boyd P.O. Box 11351 Midland, TX 79702

Re:

Back Nine Properties LLC NMOCD Application

Dear Mr. Boyd:

Enclosed is a copy of an application for approval of a 320-acre, non-standard spacing and proration unit and compulsory pooling that Back Nine Properties LLC ("Back Nine") has filed with the New Mexico Oil Conservation Division ("the Division").

The proposed non-standard spacing and proration unit is comprised of the W/2 of Section 21, Township 11 South, Range 28 East, NMPM, Chaves County, New Mexico. The location of the proposed project area is orthodox. Your interests are not being pooled, but as the owner of an interest in an offsetting tract, you are entitled to receive notice of Back Nine's application.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, June 8, 2017 in Porter Hall at the Division's offices located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest in an offset tract, you have the right to appear at the hearing and present testimony. If you do not appear at the hearing, you will be precluded from contesting the matter at a later date.

A party appearing in the case is required by the Division's Rules to file a Pre-Hearing Statement, which in this matter must be filed no later than Thursday, June 1, 2017. The Pre-Hearing Statement must be filed with the Division's Santa Fe office at the address above, and should include: the name of the party and the party's attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate amount of time the party will need to present the party's case; and an identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to me.

Thank you for your attention to this matter.

Very truly yours,

OCD Case No. 15716

BACK NINE PROPERTIES Pinehurst #5H

GWL:sm Enclosure

> **PO BOX 10** ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-623-9332

PO BOX 1720 ARTESIA. NEW MEXICO 88210 575-622-6510 (FAX) 575-746-6316

PO BOX 2068 SANTA FE. NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

SENDER: SEMPLETE THIS SECTION	COMPLETE THIS SECTION ON	
© Complete items 1, 2, and 3.	A. Signature	E Agent
Print your name and address on the reverse so that we can return the card to you.	X	Addressee
	B. Received by (Printed Name)	C. Date of Delivery
Attach this card to the back of the mailpiece, or on the front if space permits.	Con Bund	15-15-17
1. Article Addressed to:	D. Is delivery address different from	n item 1? Yes
	If YES, enter delivery address I	
DK Boyd		
P.O. Box 11351]	
Midland, TX 79702		
, , , , , ,		
	3. Service Type	☐ Priority Mail Express®
	☐ Adult Signature	☐ Registered Mail™
	☐ Adult Signature Restricted Delivery ☐ Certified Maji®	Registered Mail Restricts Delivery
9590 9402 2703 6351 7664 44 T	☐-Certified Mall Restricted Delivery	LI HEILIM RECEIDT FOR
	☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery	Merchandise ☐ Signature Confirmation™
E. Adde iddited instale non-service and	Mall	☐ Signature Confirmation
7017 0660 0000 6476 996	viall Restricted Delivery	Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053		Iomestic Return Receipt
		• •
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
■ Complete items 1, 2, and 3.	A. Signature	 .
■ Print your name and address on the reverse	X DESTANTA	☐ Agent
so that we can return the card to you.	B. Received by (Printed Name)	Addresses
Attach this card to the back of the mailplece,	B. Received by (Printed Name):	Agreement Delivery
or on the front if space permits.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Article Addressed to:	D. Is delivery interest different trop	h item 17 🗆 Yes
State of New Mexico	If YES, enter delivery address	DEIOWEST
c/o New Mexico State Land Office	12 SANTAGE CO	AND THE RESTRICTION OF THE PARTY OF THE PART
310 Old Santa Fe Trail	SANTAFE	
	POSTOF	
Santa Fe, NM 87501	į	
·	1	
	3. Service Type	☐ Priority Mail Express®
	Adult Signature Adult Signature Restricted Delivery	☐ Registered Mail Restricte
\	2 Certified Mail®	Delivery
	☐ Certified Mail Restricted Delivery ☐ Collect on Delivery	I Return Receipt for Merchandise
	Collect on Delivery Restricted Delivery	☐ Signature Confirmation™☐ Signature Confirmation
7017 0660 0000 6476 9993		Restricted Delivery
50 F 0011 11 0015	(Over 4000)	
PS Form 3811, July 2015 PSN 7530-02-000-9053	E	omestic Return Receipt
يري		_
SENDER: COMPLEXE THIS SECTION	COMPLETE THIS SECTION ON E	DELIVERY
Complete items 1, 2, and 3.	A. Signature	= 769
	* MIMA ASSI	Addressee
Print your name and address on the reverse	- ZIIII VII VII VII GORELIE C	
so that we can return the card to you.	B Becelved by Printed Northell	
so that we can return the card to you. Attach this card to the back of the mailpiece,	B. Received by (Printed Nation)	C. Date of Delivery
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.		C. Date di Belivery
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to:	D. Is delivery address different from	C. Date dispelivery
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.		C. Date dispelivery
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Ponderosa Petroleum Corporation	D. Is delivery address different from	C. Date dispelivery
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Ponderosa Petroleum Corporation P.O. Box 132	D. Is delivery address different from	C. Date dispelivery
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Ponderosa Petroleum Corporation	D. Is delivery address different from	C. Date dispelivery
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Ponderosa Petroleum Corporation P.O. Box 132	D. Is delivery address different from	C. Date dispelivery
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Ponderosa Petroleum Corporation P.O. Box 132	D. Is delivery address different from	C. Date dispelivery
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Ponderosa Petroleum Corporation P.O. Box 132 Roswell, NM 88202	D. Is delivery address different from if YES, enter delivery address b	C. Date difficulty
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Ponderosa Petroleum Corporation P.O. Box 132 Roswell, NM 88202	D. Is delivery address different from if YES, enter delivery address b	C. Date di Belivery Ntem 12 D Yes elow: No
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Ponderosa Petroleum Corporation P.O. Box 132 Roswell, NM 88202	D. Is delivery address different from If YES, enter delivery address b 3. Service Type 1 Adult Signature 1 Adult Signature	C. Date di Belivery Nem 12
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Ponderosa Petroleum Corporation P.O. Box 132 Roswell, NM 88202	D. Is delivery address different from if YES, enter delivery address by the second of YES, enter delivery address the second of YES, enter delivery address the second of YES, enter delivery address different from the second of YES, enter delivery address different from the second of YES, enter delivery address different from the Second of YES, enter delivery address by the second of YES, enter delivery address deli	C. Date of Belivery No. 12 D Yes alow: No.
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Ponderosa Petroleum Corporation P.O. Box 132 Roswell, NM 88202	D. Is delivery address different from If YES, enter delivery address by the YES, enter	C. Date di Belivery Nem 12

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
	Complete items 1, 2, and 3. Print your name and address on the reverse	A. Signature
	so that we can return the card to you.	B. Received by (Printed Marrie) C. Date of Delivery
	Attach this card to the back of the malipiece, or on the front if space permits.	Chemitan Kontago OSTG-B
K*	1. Article Addressed to:	D. is delivery address different from Item 1? Yes If YES, enter delivery address below:
	E & S Petroleum LLC	If YES, enter delivery address below:
	Amarillo, TX 79105	(S)
	,	(MAY 1 6 2017)
		3. Service Type 92. J Priority Mell Borress®
		☐ Adult Signature ☐ Registered Mail™ ☐ Registered Mail™ ☐ Registered Mail Restricted
	9590 9402 2703 6351 7664 51	☐ Certified Malio ☐ Certified Malior ☐ Collect Mali Restricted Delivery. ☐ Collect on Delivery. ☐ Collect on Delivery. ☐ Collect on Delivery. ☐ Collect on Delivery.
	2. Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation
	7017 0660 0000 6476 99	79 Ill Restricted Delivery Restricted Delivery
	PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt
	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY A. Signature
	 ■ Complete Items 1, 2, and 3. ■ Print your name and address on the reverse 	Agent
	so that we can return the card to you. Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery
	or on the front if space permits.	Jauren Franco 1 5/14/17
	1. Article Addressed to: Black Crown Energy Partners, LP	D. Is delivery address different from item 1?
	P.O. Box 50820	
	Midland, TX 79710	
	··	
		3. Service Type ☐ Priority Mall Express®
	(☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted ☐ Registered Mail Restricted ☐ Registered Mail Restricted ☐ Registered Mail Restricted
	9590 9402 2703 6351 7664 37	Certified Mail Restricted Delivery Collect on
		Collect on Delivery Restricted Delivery Signature Confirmation Signature Confirmation
	7017 0660 0000 6476 995	S lail Restricted Delivery Hestifored Delivery

AFFIDAVIT OF PUBLICATION STATE OF NEW MEXICO

I, Jenny Martinez Legals Clerk

Of the Roswell Daily Record, a daily newspaper published at Roswell, New Mexico do solemnly swear that the clipping hereto attached was published in the regular and entire issue of said paper and not in a supplement thereof for a period of:

One time with the issue dated

May 17th, 2017

Sworn and subscribed to before me

Clerk

this 17th day of May, 2017

Mv Commission expires

June 13, 2018

Notary Public

Publication Notice...

Publish May 17, 2017

PUBLICATION NOTICE Pinehurst #5H

This is to notify all interested parties, including 34T Holding LLC, Black Shale Minerals, LLC, Chisos, Ltd, the Samedan Royalty Corporation, the Selma Andrews Perpetual Charitable Trust, the Selma E. Andrews Trust fbo Peggy Barrett, Spool Holding LLC, DK Boyd, the New Mexico State Land Office, Ponderosa Petroleum Corporation, E & S Petroleum LLC, and Black Crown Energy Partners, LP, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Back Nine Properties LLC (Case No. 15716) at 8:15 a.m. on June 8, 2017 in Porter Hall at 1220 South St. Francis Drive, Santa Fe, New Mexico. Back Nine Properties LLC seeks an order (i) approving a 320-acre, non-standard oil spacing and proration unit (project area) comprised of the W/2 of Section 21, Township 11 South, Range 28 East, NMPM, In Chaves County, and (ii) pooling all mineral interests in the San Andres formation underlying this acreage. The project area is to be dedicated to the Pinehurst #5H well, which will be horizontally drilled from a surface location in Unit D to a bottom hole location in Unit M of Section 21, Township 11 South, Range 28 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Hadaway Consulting and Engineering, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed project area is located approximately 21 miles east of Roswell, New Mexico.

OCD Case No. 15716

BACK NINE PROPERTIES
Pinehurst #5H

AUTHORITY FOR EXPENDITURE

AUTHORITY FOR EXI
OPERATOR: Back Nine properties
LEASE: Pinehumt 5H
LOCATION: Sec. 21, Twp. 118, Rng. 28E
COUNTY, STATE: CHAVES COUNTY, NEW MEXICO
COMMENTS: By A.C. Hadeway
Day Work Drilling Contract
TVD 2,100
MD 6,700
20NE: SAN ANDRES

DRLG, DAYS: COMPL DAYS:

DATE:

3/7/2017

		6,700					COMPL DAYS:	
		SAN AND	RES			-	TOTAL DAYS:	
	INTANGIBLE				TD	P&A	COMPL	Total
Code		Days	\$/day	Daya				
	Location, Road, Damages	<u>:</u>	·	•••••	\$25,000		\$3,500	\$28,500
IT-2					\$3,000			\$3,000
17-3	•	•••••			\$90,000			\$80,000
IT-4		44			****			8408 000
IT-5	Day Work w/ DP:		\$14,000	0	\$196,000		\$0	\$186,000
IT-6 IT-7	TOP ORIVE SYSTEM		\$0	0	\$0 \$82,400		\$0 \$0	\$0 \$82,400
1T-8	Directional Drilling: Drill RH & MH & Cmt Cond		\$12.00	v	810,000		30	810,000
11-8 1T-9	W/O Rig:		\$3,500	5	\$10,000		\$17,500	817,500
	Bits & Stabilizers				\$12,000		80	812,000
	Mud & Chemicals/Oil				\$45,000		80	\$45,000
	Fresh Water				\$5,000		\$0	85,000
IT-13		0	50		80		80	\$0
	FLOWBACK TANK	ŏ		10	80		\$11,000	\$11,000
			ASHTRALERIPORT		\$10,000		\$5,000	\$15,000
		BHOCK SUB			\$5,000		\$0	\$5,000
	Casing Crew & Tool		9-5/8"	6.5	\$4,000		\$8,000	\$10,000
	Coment Surface Cag.				\$15,000		80	\$15,000
	KICK OFF PLUG				815,000		• •	\$15,000
	Cement Long String Csg.				80		\$25,000	\$25,000
	Packers Plus System				\$0		50	30
IT-22		7	\$900		\$6,300		80	\$8,300
IT-23	ROTARY CORE				\$20,000		80	\$20,000
IT-24	Nu/Nd/Test				\$5,000		\$0	85,000
17-25	Fuel	15	1250	\$2.25	\$42,188		\$0	842,188
IT-26	Trucking				85,500			\$5,500
IT-27	Contract Labor/Inspections				815,000			815,000
	Welding				81,800		\$2,000	\$3,600
11-29	Engineering/Supervision:	16	\$1,200	10	\$18,000		\$12,000	\$30,000
11-30	Geologicat	2	\$750	0	\$1,500		80	81,500
	Insurance				\$5,000		\$0	85,000
JT-32	Wireline services				80		80	\$0
IT-33	Open Hole Logs	******			\$5,000		\$0	85,000
IT-34	COIL TUBING DRILL OUT		•••••	•••••			\$60,000	\$80,000
IT-35	Internal Professional Origina	tion Fee -		•••••	80		80	80
IT-36					80		\$0	\$0
IT-38	Stimulation 15 STAGE P&P		•••••		0		\$350,000	\$350,000
	Contingency @			10.00%	862,249		\$49,200	\$111,449
	TOTAL:				\$684,736	\$0	\$541,200	\$1,225,936
				-				
	i cace.	M		TY FOR EXP				
		Pinehurst			PENDITURE	Dea 3		Total
	TANGIBLE		5H			P&A		Total
.	TANGIBLE CASING	in. 00	SH feet	@ \$/ft	TD	P&A		
T-1	TANGIBLE CASING Conductor:	in. OD	feet 0	@ \$/ft \$40,00	PENDITURE TD \$0	_P&A		\$0
T-2	TANGIBLE CASING Conductor: Surface:	in. OD 20° 13-3/8°	5H feet 0 0	Ø \$/R \$40.00 \$28.00	PENDITURE TD \$0 \$0	P&A		\$0 \$0
T-2 T-3	TANGIBLE CASING Conductor: Surface: Intermediate 1:	in. OD 20° 13-3/8° 9-5/8°	5H 0 0 1,500	@ \$/ft \$40,00 \$28,00 \$15,00	**************************************	P&A		\$0 \$0 \$22,500
T-2 T-3 T-4	TANGIBLE CASING Conductor: Surface: Intermediate 1: Intermediate 2:	in. OD 20" 13-3/8" 9-5/8" 7"	feet 0 0 1,500	@ \$/R \$40,00 \$28,00 \$15,00 \$30,00	PENDITURE TD \$0 \$0	P&A	Compl	\$0 \$0 \$22,500 \$0
T-2 T-3 T-4 T-5	TANGIBLE CASING Conductor: Surface: Intermediate 1: Intermediate 2: Production:	in. OD 20° 13-3/8° 9-5/8°	5H 0 0 1,500 0 6,700	@ \$/ft \$40,00 \$28,00 \$15,00 \$30,00 \$12,00	**************************************	P&A		\$0 \$0 \$22,500 \$0 \$80,400
T-2 T-3 T-4 T-5 T-6	TANGIBLE CASING Conductor: Surface: Intermediate 1: Intermediate 2: Production: Liner:	in. OO 20° 13-3/8° 9-5/8° 7° 5.6	5H 0 0 1,500 0 6,700 0	@ 8/h \$40,00 \$28,00 \$16,00 \$30,00 \$12,00 \$8,75	**************************************	P&A	Compl \$80,400	\$0 \$0 \$22,500 \$0 \$80,400 \$0
T-2 T-3 T-4 T-5	TANGIBLE CASING Conductor: Surface: Intermediate 1: Intermediate 2: Production: Liner: Tubing:	in. OO 20° 13-3/8° 9-5/8° 7° 5.6	5H 0 0 1,500 0 6,700	@ \$/ft \$40,00 \$28,00 \$15,00 \$30,00 \$12,00	**************************************	P&A	\$80,400 \$8,300	\$0 \$0 \$22,500 \$0 \$80,400 \$0 \$6,300
T-2 T-3 T-4 T-5 T-6 T-7 T-8	TANGIBLE CASING Conductor: Surface: Intermediate 1: Intermediate 2: Production: Liner: Tubing: Pacters Plus System	in. OO 20° 13-3/8° 9-5/8° 7° 5.6	5H 0 0 1,500 0 6,700 0	@ 8/h \$40,00 \$28,00 \$16,00 \$30,00 \$12,00 \$8,75	### ### ##############################	P8A	\$80,400 \$8,300 \$0	\$0 \$0 \$22,500 \$80,400 \$0 \$6,300
T-2 T-3 T-4 T-5 T-6 T-7 T-8 T-9	TANGIBLE CASING Conductor: Surface: Intermediate 1: Intermediate 2: Production: Liner: Tubing: Packers Ptus System Weithead:	in. OD 20° 13-3/8° 9-5/8° 7° 5.6	SH 0 0 0 1,500 0 6,700 0 2,100	840.00 \$28.00 \$16.00 \$30.00 \$30.00 \$12.00 \$8.75 \$3.00	\$0 \$0 \$22,500 \$6,500	P&A	\$80,400 \$8,300 \$0 \$10,000	\$0 \$0 \$22,500 \$80,400 \$6,300 \$6,300 \$16,500
T-2 T-3 T-4 T-5 T-6 T-7 T-8 T-9	TANGIBLE Casing Conductor: Surface: Intermediate 1: Intermediate 2: Production: Liner: Tubing: Pacters Plus System Weithead: Float Equipment - DV Tool:	in. OD 20° 13-3/8° 9-5/8° 7° 5.6	(fact) 0 0 1,500 0 6,700 0 2,100	840.00 \$28.00 \$16.00 \$30.00 \$30.00 \$12.00 \$8.75 \$3.00	\$0 \$0 \$22,500 \$0 \$22,500 \$0	P&A	\$80,400 \$8,300 \$0 \$10,000 \$8,000	\$0 \$22,500 \$0 \$80,400 \$0 \$6,300 \$16,500 \$8,500
T-2 T-3 T-4 T-5 T-6 T-7 T-8 T-9	TANGIBLE CASING Conductor: Surface: Intermediate 1: Intermediate 2: Production: Liner: Tubing: Packers Ptus System Weithead:	in. OD 20° 13-3/8° 9-5/8° 7° 5.6	SH 0 0 0 1,500 0 6,700 0 2,100	840.00 \$28.00 \$16.00 \$30.00 \$30.00 \$12.00 \$8.75 \$3.00	\$0 \$0 \$22,500 \$6,500	P&A	\$80,400 \$8,300 \$0 \$10,000	\$0 \$0 \$22,500 \$80,400 \$6,300 \$6,300 \$16,500
T-2 T-3 T-4 T-5 T-6 T-7 T-8 T-9	TANGIBLE CASING Conductor: Surface: Intermediate 1: Intermediate 2: Production: Liner: Tubing: Packers Plus System Welthead: Float Equipment - DV Tool: Contingency @ Total Tangible:	in. OD 20° 13-3/8° 9-5/8° 7° 5.6	(fact) 0 0 1,500 0 6,700 0 2,100	840.00 \$28.00 \$16.00 \$30.00 \$30.00 \$12.00 \$8.75 \$3.00	\$0 \$0 \$22,500 \$0 \$2,500 \$3,150	P&A	\$80,400 \$8,300 \$0,000 \$10,000 \$10,270	\$0 \$22,500 \$0 \$80,400 \$0 \$16,500 \$1,500 \$13,420
T-2 T-3 T-4 T-5 T-6 T-7 T-8 T-9	TANGIBLE CASING Conductor: Surface: Intermediate 1: Intermediate 2: Production: Liner: Tubing: Pacters Ptus System Weithead: Float Equipment - DV Tool: Contingency @ Total Oril & Complete:	in. OD 20° 13-3/8° 9-5/8° 7° 5.6	(fact) 0 0 1,500 0 6,700 0 2,100	840.00 \$28.00 \$16.00 \$30.00 \$30.00 \$12.00 \$8.75 \$3.00	\$0 \$0 \$0 \$22,500 \$2,500 \$2,500 \$2,500 \$3,160 \$34,650	P&A	\$80,400 \$6,300 \$10,000 \$10,270 \$112,970	\$0 \$22,500 \$80,400 \$6,300 \$16,500 \$3,500 \$13,420 \$147,620
T-2 T-3 T-4 T-5 T-6 T-7 T-8 T-9	TANGIBLE CASING Conductor: Surface: Intermediate 1: Intermediate 2: Production: Liner: Tubing: Packers Plus System Welthead: Float Equipment - DV Tool: Contingency @ Total Tangible:	in. OD 20° 13-3/8° 9-5/8° 7° 5.6	(fact) 0 0 1,500 0 6,700 0 2,100	840.00 \$28.00 \$16.00 \$30.00 \$30.00 \$12.00 \$8.75 \$3.00	\$0 \$0 \$0 \$22,500 \$2,500 \$2,500 \$2,500 \$3,160 \$34,650	P&A	\$80,400 \$6,300 \$10,000 \$10,270 \$112,970	\$0 \$22,500 \$80,400 \$6,300 \$16,500 \$3,500 \$13,420 \$147,620
T-2 T-3 T-4 T-5 T-6 T-7 T-8 T-9 T-10 T-11	TANGIBLE CASING Conductor: Surface: Intermediate 1: Intermediate 2: Production: Liner: Tubling: Packers Plus System Welthead: Float Equipment - DV Tool: Contingency @ Total Tangible: Total Drill & Complete: ARTIFICIAL, LIFT	in. OD 20° 13-3/8° 9-5/8° 7° 5.6	SH 0 0 1,500 0 6,700 0 2,100 10.00%	840,00 926,00 815,00 830,00 812,00 \$9,75 \$3,00	\$0 \$0 \$0 \$22,500 \$2,500 \$2,500 \$2,500 \$3,160 \$34,650	P&A	\$80,400 \$8,300 \$0,300 \$10,000 \$8,000 \$112,670 \$854,170	\$0 \$22,500 \$0 \$80,400 \$6,300 \$16,500 \$15,600 \$13,420 \$147,73,656
T-2 T-3 T-4 T-5 T-6 T-7 T-8 T-9 T-10 T-11	TANGIBLE CASING Conductor: Surface: Intermediate 1: Intermediate 2: Production: Liner: Tubing: Pacters Plus System Wellhead: Float Equipment - DV Tool: Contingency @ Total Tangible: Total Drill & Complete: ARTIFICIAL, LIFT ESP PUMP	in. OD 20° 13-3/8° 9-5/8° 7° 5.6	5H 5eet 0 0 1,500 0 6,700 0 2,100 1000%	840,00 926,00 815,00 830,00 812,00 \$9,75 \$3,00	\$0 \$0 \$0 \$22,500 \$2,500 \$2,500 \$2,500 \$3,160 \$34,650	P&A	\$80,400 \$8,300 \$0,300 \$10,000 \$10,270 \$112,970 \$854,170	\$0 \$22,500 \$80,400 \$6,300 \$18,500 \$18,500 \$13,420 \$1,373,656
T-2 T-3 T-4 T-5 T-6 T-7 T-8 T-9 T-10 T-11	TANGIBLE CASING Conductor: Surface: Intermediate 1: Intermediate 2: Production: Liner: Tubing: Packers Plus System Welthead: Float Equipment - DV Tool: Contingency @ Total Tangible: Total Drill & Complete: ARTIFICIAL, LIFT ESP PUMP Rods:	in. OD 20" 13-3/8" 9-5/8" 7" 5.6	5H 5eet 0 0,1,500 0,6,700 0 2,100 10.00%	840.00 \$26.00 \$15.00 \$30.00 \$12.00 \$9.75 \$3.00	\$0 \$0 \$0 \$22,500 \$2,500 \$2,500 \$2,500 \$3,160 \$34,650	P&A	\$80,400 \$8,300 \$0 \$10,000 \$1,0270 \$112,670 \$854,170	\$0 \$22,500 \$80,400 \$6,500 \$16,500 \$18,500 \$13,420 \$147,620 \$1,373,656
T-2 T-3 T-4 T-5 T-6 T-7 T-8 T-9 T-10 T-11	TANGIBLE CASING Conductor: Surface: Intermediate 1: Intermediate 2: Production: Liner: Tubing: Packers Plus System Welthead: Float Equipment - DV Tool: Contingency @ Total Drill & Complete: ARTIFICIAL, LIFT ESP PUMP Rods: MISC FOR ESP PUMP	in. OD 20" 13-3/8" 9-5/6" 7" 6.6	5H 5eet 0 0 1,500 0 8,700 2,100 10.00%	840.00 826.00 816.00 830.00 815.00 830.00 812.00 89.75 83.00	\$0 \$0 \$0 \$22,500 \$2,500 \$2,500 \$2,500 \$3,160 \$34,650	P&A	\$80,400 \$8,300 \$10,000 \$10,000 \$110,270 \$112,670 \$854,170	\$0 \$22,500 \$0 \$80,400 \$0 \$6,300 \$15,500 \$15,500 \$13,420 \$1,373,556
T-2 T-3 T-4 T-5 T-6 T-7 T-8 T-9 T-10 T-11	TANGIBLE CASING Conductor: Surface: Intermediate 1: Intermediate 2: Production: Liner: Tubing: Pacters Ptus System Wellhead: Float Equipment - DV Tool: Contingency @ Total Tangible: Total Drill & Complete: ARTIFICIAL, LIFT ESP PUMP Rods: MISC FOR ESP PUMP Installation	in. OD 20° 13-3/8" 9-5/8" 7" 5.6	5H 5eet 0 0,1,500 0,6,700 0,2,100 10,00%	840.00 826.00 816.00 830.00 815.00 830.00 812.00 89.75 83.00	\$0 \$0 \$0 \$22,500 \$2,500 \$2,500 \$2,500 \$3,160 \$34,650	P&A	\$80,400 \$6,300 \$10,000 \$8,000 \$10,270 \$112,970 \$854,170	\$0 \$22,500 \$80,400 \$6,300 \$18,500 \$13,420 \$147,620 \$1,373,556
T-2 T-3 T-4 T-5 T-6 T-7 T-8 T-9 T-10 T-11	TANGIBLE CASING Conductor: Surface: Intermediate 1: Intermediate 2: Production: Liner: Tubing: Packers Plus System Walthead: Float Equipment - DV Tool: Contingency @ Total Tangible: Total Drill & Complete: ARTIFICIAL, LIFT ESP PUMP Rods: MISC FOR ESP PUMP Installation Decrical	in. OD 20° 13-3/8" 9-5/8" 7" 5.6	SH 0 0 1,500 0 6,700 0 2,100 10.00%	840.00 828.00 815.00 830.00 812.00 830.00	\$0 \$0 \$0 \$22,500 \$2,500 \$2,500 \$2,500 \$3,160 \$34,650	P&A	\$80,400 \$8,300 \$0,300 \$10,000 \$10,270 \$112,670 \$854,170	\$0 \$22,500 \$0,400 \$80,400 \$6,500 \$18,500 \$13,420 \$147,620 \$1,373,656 \$60,000 \$5,000 \$5,000 \$1,000
T-2 T-3 T-4 T-5 T-6 T-7 T-8 T-9 T-10 T-11	TANGIBLE CASING Conductor: Surface: Intermediate 1: Intermediate 2: Production: Liner: Tubling: Packers Plus System Welthead: Float Equipment - DV Tool: Contingency @ Total Drill & Complete: ARTIFICIAL, LIFT ESP PUMP Rods: MISC FOR ESP PUMP Installation	in. OD 20° 13-3/8" 9-5/8" 7" 5.6	SH 0 0 1,500 0 6,700 0 2,100 10.00%	840.00 826.00 816.00 830.00 815.00 830.00 812.00 89.75 83.00	\$0 \$0 \$0 \$22,500 \$2,500 \$2,500 \$2,500 \$3,160 \$34,650	P&A	\$80,400 \$8,300 \$10,000 \$8,000 \$10,270 \$112,670 \$85,4,170 \$85,000 \$5,000 \$10,000 \$10,000 \$80,000	\$0 \$22,500 \$0 \$80,400 \$0 \$6,300 \$15,500 \$13,420 \$147,556 \$447,556 \$80,000 \$5,000 \$1,000 \$1,000 \$8,000
T-2 T-3 T-4 T-5 T-6 T-7 T-8 T-9 T-10 T-11	TANGIBLE CASING Conductor: Surface: Intermediate 1: Intermediate 2: Production: Liner: Tubing: Packers Plus System Walthead: Float Equipment - DV Tool: Contingency @ Total Tangible: Total Drill & Complete: ARTIFICIAL, LIFT ESP PUMP Rods: MISC FOR ESP PUMP Installation Decrical	in. OD 20° 13-3/8" 9-5/8" 7" 5.6	SH 0 0 1,500 0 6,700 0 2,100 10.00%	840.00 828.00 815.00 830.00 812.00 830.00	\$0 \$0 \$0 \$22,500 \$2,500 \$2,500 \$2,500 \$3,160 \$34,650	P&A	\$80,400 \$8,300 \$0,300 \$10,000 \$10,270 \$112,670 \$854,170	\$0 \$22,500 \$0,400 \$80,400 \$6,500 \$18,500 \$13,420 \$147,620 \$1,373,656 \$60,000 \$5,000 \$5,000 \$1,000
T-2 T-3 T-4 T-5 T-6 T-7 T-8 T-10 T-11 T-12 T-13 T-14 T-15 T-16	TANGIBLE CASING Conductor: Surface: Intermediate 1: Intermediate 2: Production: Liner: Tubing: Packers Plus System Welthead: Float Equipment - DV Tool: Contingency @ Total Tangible: Total Drill & Complete: ARTIFICIAL, LIFT ESP PUMP Rods: MISC FOR ESP PUMP Installation Electrical Contingency @ Total Artificial Lift:	in. OD 20° 13-3/8" 9-5/8" 7" 5.6	SH 0 0 1,500 0 6,700 0 2,100 10.00%	840.00 828.00 815.00 830.00 812.00 830.00	\$0 \$0 \$0 \$22,500 \$2,500 \$2,500 \$2,500 \$3,160 \$34,650	P&A	\$80,400 \$8,300 \$10,000 \$8,000 \$10,270 \$112,670 \$85,4,170 \$85,000 \$5,000 \$10,000 \$10,000 \$80,000	\$0 \$22,500 \$0 \$80,400 \$0 \$6,300 \$15,500 \$13,420 \$147,556 \$447,556 \$80,000 \$5,000 \$1,000 \$1,000 \$8,000
T-2 T-3 T-4 T-5 T-6 T-7 T-8 T-9 T-10 T-11 T-12 T-13 T-14 T-15	TANGIBLE CASING Conductor: Surface: Intermediate 1: Intermediate 2: Production: Liner: Tubting: Packers Ptus System Welthead: Float Equipment - DV Tool: Contingency @ Total Drill & Complete: ARTIFICIAL, LIFY ESP PUMP Rods: MISC FOR ESP PUMP Installation	in. OD 20" 13-3/8" 9-5/8" 7" 5.6 2.875	5H 5eet 0 0,1,500 0,700 0,2,100 10,00%	840.00 \$26.00 \$16.00 \$30.00 \$15.00 \$30.00 \$19.75 \$3.00	\$0 \$0 \$0 \$22,500 \$2,500 \$2,500 \$2,500 \$3,160 \$34,650	P8A	\$80,400 \$8,300 \$10,000 \$8,000 \$10,270 \$112,970 \$8554,170 \$85,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$2,000 \$3,000 \$3,000	\$0 \$22,500 \$80,400 \$6,300 \$16,500 \$15,620 \$13,422 \$147,620 \$5,000 \$5,000 \$1,000 \$8,000 \$88,000
T-2 T-3 T-4 T-5 T-6 T-7 T-8 T-10 T-11 T-12 T-13 T-14 T-15 T-16	TANGIBLE CASING Conductor: Surface: Intermediate 1: Intermediate 2: Production: Liner: Tubing: Pacters Ptus System Weithead: Float Equipment - DV Tool: Contingency @ Total Dril & Complete: ARTIFICIAL LIFT ESP PUMP Rods: MISC FOR ESP PUMP Installation Contingency @ Total Artificial Lift: TANK BATTERY Gas/Water Lines, Meters -	In. OD 20° 13-3/8" 9-5/8" 7" 5.6 2.875	5H 5eet 0 0,1,500 0,6,700 0 2,100 10,00%	@ \$/ft \$40.00 \$28.00 \$15.00 \$30.00 \$12.00 \$37.5 \$3.00	\$0 \$0 \$0 \$22,500 \$2,500 \$2,500 \$2,500 \$3,160 \$34,650	P&A	\$80,400 \$6,300 \$10,000 \$10,000 \$10,270 \$112,670 \$854,170 \$5,000 \$5,000 \$1,000 \$8,000 \$8,000 \$8,000	\$0 \$22,500 \$80,400 \$0,300 \$16,500 \$3,500 \$13,420 \$147,620 \$1,373,656 \$5,000 \$5,000 \$8,000 \$88,000
T-2 T-3 T-4 T-5 T-6 T-7 T-8 T-9 T-10 T-11 T-12 T-13 T-14 T-15 T-16	TANGIBLE CASING Conductor: Surface: Intermediate 1: Intermediate 2: Production: Liner: Tubing: Packers Plus System Wellhead: Float Equipment - DV Tool: Contingency @ Total Tangible: Total Drill & Complete: ARTIFICIAL, LIFT ESP PUMP Rods: MISC FOR ESP PUMP Installation Dectrical Contingency @ Total Artificial Lift: TANK BATTERY Ges/Water Lines, Meters Valves & Connection	in. OD 20° 13-3/8" 9-5/8" 7" 5.6	SH	840.00 828.00 815.00 830.00 812.00 89.75 83.00	\$0 \$0 \$0 \$22,500 \$2,500 \$2,500 \$2,500 \$3,160 \$34,650	P&A	\$80,400 \$8,300 \$0,300 \$0,000 \$10,000 \$10,270 \$112,670 \$854,170 \$85,000 \$1,000 \$8,000 \$8,000 \$1,000 \$8,000 \$8,000 \$8,000	\$0 \$22,500 \$80,400 \$6,500 \$18,500 \$18,500 \$13,420 \$13,470,520 \$1,373,556 \$60,000 \$5,000 \$1,000 \$8,000 \$8,000 \$8,000
T-2 T-3 T-4 T-5 T-6 T-7 T-8 T-9 T-10 T-11 T-12 T-13 T-14 T-15 T-16	TANGIBLE CASING Conductor: Surface: Intermediate 1: Intermediate 2: Production: Liner: Tubting: Packers Plus System Welthead: Float Equipment - DV Tool: Contingency @ Total Drill & Complete: ARTIFICIAL, LIFY ESP PUMP Rods: MISC FOR ESP PUMP Installation - Electrical - Contingency @ Total Artificial Lift: TANK BATTERY Ges/Water Lines, Meters - Valves & Connection SEPMT/Etc	in. OD 20" 13-3/8" 9-8/8" 7" 5.6 2.875	SH 0 0 1,500 0 0 1,500 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	840.00 826.00 816.00 830.00 812.00 830.00 813.00	\$0 \$0 \$0 \$22,500 \$2,500 \$2,500 \$2,500 \$3,160 \$34,650	P8A	\$80,400 \$8,300 \$10,000 \$8,000 \$10,000 \$8,000 \$112,970 \$8554,170 \$85,000 \$3,000 \$3,000 \$3,000 \$3,000 \$3,000 \$3,000 \$3,000 \$3,000 \$3,000 \$3,000 \$3,000 \$3,000	\$0 \$22,500 \$80,400 \$6,300 \$16,500 \$15,620 \$13,420 \$147,620 \$1,373,656 \$80,000 \$5,000 \$8,000 \$88,000 \$88,000
T-2 T-3 T-4 T-5 T-6 T-7 T-10 T-11 T-12 T-13 T-14 T-15 T-16	TANGIBLE CASING Conductor: Surface: Intermediate 1: Intermediate 2: Production: Liner: Tubing: Pacters Ptus System Welthead: Float Equipment - DV Tool: Contingency @ Total Tangible: Total Drill & Complete: ARTIFICIAL, LIFT ESP PUMP Rods: MISC FOR ESP PUMP Installation Electrical Contingency @ Total Artificial Lift: TANK BATTERY Ges/Water Lines, Meters Valves & Connection Sepint/fize. Oil Tenk.	In. OD 20° 13-3/8" 9-5/8" 7" 5.6 2.875	5H 5set 0 0 1,500 0 6,700 0 2,100 10.00%	@ \$/ft \$40.00 \$26.00 \$15.00 \$30.00 \$15	\$0 \$0 \$0 \$22,500 \$2,500 \$2,500 \$2,500 \$3,160 \$34,650	P&A	\$80,400 \$6,300 \$10,000 \$10,000 \$10,270 \$112,670 \$85,4170 \$85,000 \$5,000 \$5,000 \$8,000 \$8,000 \$5,000 \$8,000 \$8,000 \$8,000 \$90,000 \$90,000	\$0 \$22,500 \$80,400 \$0,300 \$16,500 \$3,8,500 \$13,420 \$147,620 \$1,373,656 \$5,000 \$5,000 \$8,000 \$8,000 \$8,000 \$20,000 \$20,000 \$20,000 \$20,000 \$20,000 \$20,000
T-2 T-3 T-4 T-5 T-6 T-7 T-8 T-9 T-10 T-11 T-12 T-13 T-14 T-15 T-16	TANGIBLE CASING Conductor: Surface: Intermediate 1: Intermediate 2: Production: Liner: Tubing: Packers Plus System Welthead: Float Equipment - DV Tool: Contingency @ Total Tangible: Total Drill & Complete: ARTIFICIAL, LIFT ESP PUMP Rods: MISC FOR ESP PUMP Installation Electrical Contingency @ Total Artificial Lift: TANK BATTERY Ges/Water Lines, Meters Valves & Connection— SEP/RIFICIA. SIW Tank— SiW Tank— Simple Production— SIP/RIFICIA. SIMPLESSED SURFACE S	in. OD 20° 13-3/8" 9-5/8" 7" 5.6	SH 0 0 0 1,500 0 0 8,700 0 2,100 10.00%	(8) \$40.00 \$28.00 \$15.00 \$30.00 \$12.00 \$9.75 \$3.00	\$0 \$0 \$0 \$22,500 \$2,500 \$2,500 \$2,500 \$3,160 \$34,650	P&A	\$80,400 \$8,300 \$0,300 \$10,000 \$8,000 \$10,270 \$112,970 \$854,170 \$85,000 \$10,000 \$8,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000	\$0 \$22,500 \$80,400 \$6,300 \$16,500 \$1,500 \$13,420 \$147,620 \$1,373,656 \$60,000 \$5,000 \$10,000 \$8,000 \$88,000 \$88,000 \$20,000 \$90,000 \$90,000
T-2 T-3 T-4 T-5 T-6 T-7 T-8 T-9 T-10 T-11 T-12 T-13 T-14 T-15 T-16	TANGIBLE CASING Conductor: Surface: Intermediate 1: Intermediate 2: Production: Liner: Tubting: Packers Plus System Welthead: Float Equipment - DV Tool: Contingency @ Total Drill & Complete: ARTIFICIAL, LIFT ESP PUMP Rods: MISC FOR ESP PUMP Installation - Electrical - Contingency @ Total Artificial Lift: TANK BATTERY Ges/Water Lines, Meters - Valves & Connection- SEPHT/Etc Gil Tank - SW Tank -	in. OD 20" 13-3/8" 9-8/8" 7" 5.6 2.875	SH	840.00 \$26.00 \$15.00 \$30.00 \$12.00 \$30.00	\$0 \$0 \$0 \$22,500 \$2,500 \$2,500 \$2,500 \$3,160 \$34,650	P8A	\$80,400 \$0,300 \$0,300 \$10,000 \$8,000 \$10,270 \$112,970 \$85,000 \$5,000 \$10,000 \$8,000 \$8,000 \$20,000 \$20,000 \$315,000	\$0 \$22,500 \$80,400 \$6,300 \$16,500 \$1,500 \$13,420 \$147,620 \$1,373,556 \$5,000 \$5,000 \$8,000 \$8,000 \$8,000 \$8,000 \$8,000 \$8,000 \$8,000 \$10,000 \$1
T-2 T-3 T-4 T-5 T-6 T-7 T-10 T-11 T-12 T-13 T-14 T-15 T-16 T-17 T-18 T-19 T-20 T-21 T-22 T-21	TANGIBLE CASING Conductor: Surface: Intermediate 1: Intermediate 1: Intermediate 1: Intermediate 1: Intermediate 1: Production: Liner: Tubing: Packers Ptus System Wethead: Float Equipment - DV Tool: Contingency @ Total Tangible: Total Drill & Complete: ARTIFICIAL, LIFT ESP PUMP Rods: MISC FOR ESP PUMP Installation Electrical Contingency @ Total Artificial Lift: TANK BATTERY Gea/Water Lines, Meters Valves & Connection SEPHT/Etc. Oil Tank SW Tank Labor	in. OD 20" 13-3/8" 9-8/8" 7" 5.6 2.875	5H 5eet 0 0,1,500 0,700 0,2,100 10,00%	@ \$/ft \$40.00 \$29.00 \$15.00 \$30.00 \$15.00 \$30.00 \$15	\$0 \$0 \$0 \$22,500 \$2,500 \$2,500 \$2,500 \$3,160 \$34,650	P8A	\$80,400 \$8,000 \$10,000 \$10,000 \$10,270 \$112,670 \$85,000 \$5,000 \$5,000 \$5,000 \$8,000 \$5,000 \$5,000 \$5,000 \$10,000 \$20,000 \$20,000 \$20,000 \$30,000 \$15,000 \$15,000 \$15,000	\$0 \$22,500 \$80,400 \$0,300 \$16,500 \$3,500 \$13,420 \$147,620 \$1,373,656 \$80,000 \$5,000 \$10,000 \$8,000 \$20,000 \$20,000 \$20,000 \$15
T-2 T-3 T-4 T-5 T-6 T-7 T-10 T-11 T-12 T-13 T-14 T-15 T-16 T-17 T-18 T-19 T-20 T-21 T-22 T-21	TANGIBLE CASING Conductor: Surface: Intermediate 1: Intermediate 2: Production: Liner: Tubing: Pacters Ptus System Weithead: Float Equipment - DV Tool: Contingency @ Total Dril & Complete: ARTIFICIAL, LIFT ESP PUMP Rods: MISC FOR ESP PUMP Installation Electrical Contingency @ Total Artificial Lift: TANK BATTERY Gas/Water Lines, Meters Valves & Connection— SEPIMI/Etc.— Oil Tank SW Tank— Labor— Miscellaneous— Contingency @	in. OD 20" 13-3/8" 9-8/8" 7" 5.6 2.875	5H 5eet 0 0,1,500 0,700 0,2,100 10,00%	840.00 \$26.00 \$15.00 \$30.00 \$12.00 \$30.00	\$0 \$0 \$0 \$22,500 \$2,500 \$2,500 \$2,500 \$3,160 \$34,650	P&A	\$80,400 \$8,300 \$0,000 \$10,000 \$10,000 \$10,200 \$112,970 \$112,970 \$854,170 \$80,000 \$10,000 \$8,000 \$5,000	\$0 \$22,500 \$80,400 \$8,300 \$16,500 \$3,8,500 \$13,420 \$147,620 \$1,373,556 \$80,000 \$5,000 \$10,000 \$88,000 \$88,000 \$90,000 \$10,000 \$20,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000
T-2 T-3 T-4 T-5 T-6 T-7 T-10 T-11 T-12 T-13 T-14 T-15 T-16 T-17 T-18 T-19 T-20 T-21 T-22 T-21	TANGIBLE CASING Conductor: Surface: Intermediate 1: Intermediate 1: Intermediate 1: Intermediate 1: Intermediate 1: Production: Liner: Tubing: Packers Ptus System Wethead: Float Equipment - DV Tool: Contingency @ Total Tangible: Total Drill & Complete: ARTIFICIAL, LIFT ESP PUMP Rods: MISC FOR ESP PUMP Installation Electrical Contingency @ Total Artificial Lift: TANK BATTERY Gea/Water Lines, Meters Valves & Connection SEPHT/Etc. Oil Tank SW Tank Labor	in. OD 20" 13-3/8" 9-8/8" 7" 5.6 2.875	5H 5eet 0 0 1,500 0 8,700 2,100 10.00%	@ \$/ft \$40.00 \$29.00 \$15.00 \$30.00 \$15.00 \$30.00 \$15	\$0 \$0 \$0 \$22,500 \$2,500 \$2,500 \$2,500 \$3,160 \$34,650	P8A	\$80,400 \$8,000 \$10,000 \$10,000 \$10,270 \$112,670 \$85,000 \$5,000 \$5,000 \$5,000 \$8,000 \$5,000 \$5,000 \$5,000 \$10,000 \$20,000 \$20,000 \$20,000 \$30,000 \$15,000 \$15,000 \$15,000	\$0 \$22,500 \$80,400 \$0,300 \$16,500 \$3,500 \$13,420 \$147,620 \$1,373,656 \$80,000 \$5,000 \$10,000 \$8,000 \$20,000 \$20,000 \$20,000 \$15
T-2 T-3 T-4 T-5 T-6 T-7 T-10 T-11 T-12 T-13 T-14 T-15 T-16 T-17 T-18 T-19 T-20 T-21 T-22 T-21	TANGIBLE CASING Conductor: Surface: Intermediate 1: Intermedia	in. OD 20" 13-3/8" 9-8/8" 7" 5.6 2.875	5H 5eet 0 0 1,500 0 8,700 2,100 10.00%	@ \$/ft \$40.00 \$29.00 \$15.00 \$30.00 \$15.00 \$30.00 \$15	\$0 \$0 \$0 \$22,500 \$2,500 \$2,500 \$2,500 \$3,160 \$34,650	P8A	\$80,400 \$8,300 \$0,000 \$10,000 \$10,000 \$10,200 \$112,970 \$112,970 \$854,170 \$80,000 \$10,000 \$8,000 \$5,000	\$0 \$22,500 \$80,400 \$8,300 \$16,500 \$3,8,500 \$13,420 \$147,620 \$1,373,556 \$80,000 \$5,000 \$10,000 \$88,000 \$88,000 \$90,000 \$10,000 \$20,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000
T-2 T-3 T-4 T-5 T-6 T-7 T-10 T-11 T-12 T-13 T-14 T-15 T-16 T-17 T-18 T-19 T-20 T-21 T-22 T-21	TANGIBLE CASING Conductor: Surface: Intermediate 1: Intermediate 2: Production: Liner: Tubing: Pacters Ptus System Weithead: Float Equipment - DV Tool: Contingency @ Total Dril & Complete: ARTIFICIAL, LIFT ESP PUMP Rods: MISC FOR ESP PUMP Installation Electrical Contingency @ Total Artificial Lift: TANK BATTERY Gas/Water Lines, Meters Valves & Connection— SEPIMI/Etc.— Oil Tank SW Tank— Labor— Miscellaneous— Contingency @	in. OD 20" 13-3/8" 9-8/8" 7" 5.6 2.875	5H 5eet 0 0 1,500 0 8,700 2,100 10.00%	@ \$/ft \$40.00 \$29.00 \$15.00 \$30.00 \$15.00 \$30.00 \$15	\$0 \$0 \$22,500 \$0 \$22,500 \$3,500 \$3,500 \$3,150 \$34,850 \$719,388	P8A	\$80,400 \$8,000 \$10,000 \$10,000 \$10,270 \$112,970 \$112,970 \$854,170 \$85,000 \$5,000 \$8,000 \$8,000 \$8,000 \$10,000 \$20,000 \$20,000 \$20,000 \$20,000 \$310,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000	\$0 \$22,500 \$80,400 \$0,300 \$16,500 \$3,500 \$13,420 \$147,620 \$1,373,656 \$5,000 \$5,000 \$8,000 \$20,000 \$20,000 \$20,000 \$10,000 \$20,000 \$10,
T-2 T-3 T-4 T-5 T-6 T-7 T-10 T-11 T-12 T-13 T-14 T-15 T-16 T-17 T-18 T-19 T-20 T-21 T-22 T-21	TANGIBLE CASING Conductor: Surface: Intermediate 1: Intermedia	in. OD 20" 13-3/8" 9-8/8" 7" 5.6 2.875	5H 5eet 0 0 1,500 0 8,700 2,100 10.00%	@ \$/ft \$40.00 \$29.00 \$15.00 \$30.00 \$15.00 \$30.00 \$15	\$0 \$0 \$22,500 \$0 \$22,500 \$3,500 \$3,500 \$3,150 \$34,850 \$719,388	P8A	\$80,400 \$8,000 \$10,000 \$10,000 \$10,270 \$112,970 \$112,970 \$854,170 \$85,000 \$5,000 \$8,000 \$8,000 \$8,000 \$10,000 \$20,000 \$20,000 \$20,000 \$20,000 \$310,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000	\$0 \$22,500 \$80,400 \$0,300 \$16,500 \$3,500 \$13,420 \$147,620 \$1,373,656 \$5,000 \$5,000 \$8,000 \$20,000 \$20,000 \$20,000 \$10,000 \$20,000 \$10,

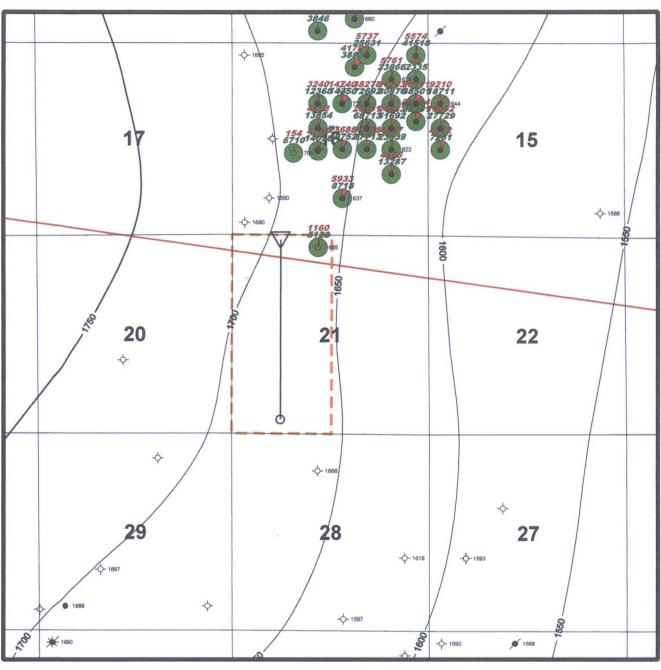
Grand Total:

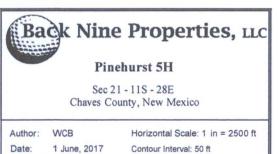
This AFE is based on present day prices. Final costs could be higher or lower than those shown in this AFE, due to fluctuations in prices during the time of drilling and completion or unanticipated problems.

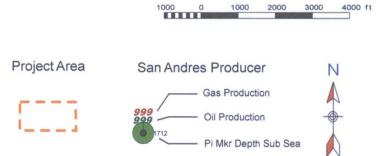
APPROVED BY:___ COMPANY:_

_ DATE:_

OCD Case No. 15716 BACK NINE PROPERTIES
Pinehurst #5H







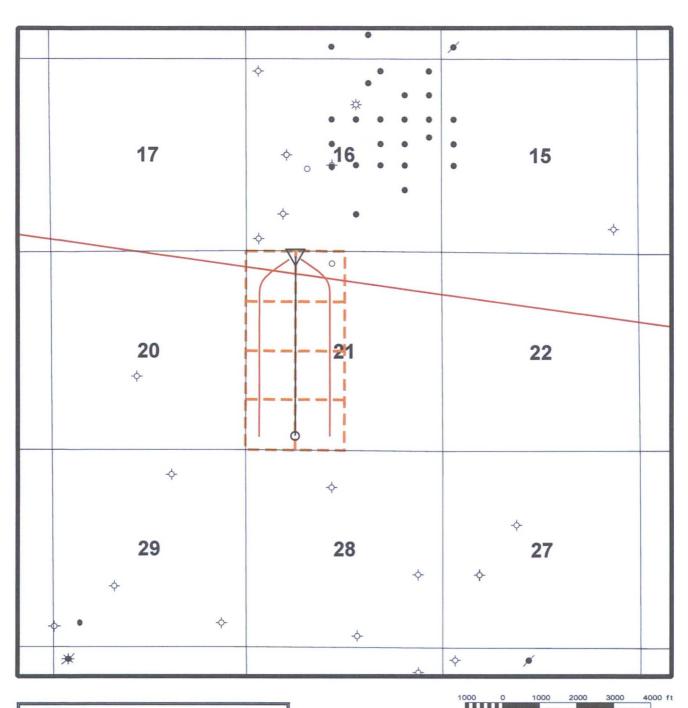


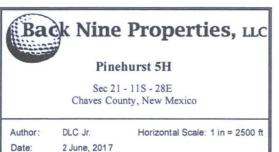
Pinehurst 5H Project Area Stratigraphic Cross Section 30005604270000 **Proposed Location** - 1110 FT PONDEROSA PETROLEUM CORP BACK NINE PARTNERS, LLC WHITE PLAINS 1 **PINEHURST 5H** 330 FNL/2310 FWL 74 FNL/1563 FWL TWP: 11 S - Range: 28 E - Sec. 21 TWP: 11 S - Range: 28 E - Sec. 21 Field=CHISUM EAST CALIPER Target Zone

TD=2355.00

OCD Case No. 15716

BACK NINE PROPERTIES



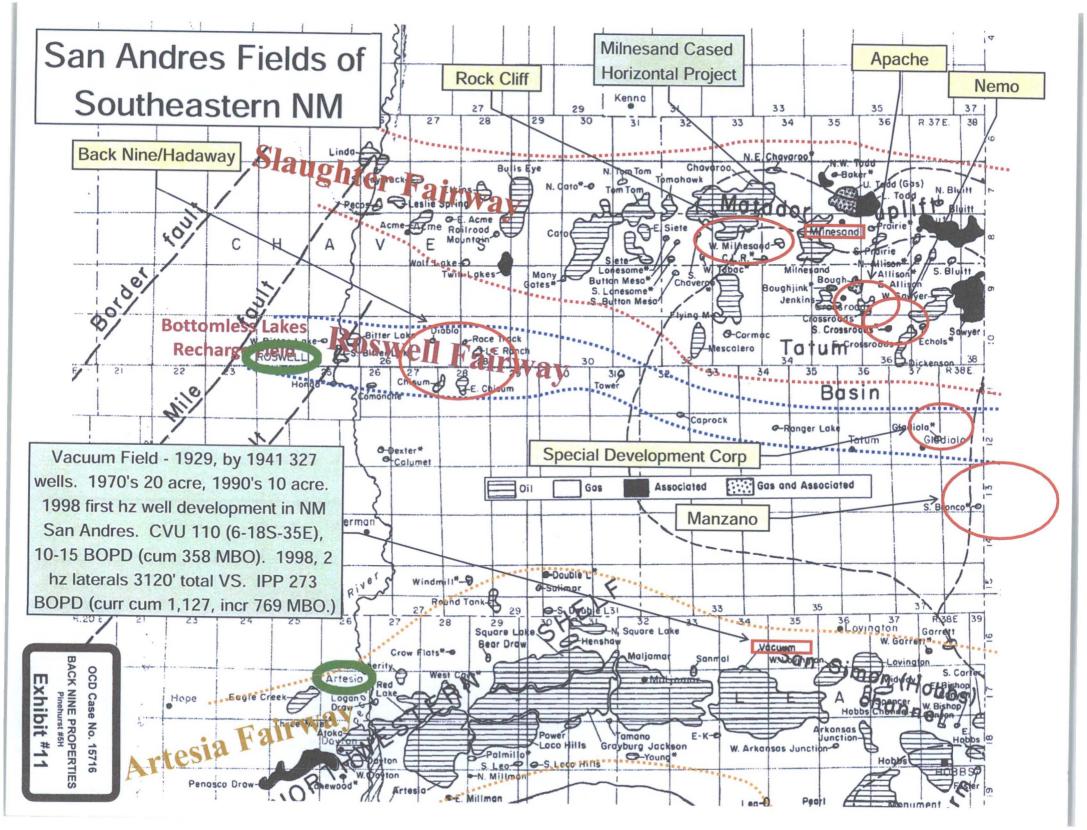


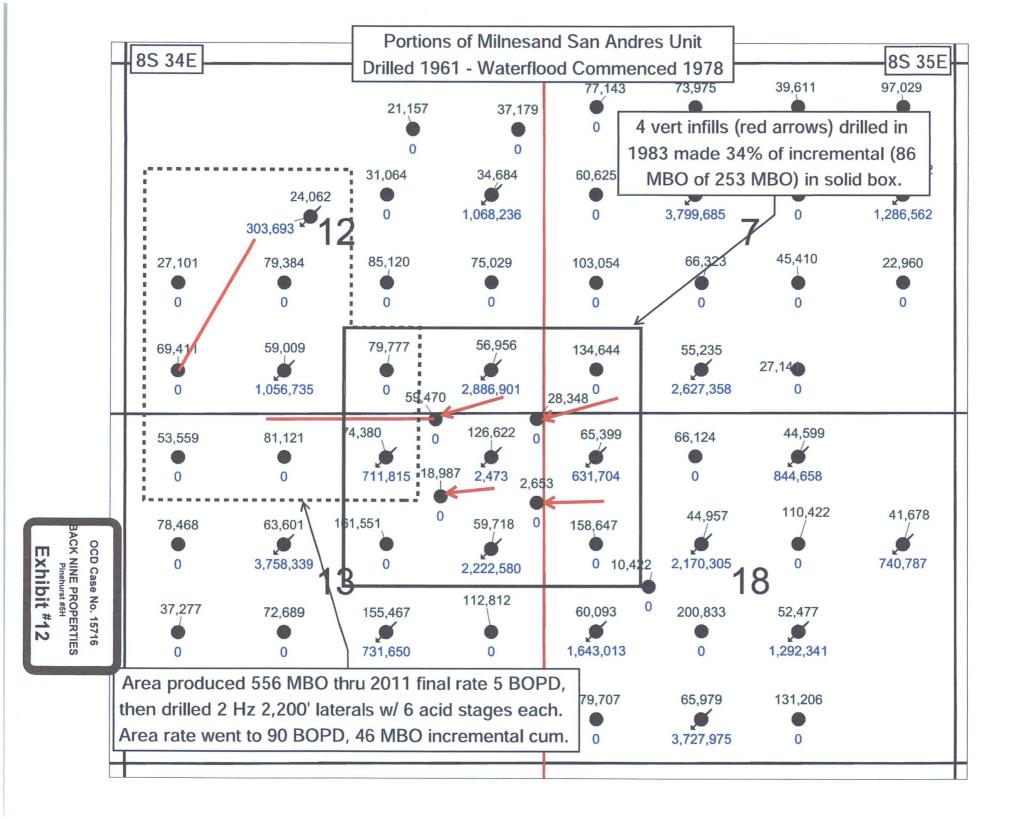


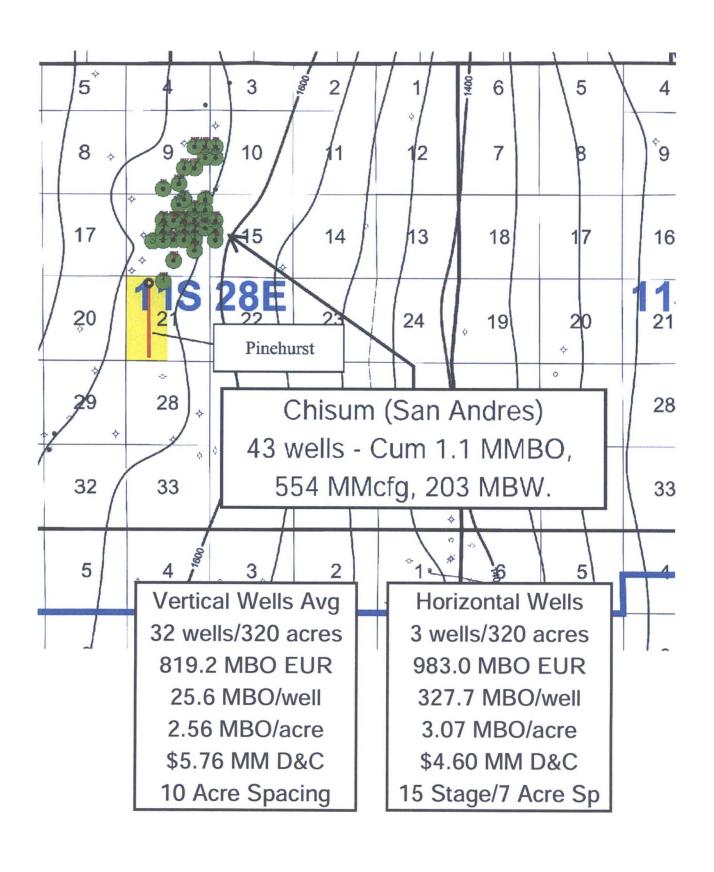
OCD Case No. 15716

BACK NINE PROPERTIES
Pinehurst #5H

Exhibit #10







OCD Case No. 15716

BACK NINE PROPERTIES
Pinehurst #5H

Exhibit #13